

NYISO President's Report

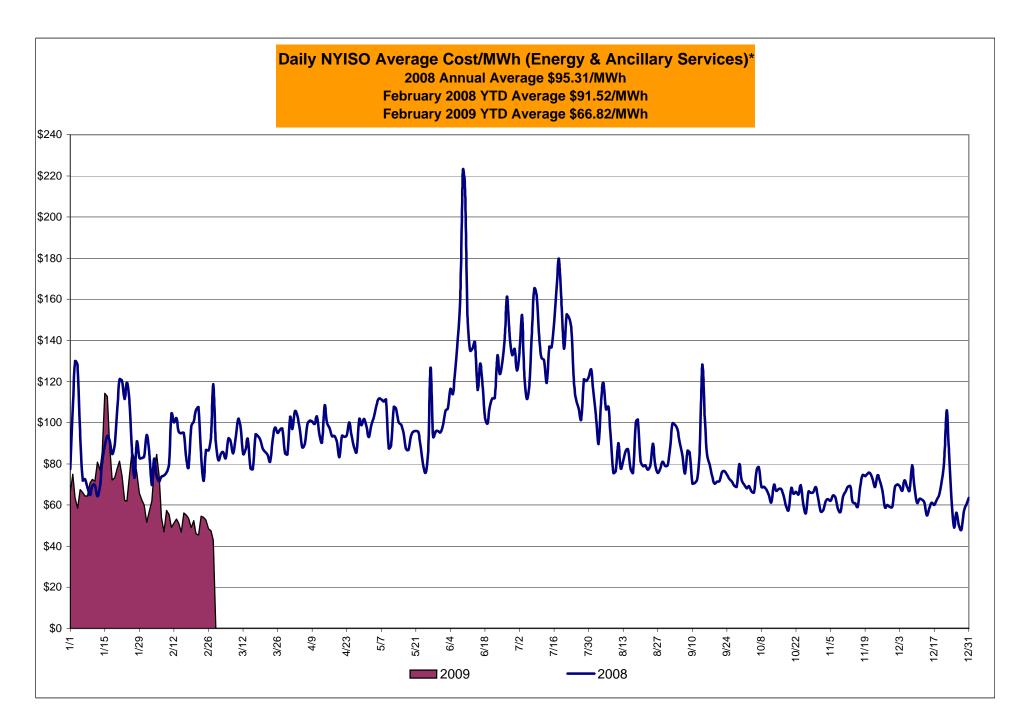
Management Committee Meeting March 25, 2009

Report Items

- Market Performance Highlights For Information Only
- Uplift
- EPRI Workshops Green Transmission 4/29/09
- Joint Board MC Change of Venue
- NYISO Symposium 4/30/09

Market Performance Highlights for February 2009

- LBMP for February is \$52.73/MWh, down from \$73.28/MWh in January 2009.
 - Average monthly cost is \$55.49/MWh, down from \$75.54/MWh in January 2009.
 - Day Ahead and Real Time LBMPs have decreased from January 2009.
- Average daily sendout is 447GWh/day in February, down from 470Wh/day in January 2009 and lower than the February 2008 amount of 455GWh/day.
- No. 6 Fuel price is up this month while Natural Gas and other fuel prices are down.
 - Kerosene is \$10.16/MMBtu, down from \$11.78/MMBtu in January.
 - No. 2 Fuel Oil is \$9.22/MMBtu, down from \$10.46/MMBtu in January.
 - No. 6 Fuel Oil is \$7.21/MMBtu, up from \$7.09MMBtu in January.
 - Natural Gas is \$6.06/MMBtu, down from \$9.55/MMBtu in January.
- Uplift is somewhat higher this month compared to January 2009.
 - Uplift (not including NYISO cost of operations) is \$0.41/MWh, up from \$0.11/MWh in January 2009.
 - Total uplift (Schedule 1 components including NYISO Cost of Operations) increased from \$11.5 million in January to \$13.6 million in February 2009.



^{*} Excludes ICAP payments.

Market Monitoring
Prepared: 3/9/2009 10:00

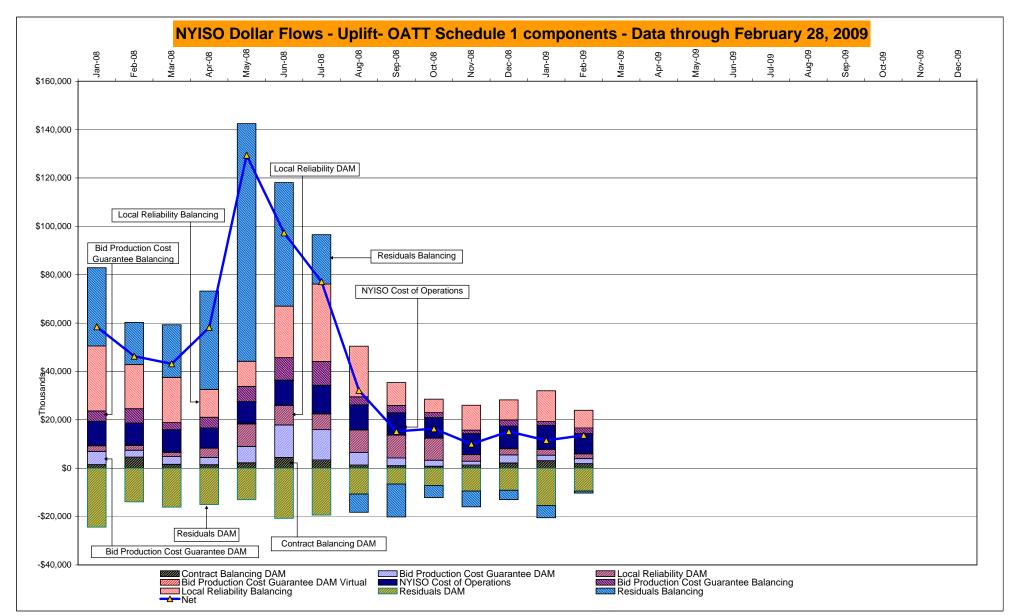
NYISO Average Cost/MWh (Energy and Ancillary Services)* from the LBMP Customer point of view

2009	January	<u>February</u>	March	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	August	September	October	November	December
LBMP	73.28	52.73										
NTAC	0.45	0.53										
Reserve	0.26	0.35										
Regulation	0.45	0.48										
NYISO Cost of Operations	0.65	0.65										
Uplift	0.11	0.41										
Voltage Support and Black Start	0.34	0.34										
Avg Monthly Cost	75.54	55.49										
Avg YTD Cost	75.54	66.82										
2008	January	February	March	<u>April</u>	May	<u>June</u>	<u>July</u>	August	September	October	November	December
2008 LBMP	January 87.00	February 85.62	<u>March</u> 85.28	<u>April</u> 91.20	<u>May</u> 87.20	<u>June</u> 128.17	<u>July</u> 131.34	August 85.61	September 80.16	October 63.61	November 62.54	December 63.73
LBMP	87.00	85.62	85.28	91.20	87.20	128.17	131.34	85.61	80.16	63.61	62.54	63.73
LBMP NTAC Reserve Regulation	87.00 0.34	85.62 0.43	85.28 0.41	91.20 0.62	87.20 0.48	128.17 0.78	131.34 1.04	85.61 0.66	80.16 0.69	63.61 0.58	62.54 1.28	63.73 0.63
LBMP NTAC Reserve	87.00 0.34 0.38	85.62 0.43 0.48	85.28 0.41 0.55	91.20 0.62 0.46	87.20 0.48 0.34	128.17 0.78 0.27	131.34 1.04 0.28	85.61 0.66 0.25	80.16 0.69 0.27	63.61 0.58 0.35	62.54 1.28 0.27	63.73 0.63 0.26
LBMP NTAC Reserve Regulation NYISO Cost of Operations Uplift	87.00 0.34 0.38 0.54 0.63 3.10	85.62 0.43 0.48 0.57 0.63 2.48	85.28 0.41 0.55 0.61 0.63 2.01	91.20 0.62 0.46 0.53 0.63 2.58	87.20 0.48 0.34 0.50 0.63 8.53	128.17 0.78 0.27 0.52 0.63 5.52	131.34 1.04 0.28 0.44 0.63 3.54	85.61 0.66 0.25 0.49 0.63 1.39	80.16 0.69 0.27 0.54 0.63 0.43	63.61 0.58 0.35 0.53 0.63 0.59	62.54 1.28 0.27 0.49 0.63 0.11	63.73 0.63 0.26 0.44 0.63 0.41
LBMP NTAC Reserve Regulation NYISO Cost of Operations	87.00 0.34 0.38 0.54 0.63	85.62 0.43 0.48 0.57 0.63	85.28 0.41 0.55 0.61 0.63	91.20 0.62 0.46 0.53 0.63	87.20 0.48 0.34 0.50 0.63	128.17 0.78 0.27 0.52 0.63	131.34 1.04 0.28 0.44 0.63	85.61 0.66 0.25 0.49 0.63	80.16 0.69 0.27 0.54 0.63	63.61 0.58 0.35 0.53 0.63	62.54 1.28 0.27 0.49 0.63	63.73 0.63 0.26 0.44 0.63
LBMP NTAC Reserve Regulation NYISO Cost of Operations Uplift	87.00 0.34 0.38 0.54 0.63 3.10	85.62 0.43 0.48 0.57 0.63 2.48	85.28 0.41 0.55 0.61 0.63 2.01	91.20 0.62 0.46 0.53 0.63 2.58	87.20 0.48 0.34 0.50 0.63 8.53	128.17 0.78 0.27 0.52 0.63 5.52	131.34 1.04 0.28 0.44 0.63 3.54	85.61 0.66 0.25 0.49 0.63 1.39	80.16 0.69 0.27 0.54 0.63 0.43	63.61 0.58 0.35 0.53 0.63 0.59	62.54 1.28 0.27 0.49 0.63 0.11	63.73 0.63 0.26 0.44 0.63 0.41

These numbers reflect the true-ups of 2008.

Market Monitoring Prepared: 3/9/2009 10:00

^{*} Excludes ICAP payments.



DAM Contract Balancing amounts are for payments made to generating units to make them whole for being dispatched below their Day-Ahead schedule, as a result of out-of-merit dispatches.

DAM Bid Production Cost Guarantees for Virtual Transactions are included in the chart and are shown from the inception of Virtual Transactions. These values are small and cannot be identified on the chart.

DAM residuals consist of both energy and loss revenue collections and payments. By design, there is a net over collection of revenues due to the difference between the marginal losses paid to generation and the average losses charged to loads.

NYISO Markets Transactions

<u>2009</u>	<u>January</u>	<u>February</u>	March	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	September	October	November	December
Day Ahead Market MWh	14,570,391	12,511,009										
DAM LSE Internal LBMP Energy Sales	45%	44%										
DAM External TC LBMP Energy Sales	4%	2%										
DAM Bilateral - Internal Bilaterals	45%	47%										
DAM Bilateral - Importl/Non-LBMP Market Bilaterals	4%	5%										
DAM Bilateral - Export/Non-LBMP Market Bilaterals	2%	2%										
DAM Bilateral - Wheel Through Bilaterals	0%	0%										
Balancing Energy Market MWh	699,631	283,724										
Balancing Energy LSE Internal LBMP Energy Sales	56%	39%										
Balancing Energy External TC LBMP Energy Sales	38%	46%										
Balancing Energy Bilateral - Internal Bilaterals	8%	19%										
Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals	0%	0%										
Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals	1%	5%										
Balancing Energy Bilateral - Wheel Through Bilaterals	-2%	-10%										
Transactions Summary												_
LBMP	51%	47%										
Internal Bilaterals	43%	46%										
Import Bilaterals	4%	5%										
Export Bilaterals	2%	2%										
Wheels Through	0%	0%										
Market Share of Total Load	0,0	0,0										
Day Ahead Market	95.4%	97.8%										
Balancing Energy +	4.6%	2.2%										
Total MWH	15,270,021											
Average Daily Energy Sendout/Month GWh	470	447										
Average Daily Energy SendourMonth GWII	470	447										
2008	<u>January</u>	<u>February</u>	March	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	September	October	November	<u>December</u>
Day Ahead Market MWh	14,984,732	13,722,512	13,744,999	12,645,499	13,325,474	15,365,697	17,761,482	15,971,685	13,927,588	13,081,095	13,117,299	13,947,259
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales	14,984,732 42%	13,722,512 42%	13,744,999 45%		13,325,474 42%	15,365,697 45%	17,761,482 47%	15,971,685 45%	13,927,588 45%	13,081,095 44%	13,117,299 41%	13,947,259 44%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales	14,984,732 42% 9%	13,722,512 42% 7%	13,744,999 45% 5%	12,645,499 48% 4%	13,325,474 42% 6%	15,365,697 45% 5%	17,761,482 47% 8%	15,971,685 45% 7%	13,927,588 45% 4%	13,081,095	13,117,299	13,947,259 44% 2%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals	14,984,732 42% 9% 43%	13,722,512 42% 7% 43%	13,744,999 45% 5% 43%	12,645,499 48% 4% 40%	13,325,474 42% 6% 45%	15,365,697 45% 5% 43%	17,761,482 47% 8% 39%	15,971,685 45% 7% 42%	13,927,588 45% 4% 44%	13,081,095 44% 3% 46%	13,117,299 41% 5% 46%	13,947,259 44% 2% 47%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals	14,984,732 42% 9% 43% 5%	13,722,512 42% 7% 43% 5%	13,744,999 45% 5% 43% 5%	12,645,499 48% 4% 40% 5%	13,325,474 42% 6% 45% 4%	15,365,697 45% 5% 43% 4%	17,761,482 47% 8% 39% 4%	15,971,685 45% 7% 42% 4%	13,927,588 45% 4% 44% 5%	13,081,095 44% 3% 46% 4%	13,117,299 41% 5% 46% 5%	13,947,259 44% 2% 47% 5%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals	14,984,732 42% 9% 43% 5% 1%	13,722,512 42% 7% 43% 5% 1%	13,744,999 45% 5% 43% 5% 1%	12,645,499 48% 4% 40% 5% 2%	13,325,474 42% 6% 45% 4% 2%	15,365,697 45% 5% 43% 4% 2%	17,761,482 47% 8% 39% 4% 1%	15,971,685 45% 7% 42% 4% 1%	13,927,588 45% 4% 44% 5% 1%	13,081,095 44% 3% 46% 4% 2%	13,117,299 41% 5% 46% 5% 2%	13,947,259 44% 2% 47% 5% 2%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals	14,984,732 42% 9% 43% 5%	13,722,512 42% 7% 43% 5%	13,744,999 45% 5% 43% 5%	12,645,499 48% 4% 40% 5%	13,325,474 42% 6% 45% 4%	15,365,697 45% 5% 43% 4%	17,761,482 47% 8% 39% 4%	15,971,685 45% 7% 42% 4% 1% 1%	13,927,588 45% 4% 44% 5%	13,081,095 44% 3% 46% 4%	13,117,299 41% 5% 46% 5%	13,947,259 44% 2% 47% 5%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals	14,984,732 42% 9% 43% 5% 1%	13,722,512 42% 7% 43% 5% 1%	13,744,999 45% 5% 43% 5% 1%	12,645,499 48% 4% 40% 5% 2%	13,325,474 42% 6% 45% 4% 2%	15,365,697 45% 5% 43% 4% 2%	17,761,482 47% 8% 39% 4% 1%	15,971,685 45% 7% 42% 4% 1%	13,927,588 45% 4% 44% 5% 1%	13,081,095 44% 3% 46% 4% 2%	13,117,299 41% 5% 46% 5% 2%	13,947,259 44% 2% 47% 5% 2%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals	14,984,732 42% 9% 43% 5% 1%	13,722,512 42% 7% 43% 5% 1%	13,744,999 45% 5% 43% 5% 1%	12,645,499 48% 4% 40% 5% 2% 1%	13,325,474 42% 6% 45% 4% 2% 1%	15,365,697 45% 5% 43% 4% 2% 1%	17,761,482 47% 8% 39% 4% 1% 1%	15,971,685 45% 7% 42% 4% 1% 1%	13,927,588 45% 4% 44% 5% 1%	13,081,095 44% 3% 46% 4% 2% 1%	13,117,299 41% 5% 46% 5% 2% 0%	13,947,259 44% 2% 47% 5% 2% 0%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh	14,984,732 42% 9% 43% 5% 1% 0%	13,722,512 42% 7% 43% 5% 1% 1% 829,794	13,744,999 45% 5% 43% 5% 1% 1%	12,645,499 48% 4% 40% 5% 2% 1% 767,755	13,325,474 42% 6% 45% 4% 2% 1% 908,796	15,365,697 45% 5% 43% 4% 2% 1% 1,107,024	17,761,482 47% 8% 39% 4% 1% 1% 834,886	15,971,685 45% 7% 42% 4% 1% 1% 389,313	13,927,588 45% 4% 44% 5% 1% 1% 635,380	13,081,095 44% 3% 46% 4% 2% 1% 397,842	13,117,299 41% 5% 46% 5% 2% 0% 605,209	13,947,259 44% 2% 47% 5% 2% 0% 613,724
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales	14,984,732 42% 9% 43% 5% 1% 0% 912,477 23%	13,722,512 42% 7% 43% 5% 1% 1% 829,794 50%	13,744,999 45% 5% 43% 5% 1% 1% 1,020,858 19%	12,645,499 48% 4% 40% 5% 2% 1% 767,755 -3%	13,325,474 42% 6% 45% 4% 2% 1% 908,796 3%	15,365,697 45% 5% 43% 4% 2% 1% 1,107,024 35%	17,761,482 47% 8% 39% 4% 1% 1% 834,886 47%	15,971,685 45% 7% 42% 4% 1% 1% 389,313 45%	13,927,588 45% 4% 44% 5% 1% 1% 635,380 64%	13,081,095 44% 3% 46% 4% 2% 1% 397,842 29%	13,117,299 41% 5% 46% 5% 2% 0% 605,209 43%	13,947,259 44% 2% 47% 5% 2% 0% 613,724 50%
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Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP	14,984,732 42% 9% 43% 5% 1% 0% 912,477 23% 68% 6% 0% 0% 2%	13,722,512 42% 7% 43% 5% 1% 1% 829,794 50% 48% 1% 0% 0% 1%	13,744,999 45% 5% 43% 5% 1% 1% 1,020,858 19% 78% 3% 0% 0% 1%	12,645,499 48% 40% 5% 2% 1% 767,755 -3% 97% 4% 0% 0% 2%	13,325,474 42% 6% 45% 4% 2% 1% 908,796 3% 98% -2% 0% 0% 2%	15,365,697 45% 5% 43% 4% 2% 1,107,024 35% 56% 5% 0% 0% 5%	17,761,482 47% 8% 39% 4% 1% 1% 834,886 47% 53% 3% 0% 0% -2%	15,971,685 45% 7% 42% 4% 1% 1% 389,313 45% 47% 6% 0% -1% 3%	13,927,588 45% 44% 54% 14% 55% 1% 635,380 64% 36% 4% 0% 0% -4%	13,081,095 44% 3% 46% 4% 2% 1% 397,842 29% 84% 7% 1% 0% -20%	13,117,299 41% 5% 46% 5% 2% 0% 605,209 43% 64% 0% 0% -7%	13,947,259 44% 2% 47% 5% 2% 0% 613,724 50% 55% 1% 0% 1% -6%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals	14,984,732 42% 9% 43% 5% 1% 0% 912,477 23% 68% 6% 0% 0% 2% 53% 41%	13,722,512 42% 7% 43% 5% 1% 1% 829,794 50% 48% 1% 0% 0% 1%	13,744,999 45% 5% 43% 5% 1% 1% 1,020,858 19% 78% 3% 0% 0% 1% 53% 40%	12,645,499 48% 40% 5% 2% 1% 767,755 -3% 97% 4% 0% 0% 2% 55% 38%	13,325,474 42% 6% 45% 4% 2% 1% 908,796 3% 98% -2% 0% 0% 2%	15,365,697 45% 5% 43% 4% 2% 1,107,024 35% 56% 5% 0% 0% 5%	17,761,482 47% 8% 39% 4% 1% 1% 834,886 47% 53% 0% 0% -2%	15,971,685 45% 7% 42% 4% 1% 1% 389,313 45% 47% 6% 0% -1% 3% 41%	13,927,588 45% 44% 5% 1% 1% 635,380 64% 36% 4% 0% 0% -4%	13,081,095 44% 3% 46% 4% 2% 1% 397,842 29% 84% 7% 1% 0% -20%	13,117,299 41% 5% 46% 5% 2% 0% 605,209 43% 64% 0% 0% -7%	13,947,259 44% 2% 47% 5% 2% 0% 613,724 50% 55% 1% 0% 1% -6% 49% 45%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals Import Bilaterals	14,984,732 42% 9% 43% 5% 1% 0% 912,477 23% 68% 6% 0% 0% 2% 53% 41% 5%	13,722,512 42% 7% 43% 5% 1% 1% 829,794 50% 48% 0% 0% 0% 1% 52% 41% 5%	13,744,999 45% 5% 43% 5% 1% 1% 1,020,858 19% 78% 3% 0% 0% 1% 53% 40% 4%	12,645,499 48% 4% 40% 5% 2% 1% 767,755 -3% 97% 4% 0% 0% 2% 55% 38% 5%	13,325,474 42% 6% 45% 4% 2% 1% 908,796 3% 98% -2% 0% 0% 2% 42% 42% 44%	15,365,697 45% 5% 43% 4% 2% 1% 1,107,024 35% 56% 0% 0% 5% 5% 40% 4%	17,761,482 47% 8% 39% 4% 1% 1% 834,886 47% 53% 0% 0% -2% 57% 37% 4%	15,971,685 45% 7% 42% 4% 1% 1% 389,313 45% 47% 6% 0% -1% 3% 41% 44%	13,927,588 45% 44% 5% 1% 1% 635,380 64% 36% 4% 0% 0% -4% 51% 42% 5%	13,081,095 44% 3% 46% 4% 2% 1% 397,842 29% 84% 7% 1% 0% -20% 49% 45% 4%	13,117,299 41% 5% 46% 5% 2% 0% 605,209 43% 64% 0% 0% -7%	13,947,259 44% 2% 47% 5% 2% 0% 613,724 50% 55% 1% 0% -6% 49% 45% 5%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals Import Bilaterals Export Bilaterals	14,984,732 42% 9% 43% 5% 1% 0% 912,477 23% 68% 6% 0% 0% 2% 53% 41% 5% 1%	13,722,512 42% 7% 43% 5% 1% 1% 829,794 50% 48% 0% 0% 1% 52% 41% 55% 11%	13,744,999 45% 5% 43% 5% 1% 1% 1,020,858 19% 78% 3% 0% 0% 1% 53% 40% 4% 1%	12,645,499 48% 4% 40% 5% 2% 1% 767,755 -3% 97% 4% 0% 0% 2% 55% 38% 5% 2%	13,325,474 42% 6% 45% 4% 2% 1% 908,796 3% 98% -2% 0% 0% 2% 42% 44% 2%	15,365,697 45% 5% 43% 4% 2% 1,107,024 35% 56% 5% 0% 5% 40% 44% 2%	17,761,482 47% 8% 39% 4% 1% 1% 834,886 47% 53% 0% 0% -2% 57% 37% 4% 1%	15,971,685 45% 7% 42% 4% 1% 1% 389,313 45% 47% 6% 0% -1% 3% 41% 44% 44% 1%	13,927,588 45% 44% 5% 1% 635,380 64% 36% 4% 0% -4% 51% 42% 55% 1%	13,081,095 44% 3% 46% 4% 2% 1% 397,842 29% 84% 7% 1% 0% -20% 49% 45% 44% 2%	13,117,299 41% 5% 46% 5% 2% 0% 605,209 43% 64% 0% 0% -7% 49% 44% 5% 2%	13,947,259 44% 2% 47% 5% 2% 0% 613,724 50% 55% 1% 0% 1% -6% 49% 45% 5% 2%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals Import Bilaterals Export Bilaterals Export Bilaterals Wheels Through	14,984,732 42% 9% 43% 5% 1% 0% 912,477 23% 68% 6% 0% 0% 2% 53% 41% 5% 1%	13,722,512 42% 7% 43% 5% 1% 1% 829,794 50% 48% 0% 0% 1% 52% 41% 55% 11%	13,744,999 45% 5% 43% 5% 1% 1% 1,020,858 19% 78% 3% 0% 0% 1% 53% 40% 4% 1%	12,645,499 48% 4% 40% 5% 2% 1% 767,755 -3% 97% 4% 0% 0% 2% 55% 38% 5% 2%	13,325,474 42% 6% 45% 4% 2% 1% 908,796 3% 98% -2% 0% 0% 2% 42% 44% 2%	15,365,697 45% 5% 43% 4% 2% 1,107,024 35% 56% 5% 0% 5% 40% 44% 2%	17,761,482 47% 8% 39% 4% 1% 1% 834,886 47% 53% 0% 0% -2% 57% 37% 4% 1%	15,971,685 45% 7% 42% 4% 1% 1% 389,313 45% 47% 6% 0% -1% 3% 41% 44% 44% 1%	13,927,588 45% 44% 5% 1% 635,380 64% 36% 4% 0% -4% 51% 42% 55% 1%	13,081,095 44% 3% 46% 4% 2% 1% 397,842 29% 84% 7% 1% 0% -20% 49% 45% 44% 2%	13,117,299 41% 5% 46% 5% 2% 0% 605,209 43% 64% 0% 0% -7% 49% 44% 5% 2%	13,947,259 44% 2% 47% 5% 2% 0% 613,724 50% 55% 1% 0% 1% -6% 49% 45% 5% 2%
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Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals Import Bilaterals Export Bilaterals Export Bilaterals Wheels Through	14,984,732 42% 9% 43% 5% 1% 0% 912,477 23% 68% 6% 0% 0% 2% 53% 41% 5% 1% 0%	13,722,512 42% 7% 43% 5% 1% 829,794 50% 48% 0% 0% 1% 52% 41% 54% 1% 54% 54% 54% 57%	13,744,999 45% 5% 43% 5% 1% 1,020,858 19% 78% 3% 0% 1% 40% 40% 4% 1% 1% 93.1%	12,645,499 48% 49% 40% 55% 2% 196 767,755 -3% 97% 4% 0% 2% 55% 38% 5% 2% 1%	13,325,474 42% 6% 45% 4% 2% 1% 908,796 3% 98% -2% 0% 2% 42% 42% 4% 2% 1%	15,365,697 45% 5% 43% 4% 2% 1,107,024 35% 56% 5% 0% 0% 5% 40% 4% 2% 1,107,024 35% 56% 1,107,024 35% 56% 1,107,024 35% 1,107,024 35% 1,107,024 1,107,0	17,761,482 47% 8% 39% 4% 1% 834,886 47% 53% 0% 0% -2% 57% 37% 4% 1% 1%	15,971,685 45% 7% 42% 4% 1% 1% 389,313 45% 47% 6% 0% -1% 3% 41% 44% 1% 1% 1% 1% 24%	13,927,588 45% 44% 5% 1% 635,380 64% 36% 4% 0% -4% 51% 42% 55% 1% 1%	13,081,095 44% 3% 46% 4% 2% 1% 397,842 29% 84% 7% 1% 0% -20% 49% 45% 44% 0% 97.0% 3.0%	13,117,299 41% 5% 46% 5% 2% 0% 605,209 43% 64% 0% 0% -7% 49% 44% 5% 2% 0%	13,947,259 44% 2% 47% 5% 2% 0% 613,724 50% 55% 1% 0% -6% 49% 45% 5% 2% 0%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals Import Bilaterals Export Bilaterals Wheels Through Market Share of Total Load Day Ahead Market Balancing Energy +	14,984,732 42% 9% 43% 5% 1% 0% 912,477 23% 68% 6% 0% 0% 2% 53% 41% 5% 1% 0% 0%	13,722,512 42% 7% 43% 5% 1% 829,794 50% 48% 1% 0% 0% 1% 52% 41% 51% 51% 1% 94.3% 5.7%	13,744,999 45% 5% 43% 5% 1% 1,020,858 19% 78% 3% 0% 1% 40% 40% 4% 1% 19% 93.1% 6.9%	12,645,499 48% 4% 40% 5% 2% 1% 767,755 -3% 97% 4% 0% 2% 55% 38% 5% 2% 1%	13,325,474 42% 6% 45% 44% 2% 908,796 3% 98% -2% 0% 0% 2% 52% 42% 42% 4% 2% 52% 6.4%	15,365,697 45% 5% 43% 4% 2% 1,107,024 35% 56% 5% 0% 0% 5% 40% 40% 40% 40% 1% 1% 1% 107,024 35% 108 108 108 108 108 108 108 108	17,761,482 47% 8% 39% 4% 1% 834,886 47% 53% 3% 0% -2% 57% 37% 4% 1% 1% 1%	15,971,685 45% 7% 42% 4% 1% 1% 389,313 45% 47% 6% 0% -1% 3% 41% 44% 1% 1% 1% 1% 24%	13,927,588 45% 44% 54% 44% 55% 1% 635,380 64% 36% 4% 0% 0% -4% 51% 42% 5% 1% 1% 1% 42% 5% 1% 42% 5% 1% 42% 5% 1% 42% 42% 42% 42% 42% 42% 42% 42	13,081,095 44% 3% 46% 4% 2% 1% 397,842 29% 84% 7% 1% 0% -20% 49% 45% 44% 0% 97.0% 3.0%	13,117,299 41% 5% 46% 5% 2% 0% 605,209 43% 64% 0% 0% -7% 49% 44% 5% 2% 0%	13,947,259 44% 2% 47% 5% 2% 0% 613,724 50% 55% 1% 0% 49% 45% 5% 2% 0% 95.8% 4.2%

⁺ Balancing Energy: Load(MW) purchased at Real Time LBMP.

Notes: Percent totals may not equal 100% due to rounding.

Virtual Transactions are not reflected in this chart.

^{*} The signs for the detail section intuitively reflect the direction of power flow eliminating the use of double negatives when Balancing Energy is negative.

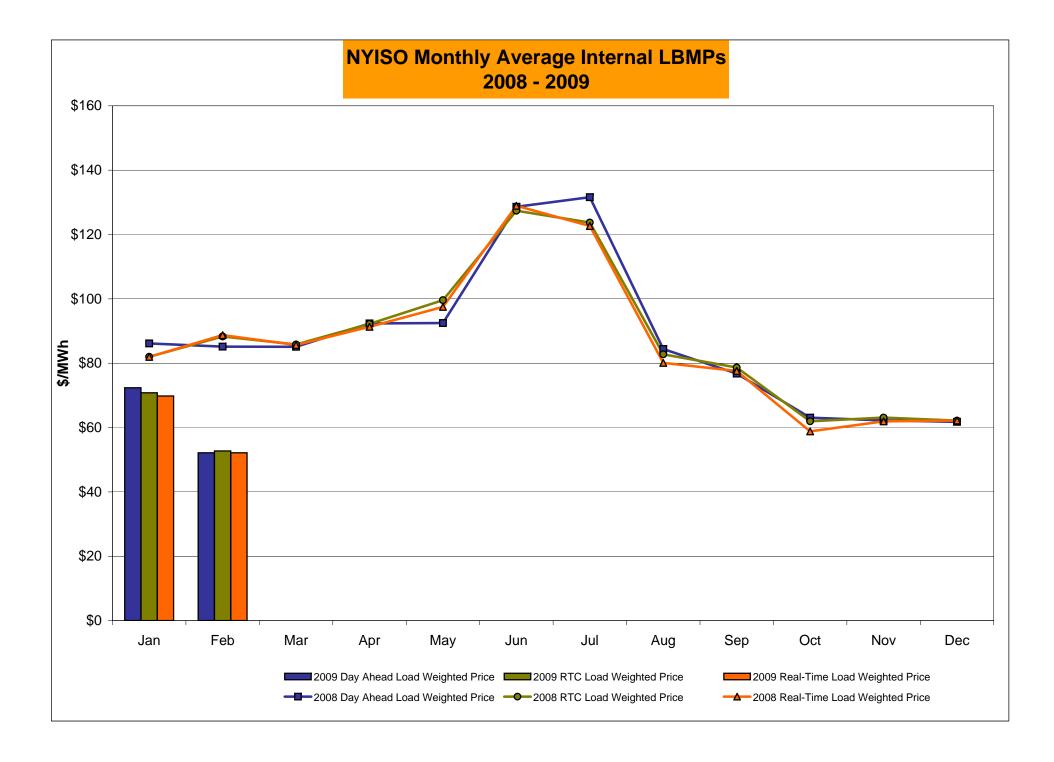
NYISO Markets 2009 Energy Statistics

	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	August Septembe	October November Decemb
DAY AHEAD LBMP		-							
Price *	\$70.53	\$50.89							
Standard Deviation	\$19.46	\$13.06							
Load Weighted Price **	\$72.36	\$52.15							
RTC LBMP									
Price *	\$69.26	\$51.46							
Standard Deviation	\$23.37	\$21.26							
Load Weighted Price **	\$70.80	\$52.72							
REAL TIME LBMP									
Price *	\$68.14	\$50.62							
Standard Deviation	\$23.66	\$20.30							
Load Weighted Price **	\$69.80	\$52.14							
Average Daily Energy Sendout/Month GWh	470	447							

NYISO Markets 2008 Energy Statistics

	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	August S	<u>September</u>	October	November [<u>December</u>
DAY AHEAD LBMP		-					-	_				
Price *	\$83.07	\$82.66	\$83.11	\$89.77	\$89.35	\$121.83	\$125.89	\$81.02	\$74.07	\$61.37	\$60.60	\$60.02
Standard Deviation	\$28.43	\$22.45	\$17.97	\$19.87	\$23.21	\$41.13	\$38.25	\$21.91	\$17.78	\$13.20	\$13.04	\$16.61
Load Weighted Price **	\$86.14	\$85.14	\$85.09	\$92.37	\$92.48	\$128.61	\$131.60	\$84.41	\$76.77	\$63.06	\$62.23	\$61.76
RTC LBMP												
Price *	\$79.46	\$85.91	\$83.81	\$90.48	\$96.21	\$120.88	\$119.78	\$80.23	\$75.23	\$60.39	\$61.67	\$60.24
Standard Deviation	\$35.00	\$60.79	\$34.42	\$31.97	\$61.32	\$64.44	\$53.84	\$39.90	\$49.92	\$26.42	\$16.96	\$31.25
Load Weighted Price **	\$81.98	\$88.30	\$85.82	\$92.22	\$99.59	\$127.40	\$123.71	\$82.76	\$78.66	\$61.95	\$63.08	\$62.14
REAL TIME LBMP												
Price *	\$79.00	\$85.89	\$83.51	\$89.37	\$93.72	\$120.05	\$118.37	\$77.34	\$72.47	\$57.30	\$60.24	\$59.55
Standard Deviation	\$38.83	\$49.87	\$33.64	\$31.14	\$59.68	\$80.00	\$49.42	\$33.97	\$56.87	\$22.16	\$17.79	\$31.29
Load Weighted Price **	\$81.97	\$88.72	\$85.68	\$91.31	\$97.50	\$128.95	\$122.64	\$80.09	\$77.60	\$58.81	\$61.91	\$62.19
Average Daily Energy Sendout/Month GWh	456	455	432	406	403	499	541	488	461	412	424	452

<sup>Average zonal load weighted prices.
Average zonal load weighted prices, load weighted in each hour.</sup>

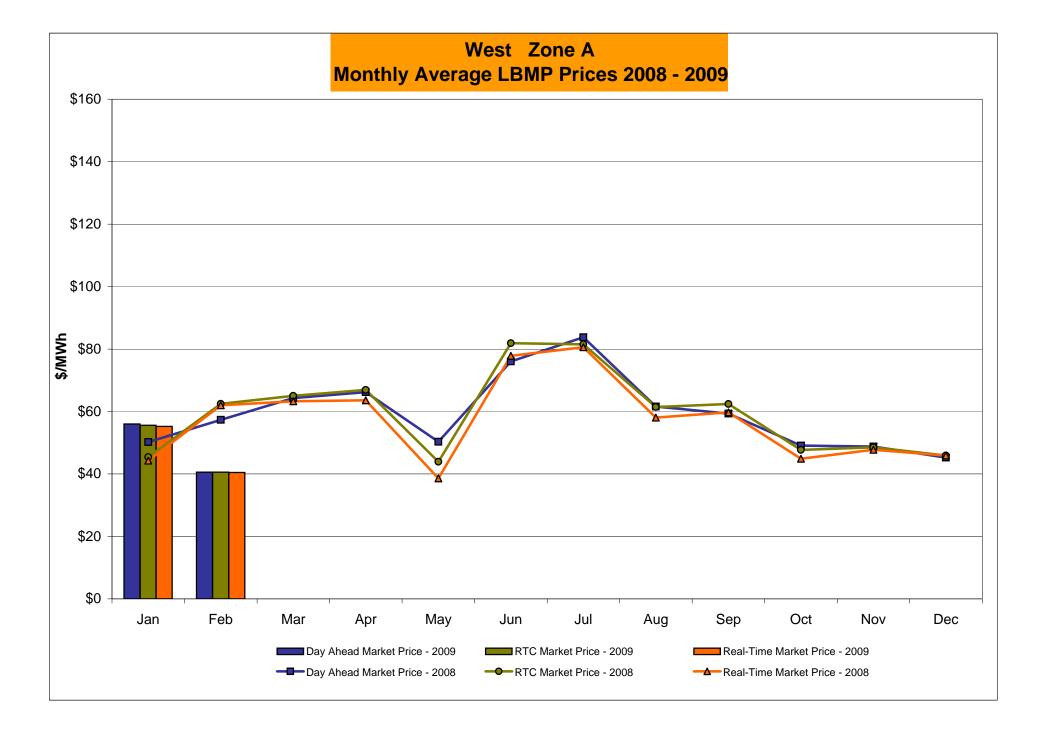


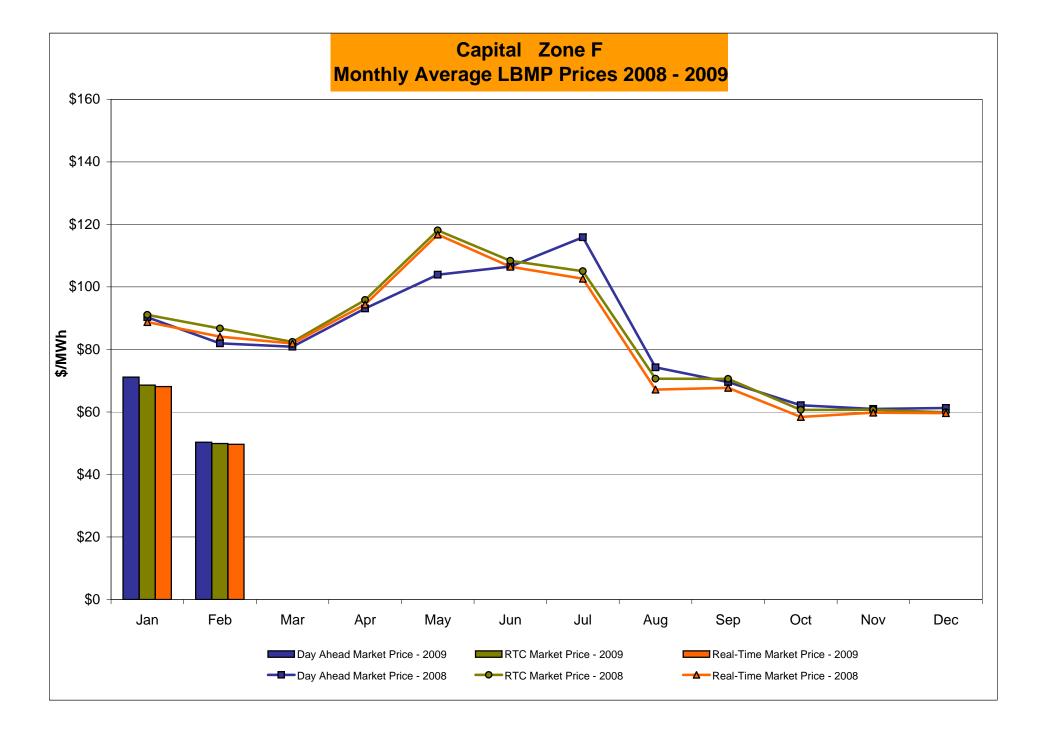
February 2009 Zonal LBMP Statistics for NYISO (\$/MWh)

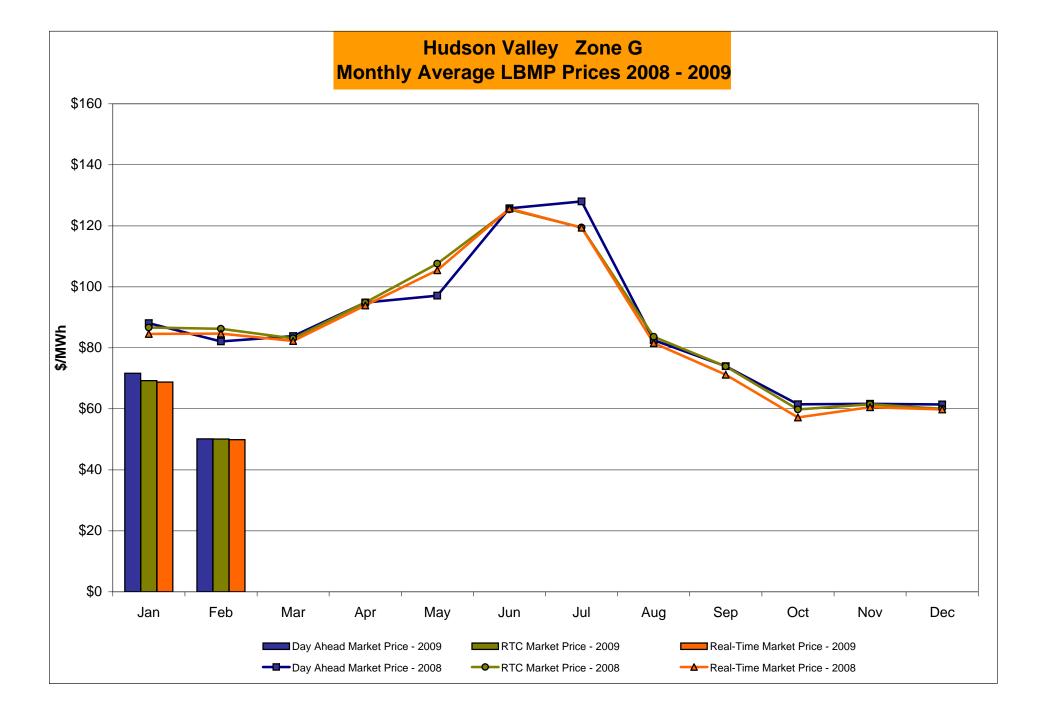
	WEST	GENESEE	NORTH	CENTRAL	MOHAWK VALLEY	CAPITAL	HUDSON VALLEY	MILLWOOD	DUNWOODIE	NEW YORK CITY	LONG ISLAND
	Zone A	Zone B	Zone D	Zone C	Zone E	Zone F	Zone G	Zone H	Zone I	Zone J	Zone K
DAY AHEAD LBMP	<u>==</u>			<u>=====</u>				<u> </u>	<u>=</u>		<u> </u>
Unweighted Price *	40.60	42.71	43.67	44.00	46.24	50.32	50.13	50.39	50.49	57.27	56.91
Standard Deviation	8.93	9.71	10.31	10.00	10.79	12.10	11.90	11.98	11.96	16.83	17.15
RTC LBMP											
Unweighted Price *	40.60	42.39	42.96	43.96	46.18	49.90	50.11	50.33	50.27	57.99	60.28
Standard Deviation	17.69	18.65	19.11	19.15	20.36	20.66	20.60	20.67	20.62	25.81	26.57
REAL TIME LBMP											
Unweighted Price *	40.47	42.24	42.87	43.82	46.02	49.66	49.90	50.13	50.07	57.13	57.00
Standard Deviation	16.95	17.86	18.37	18.28	19.38	19.91	19.76	19.85	19.81	25.22	24.17
	ONTARIO	HYDRO QUEBEC	HYDRO QUEBEC		NEW	CROSS	NORTHPORT-				
	ONTARIO	QUEBEC	QUEBEC		NEW	200ND	NORTHPORT-				
	IESO	(Wheel)	(Import/Export)	PIM	ENGLAND	CARLE	NORWALK	NEPTLINE			
	IESO	(Wheel)	(Import/Export)	PJM	ENGLAND	CABLE Controllable	NORWALK Controllable	NEPTUNE Controllable			
	IESO Zone O	(Wheel) <u>Zone M</u>	(Import/Export) Zone M	PJM <u>Zone P</u>	ENGLAND Zone N	CABLE Controllable Line	NORWALK Controllable Line	NEPTUNE Controllable Line			
DAY AHEAD LBMP		, ,	,			Controllable	<u>Controllable</u>	Controllable			
Unweighted Price *	Zone O 39.46	Zone M 43.80	Zone M 43.80	Zone P 46.97	Zone N 50.00	Controllable Line 54.98	Controllable Line 49.30	Controllable Line 53.78			
	Zone O	Zone M	Zone M	Zone P	Zone N	Controllable Line	Controllable Line	Controllable Line			
Unweighted Price *	Zone O 39.46	Zone M 43.80	Zone M 43.80	Zone P 46.97	Zone N 50.00	Controllable Line 54.98	Controllable Line 49.30	Controllable Line 53.78			
Unweighted Price * Standard Deviation	Zone O 39.46	Zone M 43.80	Zone M 43.80	Zone P 46.97	Zone N 50.00	Controllable Line 54.98	Controllable Line 49.30	Controllable Line 53.78			
Unweighted Price * Standard Deviation RTC LBMP	Zone O 39.46 8.35	Zone M 43.80 10.11	Zone M 43.80 10.11	Zone P 46.97 11.08	Zone N 50.00 11.76	Controllable Line 54.98 15.39	Controllable Line 49.30 10.79	Controllable Line 53.78 15.05			
Unweighted Price * Standard Deviation RTC LBMP Unweighted Price *	Zone O 39.46 8.35	Zone M 43.80 10.11 42.94	Zone M 43.80 10.11	Zone P 46.97 11.08 48.31	Zone N 50.00 11.76	Controllable Line 54.98 15.39 55.31	Controllable Line 49.30 10.79 54.24 15.18	Controllable Line 53.78 15.05			
Unweighted Price * Standard Deviation RTC LBMP Unweighted Price * Standard Deviation	Zone O 39.46 8.35	Zone M 43.80 10.11 42.94	Zone M 43.80 10.11	Zone P 46.97 11.08 48.31	Zone N 50.00 11.76	Controllable Line 54.98 15.39 55.31	Controllable Line 49.30 10.79	Controllable Line 53.78 15.05			

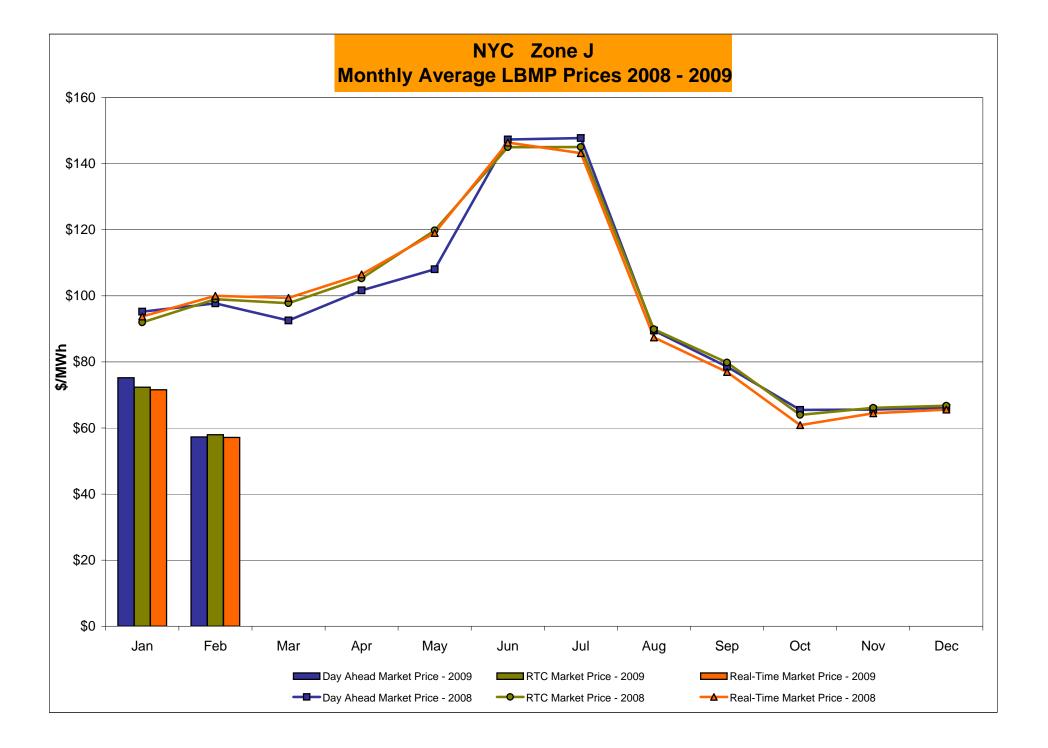
Market Monitoring Prepared 3/16/2009 11:15

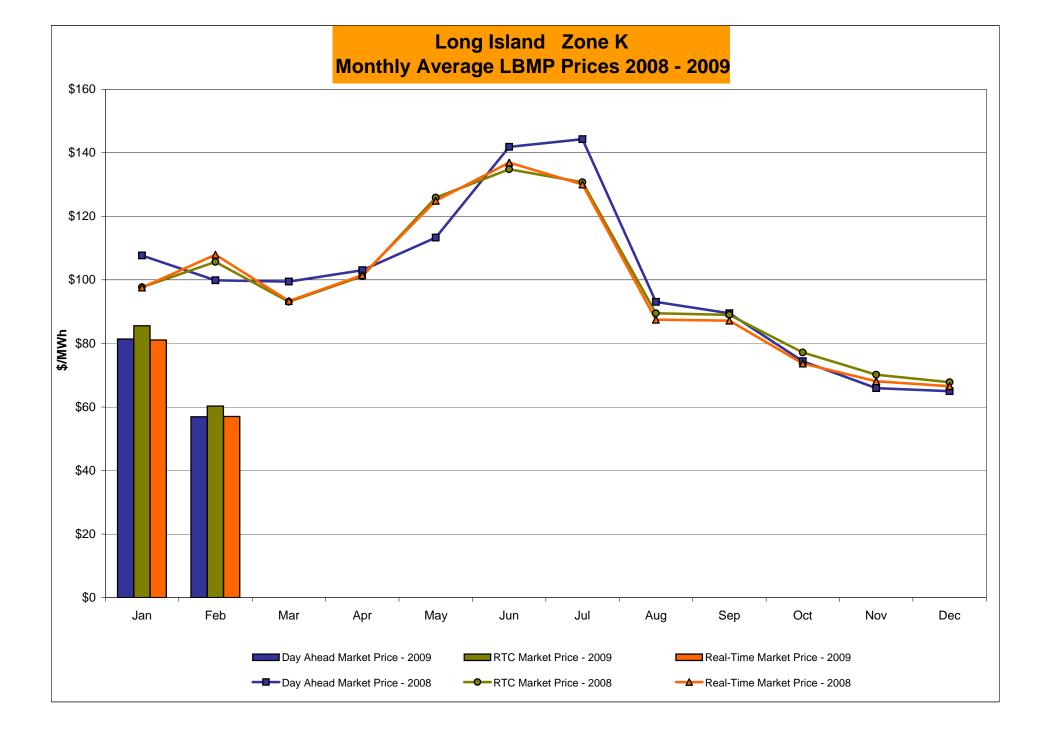
^{*} Straight LBMP averages

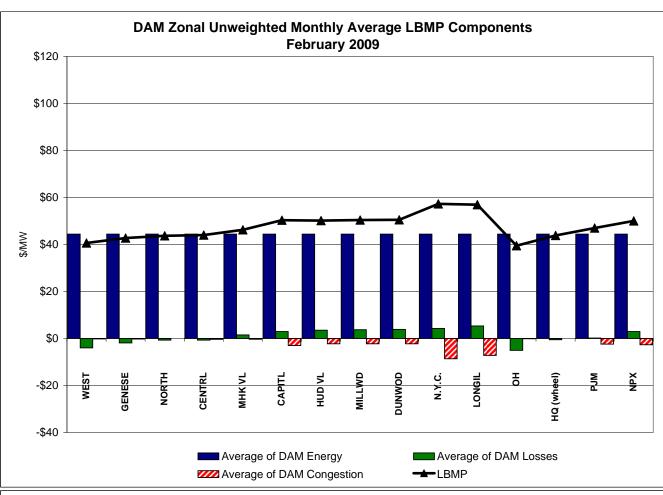


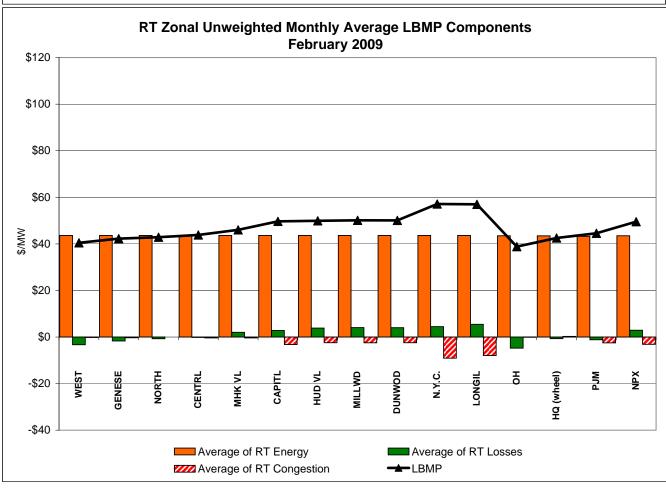




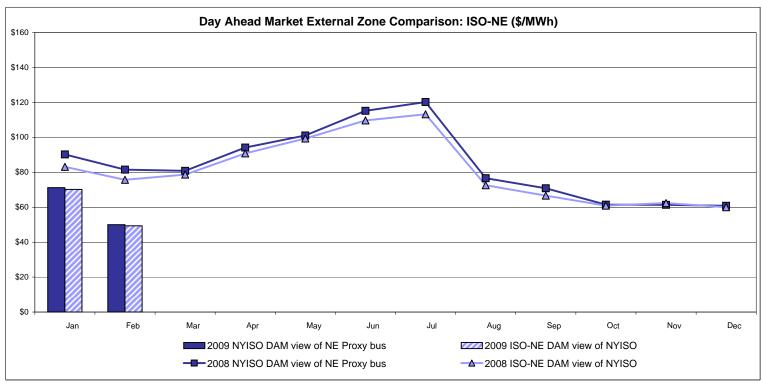


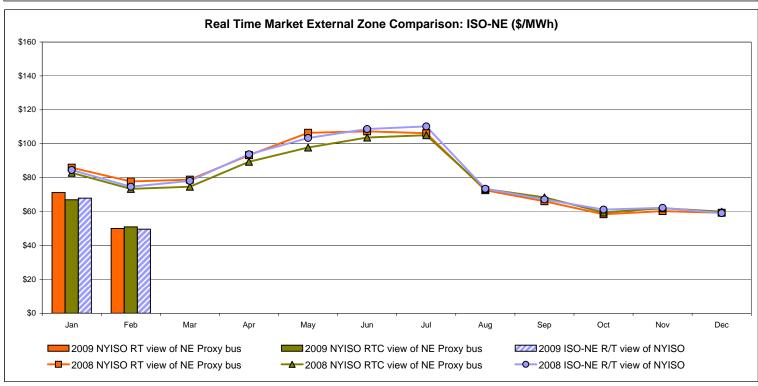




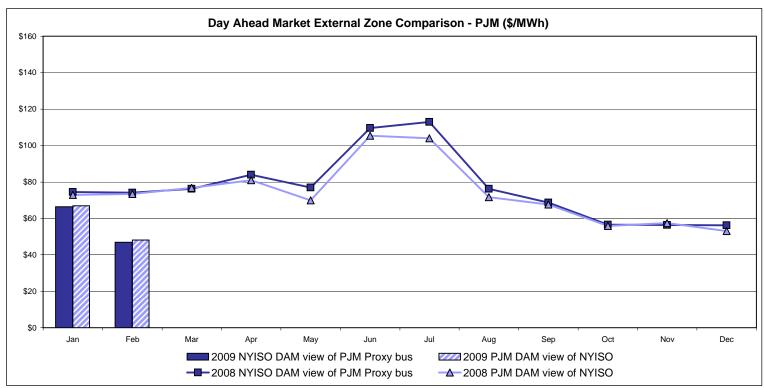


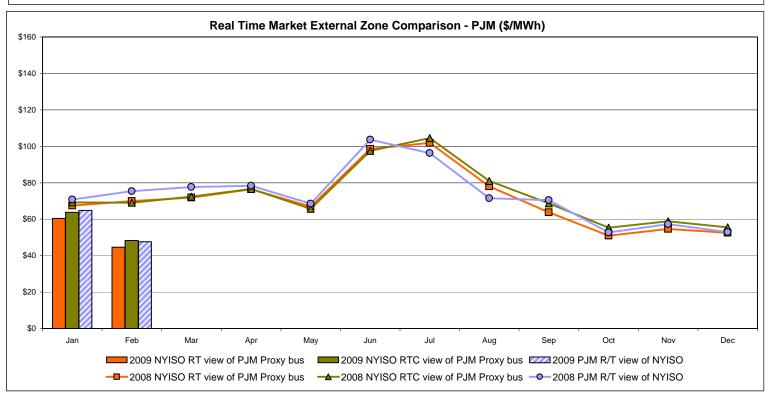
External Comparison ISO-New England



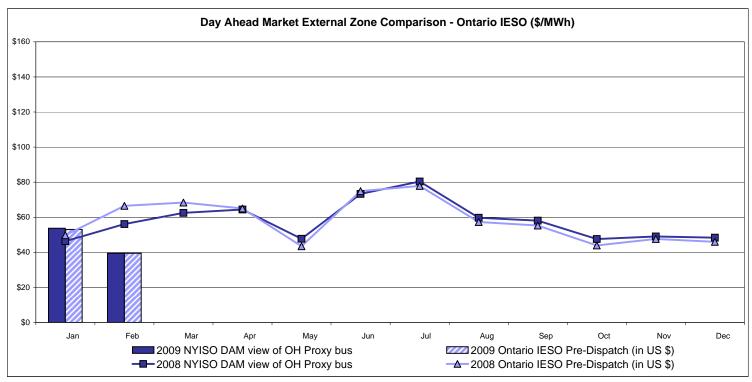


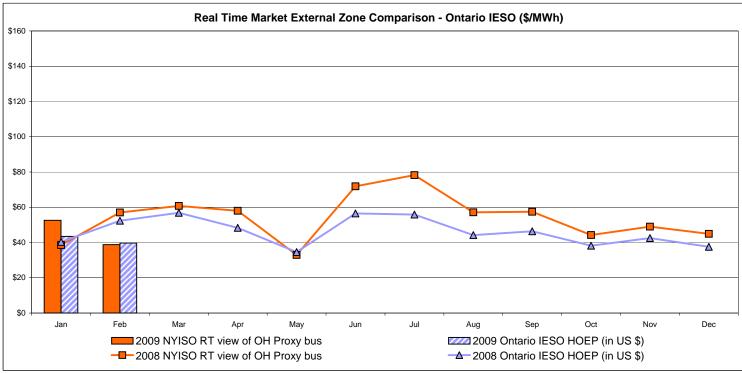
External Comparison PJM





External Comparison Ontario IESO

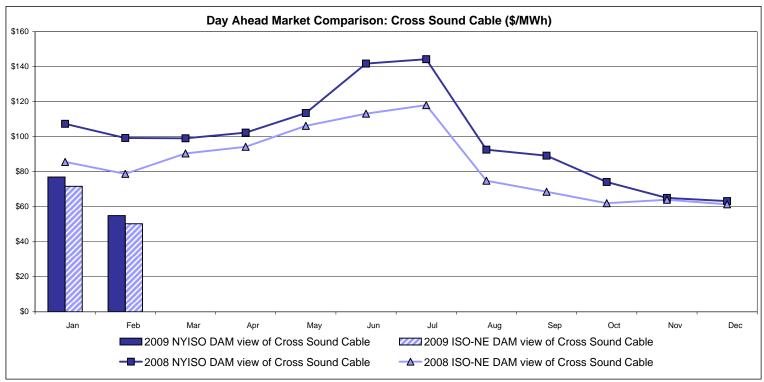


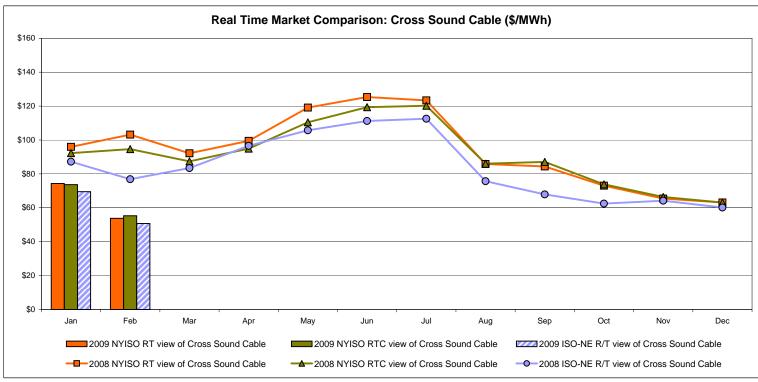


Notes: Exchange factor used for February 2009 was .80 to US \$

HOEP: Hourly Ontario Energy Price Pre-Dispatch: Projected Energy Price

External Controllable Line: Cross Sound Cable (New England)





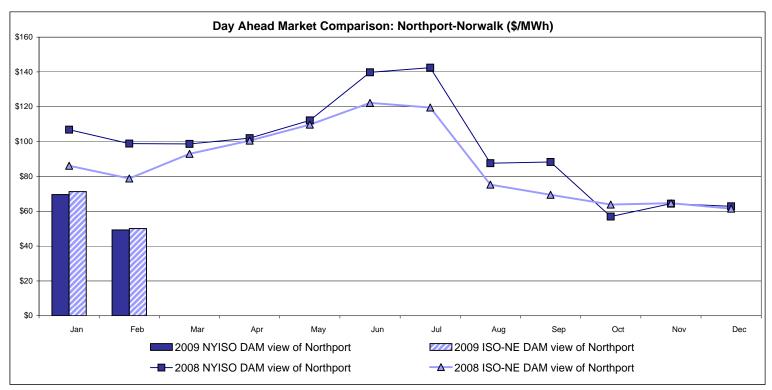
Note:

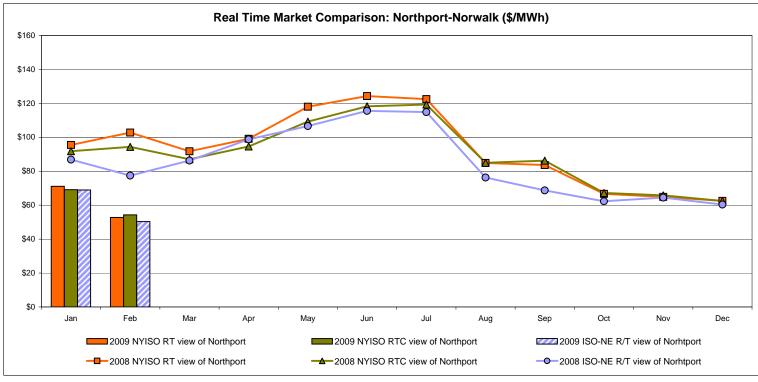
ISO-NE Forecast is an advisory posting @ 18:00 day before.

The DAM and R/T prices at the Shorham138 99 interface are used for ISO-NE.

The DAM and R/T prices at the CSC interface are used for NYISO.

External Controllable Line: Northport - Norwalk (New England)





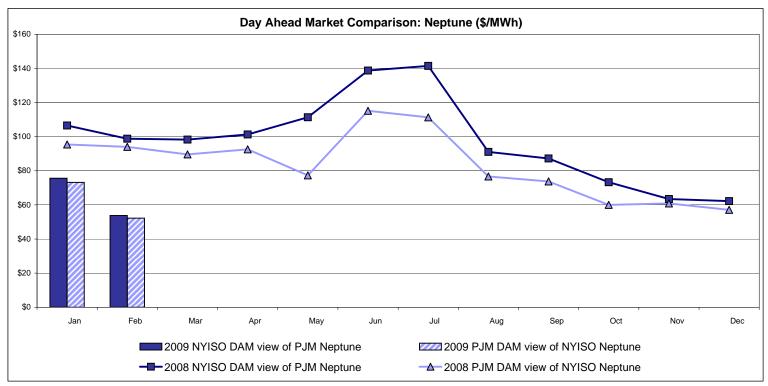
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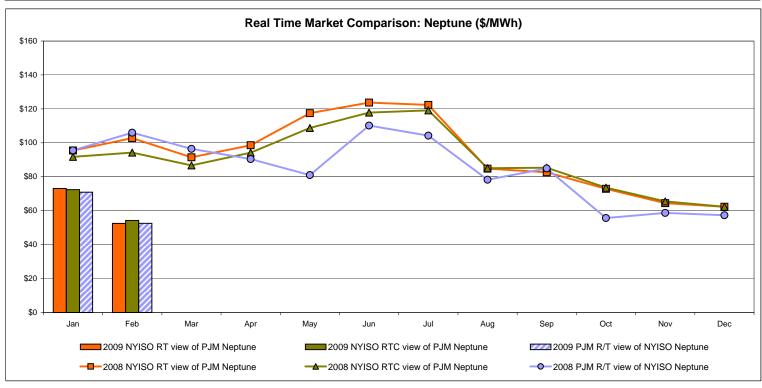
ISO-NE Forecast is an advisory posting @ 18:00 day before.

The DAM and R/T prices at the Northport 138 interface are used for ISO-NE.

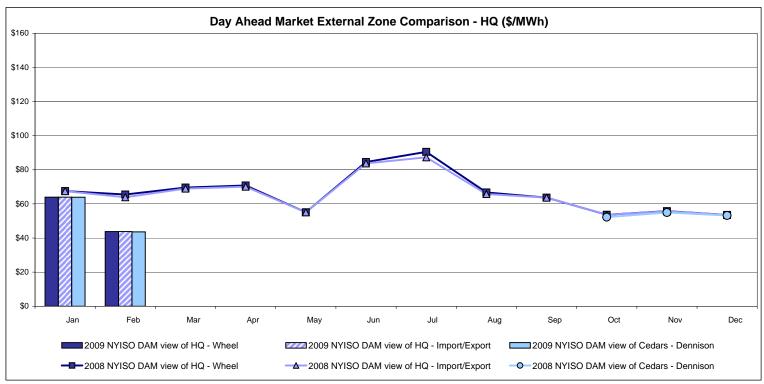
The DAM and R/T prices at the 1385 interface are used for NYISO.

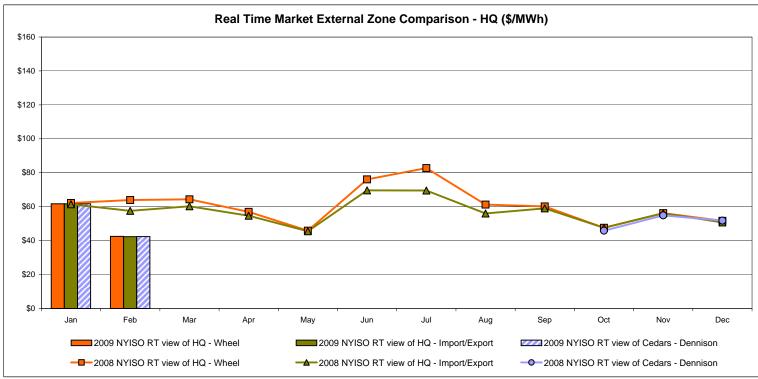
External Controllable Line: Neptune (PJM)





External Comparison Hydro-Quebec





Note:

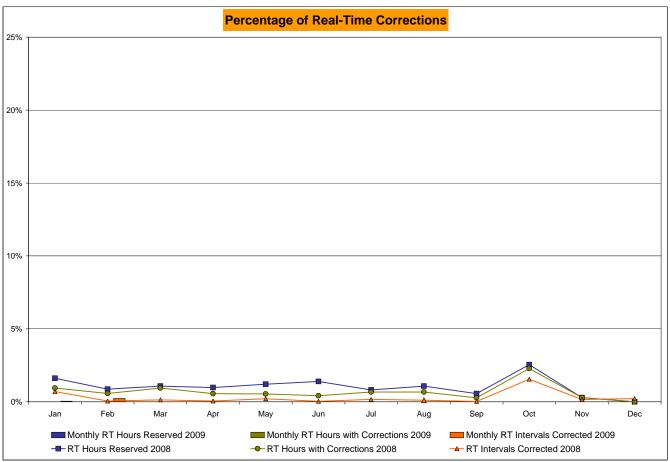
Hydro-Quebec Prices are unavailable.

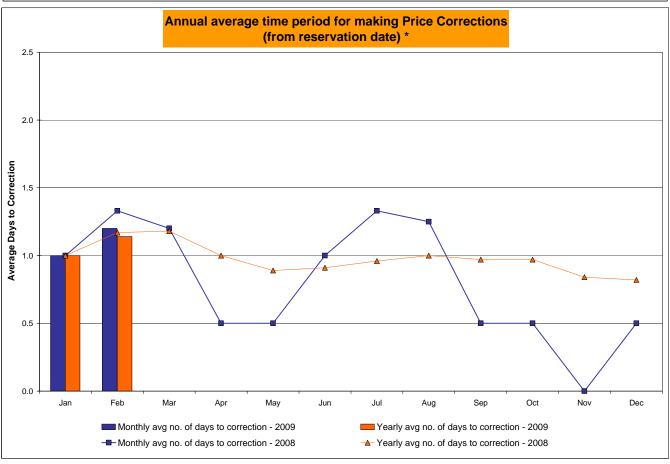
Dennison Scheduled Line Data available beginning 10/1/2008.

NYISO Real Time Price Correction Statistics

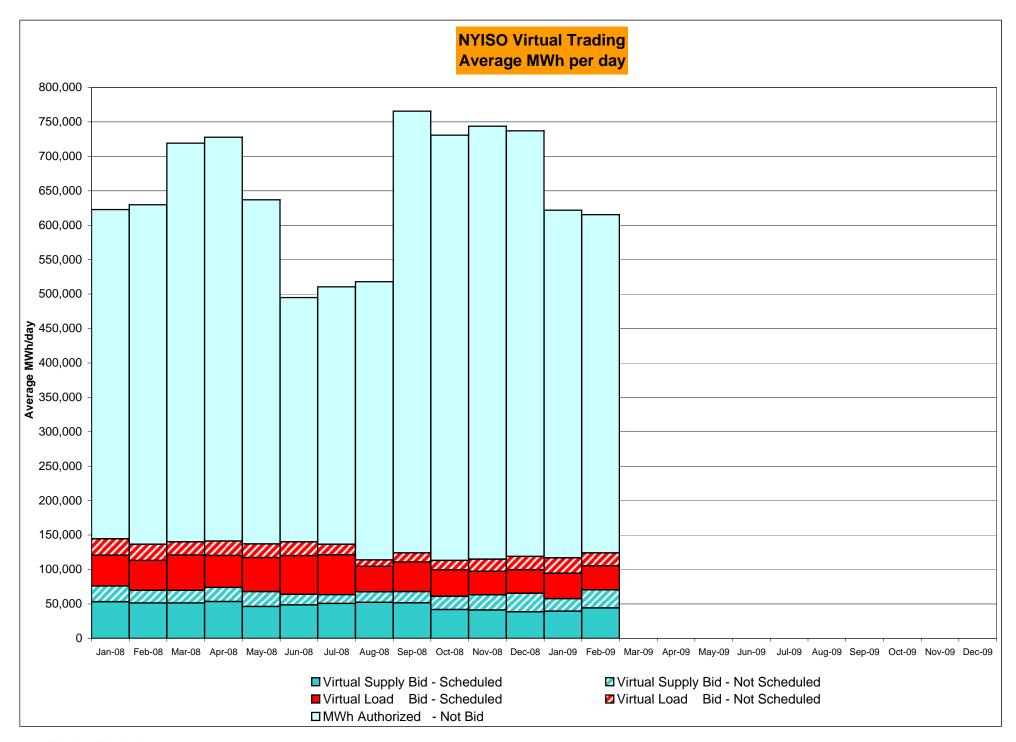
2009		<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	May	<u>June</u>	<u>July</u>	<u>August</u>	September	October	November	December
Hour Corrections	in the consents	0	0										
Number of hours with corrections Number of hours	in the month	2	6										
	in the month	744	672 0.89%										
% of hours with corrections	in the month	0.27%											
% of hours with corrections	year-to-date	0.27%	0.56%										
Interval Corrections													
Number of intervals corrected	in the month	4	19										
Number of intervals	in the month	8,966	8,082										
% of intervals corrected	in the month	0.04%	0.24%										
% of intervals corrected	year-to-date	0.04%	0.13%										
Hours Reserved													
Number of hours reserved	in the month	4	8										
Number of hours	in the month	744	672										
% of hours reserved	in the month	0.54%	1.19%										
% of hours reserved	year-to-date	0.54%	0.85%										
Days to Correction *	•												
Avg. number of days to correction	in the month	1.00	1.20										
Avg. number of days to correction	year-to-date	1.00	1.14										
Days Without Corrections	•												
Days without corrections	in the month	29	23										
Days without corrections	year-to-date	29	52										
2008		lanuary	Fobruary	March	April	May	luno	luly	August	Santambar	October	November	December
2008 Hour Corrections		<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	November	<u>December</u>
Hour Corrections	in the menth				· <u></u>		· <u></u>		<u> </u>				
Hour Corrections Number of hours with corrections	in the month	7	4	7	4	4	3	5	5	2	17	2	3
Hour Corrections Number of hours with corrections Number of hours	in the month	7 744	4 696	7 744	4 720	4 744	3 720	5 744	5 744	2 720	17 744	2 720	3 744
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections	in the month in the month	7 744 0.94%	4 696 0.57%	7 744 0.94%	4 720 0.56%	4 744 0.54%	3 720 0.42%	5 744 0.67%	5 744 0.67%	2 720 0.28%	17 744 2.28%	2 720 0.28%	3 744 0.40%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections	in the month	7 744	4 696	7 744	4 720	4 744	3 720	5 744	5 744	2 720	17 744	2 720	3 744
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections	in the month in the month year-to-date	7 744 0.94% 0.94%	4 696 0.57% 0.76%	7 744 0.94% 0.82%	4 720 0.56% 0.76%	4 744 0.54% 0.71%	3 720 0.42% 0.66%	5 744 0.67% 0.67%	5 744 0.67% 0.67%	2 720 0.28% 0.62%	17 744 2.28% 0.79%	2 720 0.28% 0.75%	3 744 0.40% 0.72%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected	in the month in the month year-to-date	7 744 0.94% 0.94%	4 696 0.57% 0.76%	7 744 0.94% 0.82%	4 720 0.56% 0.76%	4 744 0.54% 0.71%	3 720 0.42% 0.66%	5 744 0.67% 0.67%	5 744 0.67% 0.67%	2 720 0.28% 0.62%	17 744 2.28% 0.79%	2 720 0.28% 0.75%	3 744 0.40% 0.72%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals	in the month in the month year-to-date in the month in the month in the month	7 744 0.94% 0.94% 63 8,956	4 696 0.57% 0.76% 5 8,387	7 744 0.94% 0.82%	4 720 0.56% 0.76% 5 8,650	4 744 0.54% 0.71%	3 720 0.42% 0.66%	5 744 0.67% 0.67% 15 8,993	5 744 0.67% 0.67% 10 8,995	2 720 0.28% 0.62% 2 8,682	17 744 2.28% 0.79% 139 8,971	2 720 0.28% 0.75% 13 8,689	3 744 0.40% 0.72% 20 8,979
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected	in the month in the month year-to-date	7 744 0.94% 0.94%	4 696 0.57% 0.76%	7 744 0.94% 0.82%	4 720 0.56% 0.76%	4 744 0.54% 0.71%	3 720 0.42% 0.66%	5 744 0.67% 0.67%	5 744 0.67% 0.67%	2 720 0.28% 0.62%	17 744 2.28% 0.79%	2 720 0.28% 0.75%	3 744 0.40% 0.72%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals	in the month in the month year-to-date in the month in the month in the month	7 744 0.94% 0.94% 63 8,956	4 696 0.57% 0.76% 5 8,387	7 744 0.94% 0.82%	4 720 0.56% 0.76% 5 8,650	4 744 0.54% 0.71%	3 720 0.42% 0.66%	5 744 0.67% 0.67% 15 8,993	5 744 0.67% 0.67% 10 8,995	2 720 0.28% 0.62% 2 8,682	17 744 2.28% 0.79% 139 8,971	2 720 0.28% 0.75% 13 8,689	3 744 0.40% 0.72% 20 8,979
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected	in the month in the month year-to-date in the month in the month in the month	7 744 0.94% 0.94% 63 8,956 0.70%	4 696 0.57% 0.76% 5 8,387 0.06%	7 744 0.94% 0.82% 12 8,939 0.13%	4 720 0.56% 0.76% 5 8,650 0.06%	4 744 0.54% 0.71% 19 8,989 0.21%	3 720 0.42% 0.66% 3 8,643 0.03%	5 744 0.67% 0.67% 15 8,993 0.17%	5 744 0.67% 0.67% 10 8,995 0.11%	2 720 0.28% 0.62% 2 8,682 0.02%	17 744 2.28% 0.79% 139 8,971 1.55%	2 720 0.28% 0.75% 13 8,689 0.15%	3 744 0.40% 0.72% 20 8,979 0.22%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected	in the month in the month year-to-date in the month in the month in the month	7 744 0.94% 0.94% 63 8,956 0.70%	4 696 0.57% 0.76% 5 8,387 0.06%	7 744 0.94% 0.82% 12 8,939 0.13%	4 720 0.56% 0.76% 5 8,650 0.06%	4 744 0.54% 0.71% 19 8,989 0.21%	3 720 0.42% 0.66% 3 8,643 0.03%	5 744 0.67% 0.67% 15 8,993 0.17%	5 744 0.67% 0.67% 10 8,995 0.11%	2 720 0.28% 0.62% 2 8,682 0.02%	17 744 2.28% 0.79% 139 8,971 1.55%	2 720 0.28% 0.75% 13 8,689 0.15%	3 744 0.40% 0.72% 20 8,979 0.22%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved	in the month in the month year-to-date in the month in the month in the month year-to-date	7 744 0.94% 0.94% 63 8,956 0.70%	4 696 0.57% 0.76% 5 8,387 0.06% 0.39%	7 744 0.94% 0.82% 12 8,939 0.13% 0.30%	4 720 0.56% 0.76% 5 8,650 0.06% 0.24%	4 744 0.54% 0.71% 19 8,989 0.21% 0.24%	3 720 0.42% 0.66% 3 8,643 0.03% 0.20%	5 744 0.67% 0.67% 15 8,993 0.17% 0.20%	5 744 0.67% 0.67% 10 8,995 0.11% 0.19%	2 720 0.28% 0.62% 2 8,682 0.02% 0.17%	17 744 2.28% 0.79% 139 8,971 1.55% 0.31%	2 720 0.28% 0.75% 13 8,689 0.15% 0.30%	3 744 0.40% 0.72% 20 8,979 0.22% 0.29%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved	in the month in the month year-to-date in the month in the month in the month year-to-date in the month	7 744 0.94% 0.94% 63 8,956 0.70% 0.70%	4 696 0.57% 0.76% 5 8,387 0.06% 0.39%	7 744 0.94% 0.82% 12 8,939 0.13% 0.30%	4 720 0.56% 0.76% 5 8,650 0.06% 0.24%	4 744 0.54% 0.71% 19 8,989 0.21% 0.24%	3 720 0.42% 0.66% 3 8,643 0.03% 0.20%	5 744 0.67% 0.67% 15 8,993 0.17% 0.20%	5 744 0.67% 0.67% 10 8,995 0.11% 0.19%	2 720 0.28% 0.62% 2 8,682 0.02% 0.17%	17 744 2.28% 0.79% 139 8,971 1.55% 0.31%	2 720 0.28% 0.75% 13 8,689 0.15% 0.30%	3 744 0.40% 0.72% 20 8,979 0.22% 0.29%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved Number of hours	in the month in the month year-to-date in the month in the month in the month year-to-date in the month year-to-date	7 744 0.94% 0.94% 63 8,956 0.70% 0.70%	4 696 0.57% 0.76% 5 8,387 0.06% 0.39% 6	7 744 0.94% 0.82% 12 8,939 0.13% 0.30%	4 720 0.56% 0.76% 5 8,650 0.06% 0.24%	4 744 0.54% 0.71% 19 8,989 0.21% 0.24%	3 720 0.42% 0.66% 3 8,643 0.03% 0.20%	5 744 0.67% 0.67% 15 8,993 0.17% 0.20%	5 744 0.67% 0.67% 10 8,995 0.11% 0.19%	2 720 0.28% 0.62% 2 8,682 0.02% 0.17% 4 720	17 744 2.28% 0.79% 139 8,971 1.55% 0.31%	2 720 0.28% 0.75% 13 8,689 0.15% 0.30%	3 744 0.40% 0.72% 20 8,979 0.22% 0.29%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved Number of hours % of hours reserved	in the month in the month year-to-date in the month in the month in the month year-to-date in the month	7 744 0.94% 0.94% 63 8,956 0.70% 0.70%	4 696 0.57% 0.76% 5 8,387 0.06% 0.39% 6 696 0.86%	7 744 0.94% 0.82% 12 8,939 0.13% 0.30% 8 744 1.08%	4 720 0.56% 0.76% 5 8,650 0.06% 0.24% 7 720 0.97%	4 744 0.54% 0.71% 19 8,989 0.21% 0.24% 9 744 1.21%	3 720 0.42% 0.66% 3 8,643 0.03% 0.20% 10 720 1.39%	5 744 0.67% 0.67% 15 8,993 0.17% 0.20% 6 744 0.81%	5 744 0.67% 0.67% 10 8,995 0.11% 0.19% 8 744 1.08%	2 720 0.28% 0.62% 2 8,682 0.02% 0.17% 4 720 0.56%	17 744 2.28% 0.79% 139 8,971 1.55% 0.31% 19 744 2.55%	2 720 0.28% 0.75% 13 8,689 0.15% 0.30% 2 720 0.28%	3 744 0.40% 0.72% 20 8,979 0.22% 0.29% 3 744 0.40%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved Number of hours % of hours reserved	in the month in the month year-to-date in the month in the month in the month year-to-date in the month	7 744 0.94% 0.94% 63 8,956 0.70% 0.70%	4 696 0.57% 0.76% 5 8,387 0.06% 0.39% 6 696 0.86%	7 744 0.94% 0.82% 12 8,939 0.13% 0.30% 8 744 1.08%	4 720 0.56% 0.76% 5 8,650 0.06% 0.24% 7 720 0.97%	4 744 0.54% 0.71% 19 8,989 0.21% 0.24% 9 744 1.21%	3 720 0.42% 0.66% 3 8,643 0.03% 0.20% 10 720 1.39%	5 744 0.67% 0.67% 15 8,993 0.17% 0.20% 6 744 0.81%	5 744 0.67% 0.67% 10 8,995 0.11% 0.19% 8 744 1.08%	2 720 0.28% 0.62% 2 8,682 0.02% 0.17% 4 720 0.56%	17 744 2.28% 0.79% 139 8,971 1.55% 0.31% 19 744 2.55%	2 720 0.28% 0.75% 13 8,689 0.15% 0.30% 2 720 0.28%	3 744 0.40% 0.72% 20 8,979 0.22% 0.29% 3 744 0.40%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved Number of hours % of hours reserved % of hours reserved Days to Correction *	in the month in the month year-to-date in the month in the month in the month year-to-date in the month in the month in the month in the month year-to-date	7 744 0.94% 0.94% 63 8,956 0.70% 0.70% 12 744 1.61%	4 696 0.57% 0.76% 5 8,387 0.06% 0.39% 6 696 0.86% 1.25%	7 744 0.94% 0.82% 12 8,939 0.13% 0.30% 8 744 1.08% 1.19%	4 720 0.56% 0.76% 5 8,650 0.06% 0.24% 7 720 0.97% 1.14%	4 744 0.54% 0.71% 19 8,989 0.21% 0.24% 9 744 1.21% 1.15%	3 720 0.42% 0.66% 3 8,643 0.03% 0.20% 10 720 1.39% 1.19%	5 744 0.67% 0.67% 15 8,993 0.17% 0.20% 6 744 0.81% 1.13%	5 744 0.67% 0.67% 10 8,995 0.11% 0.19% 8 744 1.08% 1.13%	2 720 0.28% 0.62% 2 8,682 0.02% 0.17% 4 720 0.56% 1.06%	17 744 2.28% 0.79% 139 8,971 1.55% 0.31% 19 744 2.55% 1.22%	2 720 0.28% 0.75% 13 8,689 0.15% 0.30% 2 720 0.28% 1.13%	3 744 0.40% 0.72% 20 8,979 0.22% 0.29% 3 744 0.40% 1.07%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved Number of hours % of hours reserved % of hours reserved Days to Correction * Avg. number of days to correction	in the month in the month year-to-date in the month in the month in the month year-to-date in the month year-to-date in the month	7 744 0.94% 0.94% 63 8,956 0.70% 0.70% 12 744 1.61% 1.61%	4 696 0.57% 0.76% 5 8,387 0.06% 0.39% 6 696 0.86% 1.25%	7 744 0.94% 0.82% 12 8,939 0.13% 0.30% 8 744 1.08% 1.19%	4 720 0.56% 0.76% 5 8,650 0.06% 0.24% 7 720 0.97% 1.14%	4 744 0.54% 0.71% 19 8,989 0.21% 0.24% 9 744 1.21% 1.15%	3 720 0.42% 0.66% 3 8,643 0.03% 0.20% 10 720 1.39% 1.19%	5 744 0.67% 0.67% 15 8,993 0.17% 0.20% 6 744 0.81% 1.13%	5 744 0.67% 0.67% 10 8,995 0.11% 0.19% 8 744 1.08% 1.13%	2 720 0.28% 0.62% 2 8,682 0.02% 0.17% 4 720 0.56% 1.06%	17 744 2.28% 0.79% 139 8,971 1.55% 0.31% 19 744 2.55% 1.22%	2 720 0.28% 0.75% 13 8,689 0.15% 0.30% 2 720 0.28% 1.13%	3 744 0.40% 0.72% 20 8,979 0.22% 0.29% 3 744 0.40% 1.07%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved Number of hours % of hours reserved % of hours reserved Days to Correction Avg. number of days to correction Avg. number of days to correction	in the month in the month year-to-date in the month in the month in the month year-to-date in the month year-to-date in the month	7 744 0.94% 0.94% 63 8,956 0.70% 0.70% 12 744 1.61% 1.61%	4 696 0.57% 0.76% 5 8,387 0.06% 0.39% 6 696 0.86% 1.25%	7 744 0.94% 0.82% 12 8,939 0.13% 0.30% 8 744 1.08% 1.19%	4 720 0.56% 0.76% 5 8,650 0.06% 0.24% 7 720 0.97% 1.14%	4 744 0.54% 0.71% 19 8,989 0.21% 0.24% 9 744 1.21% 1.15%	3 720 0.42% 0.66% 3 8,643 0.03% 0.20% 10 720 1.39% 1.19%	5 744 0.67% 0.67% 15 8,993 0.17% 0.20% 6 744 0.81% 1.13%	5 744 0.67% 0.67% 10 8,995 0.11% 0.19% 8 744 1.08% 1.13%	2 720 0.28% 0.62% 2 8,682 0.02% 0.17% 4 720 0.56% 1.06%	17 744 2.28% 0.79% 139 8,971 1.55% 0.31% 19 744 2.55% 1.22%	2 720 0.28% 0.75% 13 8,689 0.15% 0.30% 2 720 0.28% 1.13%	3 744 0.40% 0.72% 20 8,979 0.22% 0.29% 3 744 0.40% 1.07%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Mumber of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved Number of hours % of hours reserved % of hours reserved % of hours reserved Number of days to correction Avg. number of days to correction Days Without Corrections	in the month in the month year-to-date in the month in the month in the month year-to-date in the month year-to-date in the month year-to-date	7 744 0.94% 0.94% 63 8,956 0.70% 0.70% 12 744 1.61% 1.61% 1.00 1.00	4 696 0.57% 0.76% 5 8,387 0.06% 0.39% 6 696 0.86% 1.25% 1.33 1.17	7 744 0.94% 0.82% 12 8,939 0.13% 0.30% 8 744 1.08% 1.19% 1.20 1.18	4 720 0.56% 0.76% 5 8,650 0.06% 0.24% 7 720 0.97% 1.14% 0.50 1.00	4 744 0.54% 0.71% 19 8,989 0.21% 0.24% 9 744 1.21% 1.15% 0.50 0.89	3 720 0.42% 0.66% 3 8,643 0.03% 0.20% 10 720 1.39% 1.19%	5 744 0.67% 0.67% 15 8,993 0.17% 0.20% 6 744 0.81% 1.13% 1.33 0.96	5 744 0.67% 0.67% 10 8,995 0.11% 0.19% 8 744 1.08% 1.13% 1.25 1.00	2 720 0.28% 0.62% 2 8,682 0.02% 0.17% 4 720 0.56% 1.06% 0.50 0.97	17 744 2.28% 0.79% 139 8,971 1.55% 0.31% 19 744 2.55% 1.22% 0.50 0.97	2 720 0.28% 0.75% 13 8,689 0.15% 0.30% 2 720 0.28% 1.13%	3 744 0.40% 0.72% 20 8,979 0.22% 0.29% 3 744 0.40% 1.07% 0.50 0.82

^{*} Calendar days from reservation date.

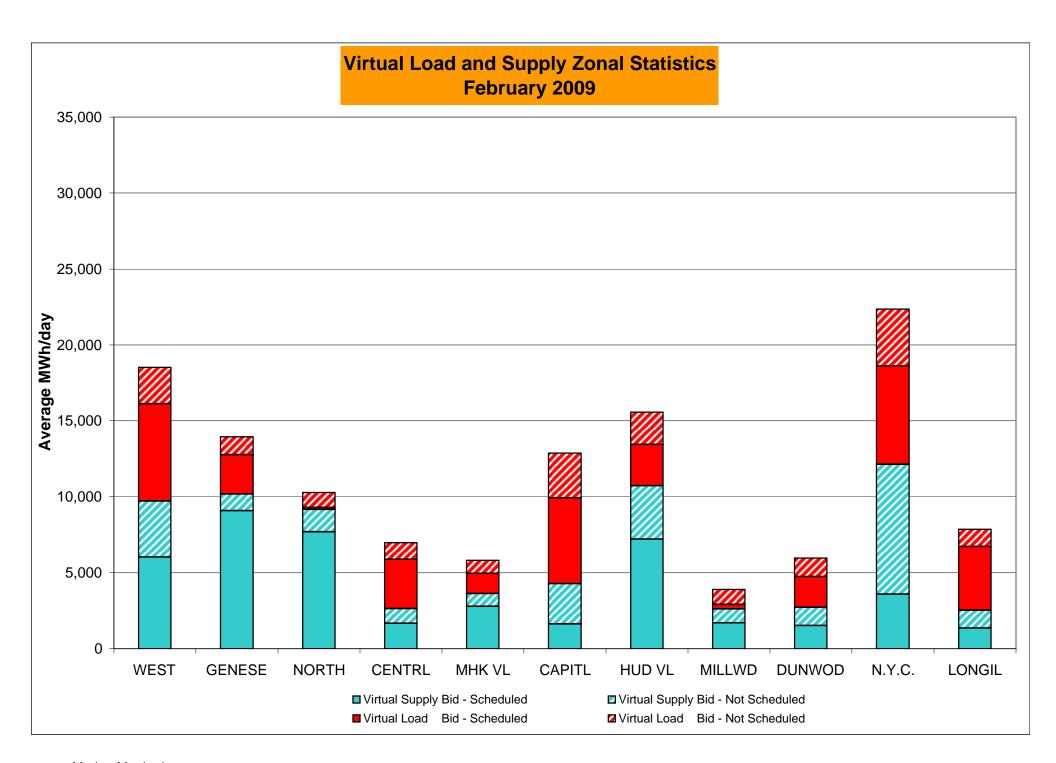




^{*} Calendar days from reservation date.

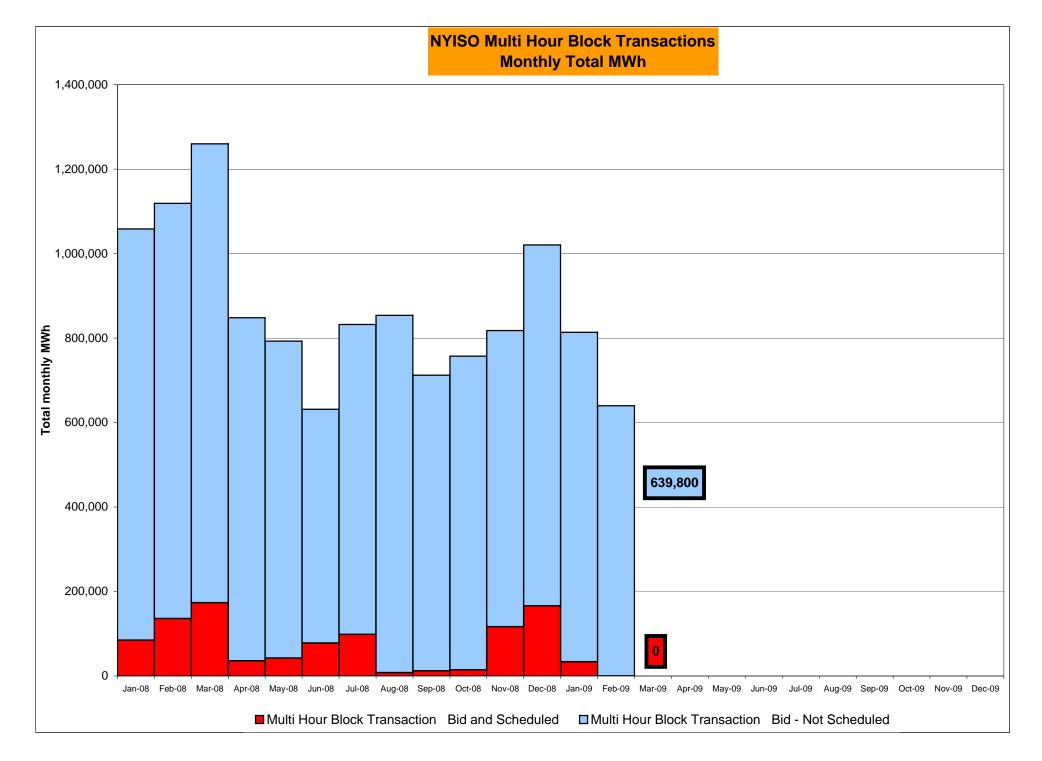


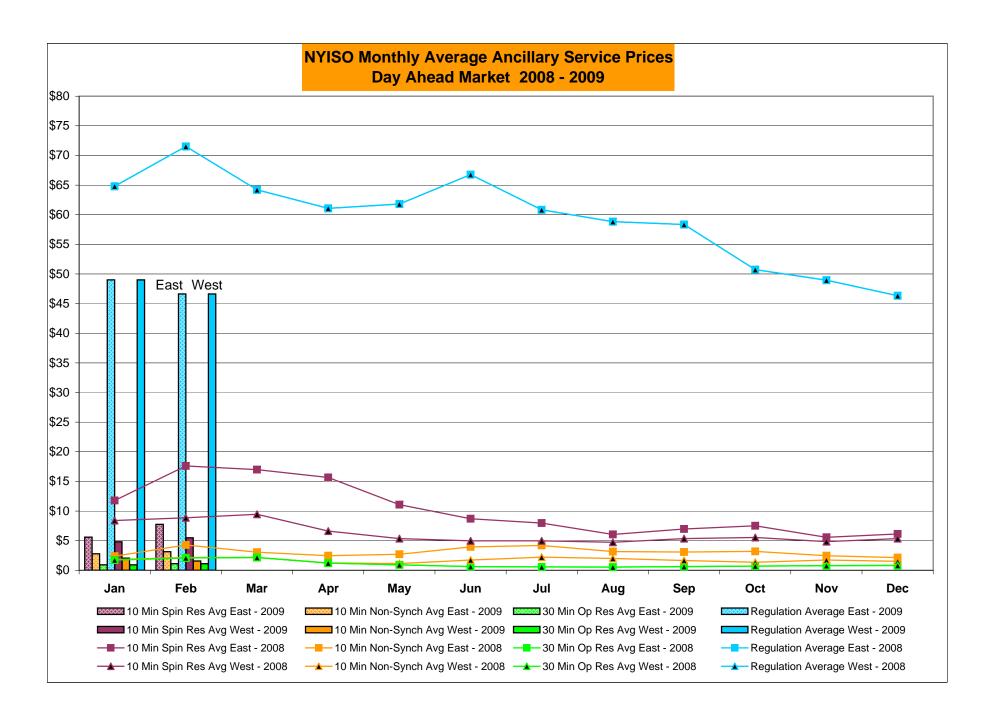
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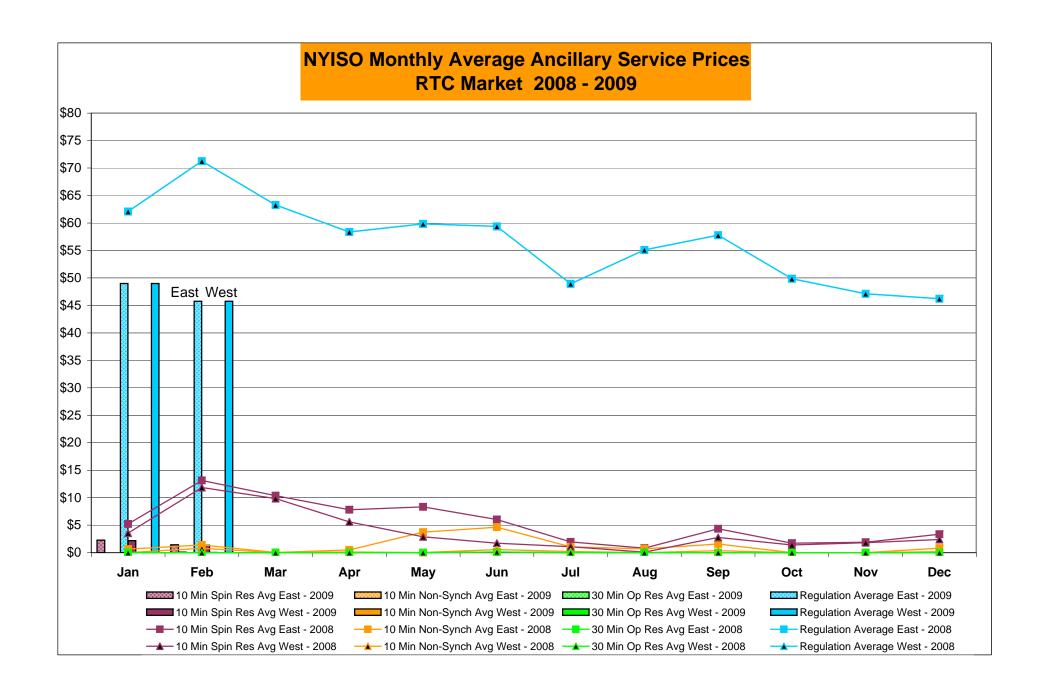


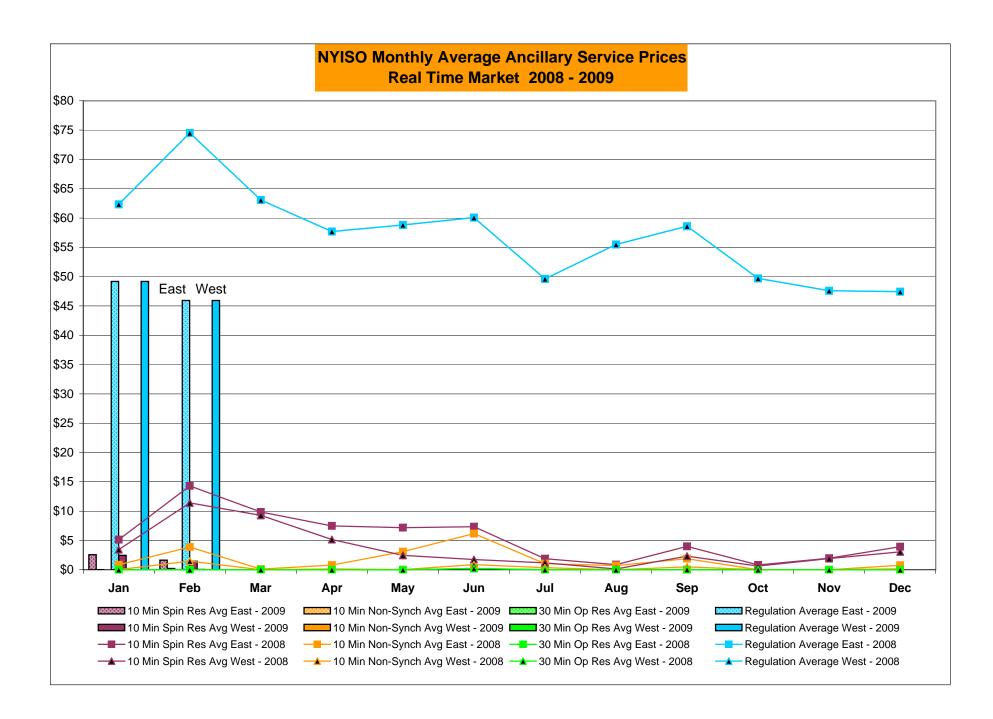
Market Monitoring Prepared: 3/6/2009 12:30

					Virtual L	oad and	Supp	ly Zonal	Statistic	s (Averag	ge MWh/da	y) - 2009	<u>)</u>				
		Virtual L	oad Bid	Virtual S	upply Bid			Virtual L	oad Bid	Virtual Su	pply Bid			Virtual L	_oad Bid	Virtual Su	ıpply Bid
Zone	Date	Scheduled	Not Scheduled	Scheduled	Not Scheduled	Zone	Date	Scheduled	Not Scheduled	Scheduled	Not Scheduled	Zone	Date	Scheduled	Not Scheduled	Scheduled	Not Scheduled
WEST	Jan-09	5,980		5,787	1,732	MHK VL	Jan-09	839	852		568	DUNWOD	Jan-09				1,424
	Feb-09	6,395	2,412	6,036	3,686		Feb-09	1,336	857	2,786	832		Feb-09	2,013	1,237	1,521	1,200
	Mar-09						Mar-09						Mar-09				
	Apr-09						Apr-09						Apr-09				
	May-09						May-09					_	May-09				
	Jun-09 Jul-09						Jun-09 Jul-09					_	Jun-09 Jul-09				
	Aug-09						Aug-09					_	Aug-09				
	Sep-09						Sep-09					-	Sep-09				
	Oct-09						Oct-09					-	Oct-09				
	Nov-09						Nov-09					_	Nov-09				
	Dec-09						Dec-09					_	Dec-09				
	Dec-09						Dec-09						Dec-09				
GENESE	Jan-09	2,540	1,161	8,332	1,092	CAPITL	Jan-09	4,749	3,352	1,706	2,068	N.Y.C.	Jan-09	9,649	6,433	1,814	5,865
	Feb-09	2,601		9,082	1,094		Feb-09	5,637	2,956	1,627	2,652		Feb-09	6,464		3,576	8,570
	Mar-09	,	,	·	,		Mar-09	,	,	·	,		Mar-09	,	,	,	,
	Apr-09						Apr-09						Apr-09				
	May-09						May-09						May-09				
	Jun-09						Jun-09						Jun-09				
	Jul-09						Jul-09						Jul-09				
	Aug-09						Aug-09						Aug-09				
	Sep-09						Sep-09						Sep-09				
	Oct-09						Oct-09						Oct-09				
	Nov-09						Nov-09						Nov-09				
	Dec-09						Dec-09						Dec-09				
NORTH	Jan-09	398		5,428	757	HUD VL	Jan-09	1,572	1,199	5,365	1,875	LONGIL	Jan-09	5,026		1,654	806
	Feb-09	125	983	7,684	1,481		Feb-09	2,721	2,126	7,211	3,506		Feb-09	4,191	1,141	1,357	1,164
	Mar-09						Mar-09						Mar-09				
	Apr-09						Apr-09						Apr-09				
	May-09						May-09					_	May-09				
	Jun-09						Jun-09					_	Jun-09				
	Jul-09						Jul-09					_	Jul-09				
	Aug-09 Sep-09						Aug-09 Sep-09					_	Aug-09 Sep-09				
	Oct-09					_	Oct-09					-	Oct-09				
	Nov-09						Nov-09					-	Nov-09				
	Dec-09						Dec-09						Dec-09				
	B00 00						D00 00						B00 00				
CENTRL	Jan-09	2,532	1,128	1,935	796	MILLWD	Jan-09	435	900	3,633	1,114	NYISO	Jan-09	36,855	22,359	39,512	18,097
	Feb-09	3,242	1,093	1,656	983		Feb-09	301	980	1,686	924		Feb-09	35,028	18,690	44,221	26,093
	Mar-09						Mar-09						Mar-09				
	Apr-09						Apr-09						Apr-09				
	May-09						May-09						May-09				
	Jun-09						Jun-09						Jun-09				
	Jul-09						Jul-09					_	Jul-09				
	Aug-09					_	Aug-09					4	Aug-09				
	Sep-09					_	Sep-09					4	Sep-09				
	Oct-09					_	Oct-09					_	Oct-09				
	Nov-09					_	Nov-09					\dashv	Nov-09		1		
	Dec-09						Dec-09						Dec-09				







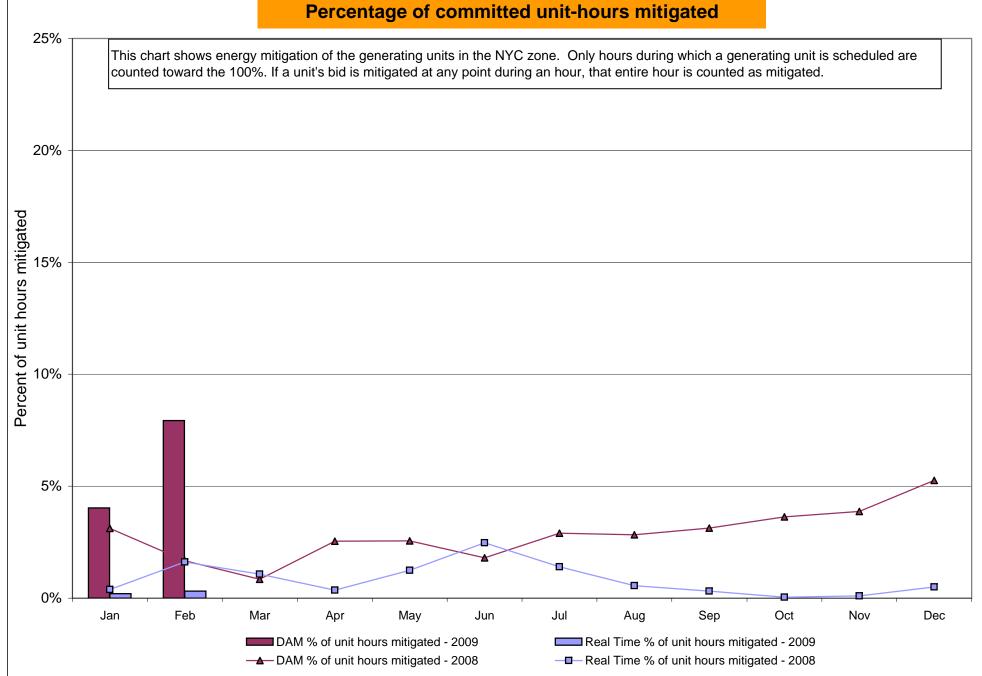


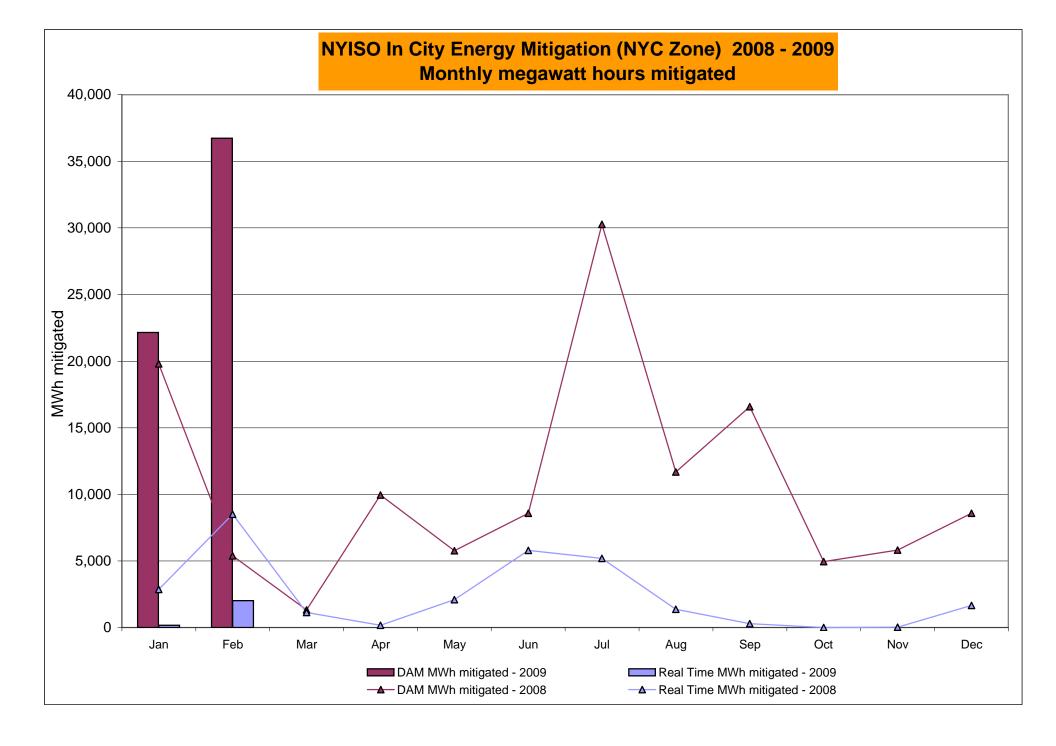
NYISO Markets Ancillary Services Statistics - Unweighted Price (\$/MWH)

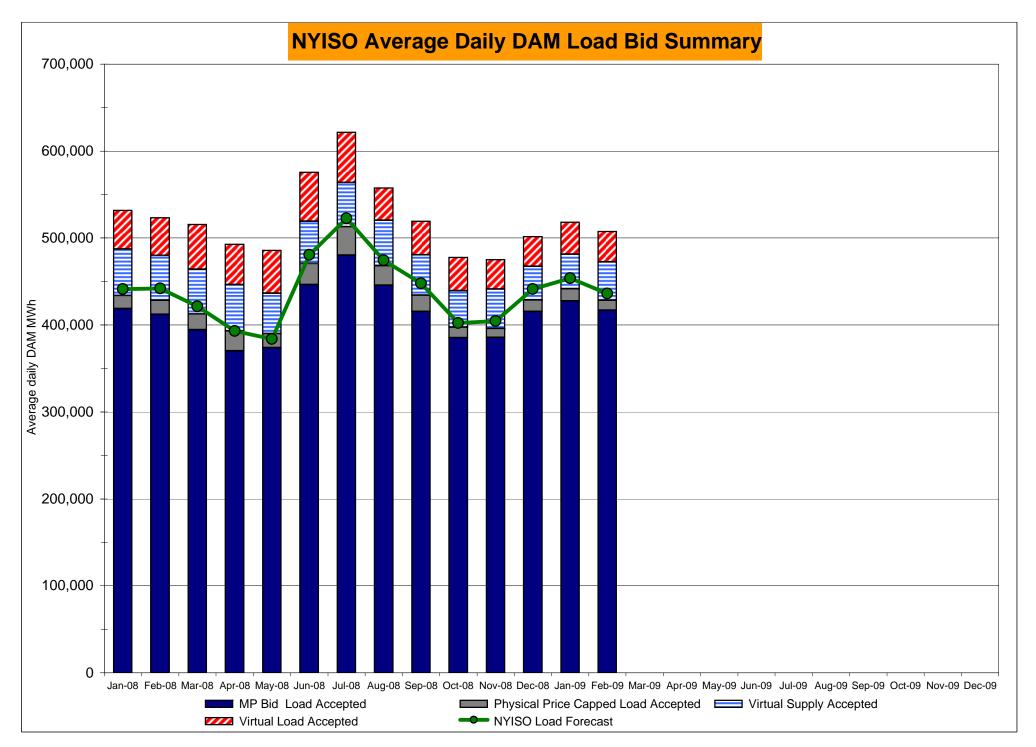
						Sucs - Unw	0.9					
2009	<u>January</u>	February	March	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	August	September	October	November	December
Day Ahead Market												
10 Min Spin East	5.60	7.74										
10 Min Spin West	4.81	5.48										
10 Min Non Synch East	2.77	3.13										
10 Min Non Synch West	2.05	1.58										
30 Min East	0.92	1.12										
30 Min West	0.92	1.12										
Regulation East	49.01	46.62										
Regulation West	49.01	46.62										
Regulation West	49.01	40.02										
RTC Market												
10 Min Spin East	2.27	1.44										
10 Min Spin West	2.20	1.35										
10 Min Non Synch East	0.00	0.08										
10 Min Non Synch West	0.00	0.04										
30 Min East	0.00	0.00										
30 Min West	0.00	0.00										
Regulation East	48.98	45.76										
Regulation West	48.98	45.76										
· ·	10.00	10.70										
Real Time Market												
10 Min Spin East	2.57	1.65										
10 Min Spin West	2.46	1.43										
10 Min Non Synch East	0.03	0.22										
10 Min Non Synch West	0.03	0.05										
30 Min East	0.00	0.00										
30 Min West	0.00	0.00										
Regulation East	49.19	45.95										
Regulation West	49.19	45.95										
							1.46		0	0.4.1	Na a aab a a	D
2008	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
Day Ahead Market	-							_	·		·	
Day Ahead Market 10 Min Spin East	11.76	17.59	16.98	15.66	11.07	8.68	7.96	6.06	6.97	7.50	5.57	6.14
Day Ahead Market 10 Min Spin East 10 Min Spin West	11.76 8.41	17.59 8.86	16.98 9.45	15.66 6.61	11.07 5.35	8.68 4.97	7.96 4.96	6.06 4.72	6.97 5.33	7.50 5.54	5.57 4.83	6.14 5.35
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East	11.76 8.41 2.36	17.59 8.86 4.26	16.98 9.45 3.04	15.66 6.61 2.46	11.07 5.35 2.69	8.68 4.97 3.93	7.96 4.96 4.18	6.06 4.72 3.16	6.97 5.33 3.09	7.50 5.54 3.18	5.57 4.83 2.46	6.14 5.35 2.14
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West	11.76 8.41 2.36 1.81	17.59 8.86 4.26 2.16	16.98 9.45 3.04 2.16	15.66 6.61 2.46 1.24	11.07 5.35 2.69 1.14	8.68 4.97 3.93 1.73	7.96 4.96 4.18 2.20	6.06 4.72 3.16 1.99	6.97 5.33 3.09 1.65	7.50 5.54 3.18 1.34	5.57 4.83 2.46 1.74	6.14 5.35 2.14 1.51
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East	11.76 8.41 2.36 1.81 1.73	17.59 8.86 4.26 2.16 2.07	16.98 9.45 3.04 2.16 2.16	15.66 6.61 2.46 1.24 1.21	11.07 5.35 2.69 1.14 0.93	8.68 4.97 3.93 1.73 0.61	7.96 4.96 4.18 2.20 0.57	6.06 4.72 3.16 1.99 0.54	6.97 5.33 3.09 1.65 0.62	7.50 5.54 3.18 1.34 0.70	5.57 4.83 2.46 1.74 0.79	6.14 5.35 2.14 1.51 0.82
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West	11.76 8.41 2.36 1.81 1.73 1.73	17.59 8.86 4.26 2.16 2.07 2.07	16.98 9.45 3.04 2.16 2.16 2.16	15.66 6.61 2.46 1.24 1.21	11.07 5.35 2.69 1.14 0.93 0.93	8.68 4.97 3.93 1.73 0.61 0.61	7.96 4.96 4.18 2.20 0.57 0.57	6.06 4.72 3.16 1.99 0.54	6.97 5.33 3.09 1.65 0.62 0.62	7.50 5.54 3.18 1.34 0.70 0.70	5.57 4.83 2.46 1.74 0.79 0.79	6.14 5.35 2.14 1.51 0.82 0.82
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East	11.76 8.41 2.36 1.81 1.73 1.73 64.81	17.59 8.86 4.26 2.16 2.07 2.07 71.51	16.98 9.45 3.04 2.16 2.16 2.16 64.19	15.66 6.61 2.46 1.24 1.21 1.21 61.08	11.07 5.35 2.69 1.14 0.93 0.93 61.80	8.68 4.97 3.93 1.73 0.61 0.61 66.77	7.96 4.96 4.18 2.20 0.57 0.57 60.83	6.06 4.72 3.16 1.99 0.54 0.54 58.82	6.97 5.33 3.09 1.65 0.62 0.62 58.34	7.50 5.54 3.18 1.34 0.70 0.70 50.73	5.57 4.83 2.46 1.74 0.79 0.79 48.94	6.14 5.35 2.14 1.51 0.82 0.82 46.34
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West	11.76 8.41 2.36 1.81 1.73 1.73	17.59 8.86 4.26 2.16 2.07 2.07	16.98 9.45 3.04 2.16 2.16 2.16	15.66 6.61 2.46 1.24 1.21	11.07 5.35 2.69 1.14 0.93 0.93	8.68 4.97 3.93 1.73 0.61 0.61	7.96 4.96 4.18 2.20 0.57 0.57	6.06 4.72 3.16 1.99 0.54	6.97 5.33 3.09 1.65 0.62 0.62	7.50 5.54 3.18 1.34 0.70 0.70	5.57 4.83 2.46 1.74 0.79 0.79	6.14 5.35 2.14 1.51 0.82 0.82
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West	11.76 8.41 2.36 1.81 1.73 1.73 64.81	17.59 8.86 4.26 2.16 2.07 2.07 71.51	16.98 9.45 3.04 2.16 2.16 2.16 64.19	15.66 6.61 2.46 1.24 1.21 1.21 61.08	11.07 5.35 2.69 1.14 0.93 0.93 61.80	8.68 4.97 3.93 1.73 0.61 0.61 66.77	7.96 4.96 4.18 2.20 0.57 0.57 60.83	6.06 4.72 3.16 1.99 0.54 0.54 58.82	6.97 5.33 3.09 1.65 0.62 0.62 58.34	7.50 5.54 3.18 1.34 0.70 0.70 50.73	5.57 4.83 2.46 1.74 0.79 0.79 48.94	6.14 5.35 2.14 1.51 0.82 0.82 46.34
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West	11.76 8.41 2.36 1.81 1.73 1.73 64.81	17.59 8.86 4.26 2.16 2.07 2.07 71.51 71.51	16.98 9.45 3.04 2.16 2.16 2.16 64.19 64.19	15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08	11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80	8.68 4.97 3.93 1.73 0.61 0.61 66.77 66.77	7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83	6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73	5.57 4.83 2.46 1.74 0.79 0.79 48.94 48.94	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East	11.76 8.41 2.36 1.81 1.73 1.73 64.81 64.81	17.59 8.86 4.26 2.16 2.07 2.07 71.51 71.51	16.98 9.45 3.04 2.16 2.16 2.16 64.19 64.19	15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08	11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80	8.68 4.97 3.93 1.73 0.61 0.61 66.77 66.77	7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83	6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73	5.57 4.83 2.46 1.74 0.79 0.79 48.94 48.94	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West	11.76 8.41 2.36 1.81 1.73 1.73 64.81 64.81	17.59 8.86 4.26 2.16 2.07 2.07 71.51 71.51	16.98 9.45 3.04 2.16 2.16 2.16 64.19 64.19	15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08	11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80	8.68 4.97 3.93 1.73 0.61 0.61 66.77 66.77	7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83	6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73	5.57 4.83 2.46 1.74 0.79 0.79 48.94 48.94	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East	11.76 8.41 2.36 1.81 1.73 1.73 64.81 64.81 5.22 3.55 0.65	17.59 8.86 4.26 2.16 2.07 2.07 71.51 71.51 13.13 11.86 1.40	16.98 9.45 3.04 2.16 2.16 2.16 64.19 64.19	15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08	11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80 8.34 2.89 3.74	8.68 4.97 3.93 1.73 0.61 0.61 66.77 66.77	7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83	6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73	5.57 4.83 2.46 1.74 0.79 0.79 48.94 48.94	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34 3.34 2.39 0.80
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch East	11.76 8.41 2.36 1.81 1.73 1.73 64.81 64.81 5.22 3.55 0.65 0.00	17.59 8.86 4.26 2.16 2.07 2.07 71.51 71.51 13.13 11.86 1.40 0.79	16.98 9.45 3.04 2.16 2.16 2.16 64.19 64.19 10.37 9.83 0.02 0.00	15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08 7.80 5.61 0.49 0.12	11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80 8.34 2.89 3.74 0.04	8.68 4.97 3.93 1.73 0.61 0.61 66.77 66.77	7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83	6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82 0.80 0.09 0.70 0.00	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34 4.33 2.76 1.56 0.35	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73 1.72 1.39 0.00 0.00	5.57 4.83 2.46 1.74 0.79 0.79 48.94 48.94 1.89 1.80 0.00 0.00	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34 3.34 2.39 0.80 0.17
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East	11.76 8.41 2.36 1.81 1.73 1.73 64.81 64.81 5.22 3.55 0.65 0.00 0.00	17.59 8.86 4.26 2.16 2.07 2.07 71.51 71.51 13.13 11.86 1.40 0.79 0.00	16.98 9.45 3.04 2.16 2.16 2.16 64.19 64.19 10.37 9.83 0.02 0.00 0.00	15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08 7.80 5.61 0.49 0.12 0.00	11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80 8.34 2.89 3.74 0.04 0.00	8.68 4.97 3.93 1.73 0.61 0.61 66.77 66.77 6.04 1.71 4.62 0.56 0.12	7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83 1.95 1.09 1.05 0.21	6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82 0.80 0.09 0.70 0.00	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34 4.33 2.76 1.56 0.35 0.00	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73 1.72 1.39 0.00 0.00	5.57 4.83 2.46 1.74 0.79 0.79 48.94 48.94 1.89 1.80 0.00 0.00	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34 3.34 2.39 0.80 0.17 0.00
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East	11.76 8.41 2.36 1.81 1.73 1.73 64.81 64.81 5.22 3.55 0.65 0.00 0.00	17.59 8.86 4.26 2.16 2.07 2.07 71.51 71.51 13.13 11.86 1.40 0.79 0.00 0.00	16.98 9.45 3.04 2.16 2.16 2.16 64.19 64.19 10.37 9.83 0.02 0.00 0.00 0.00	15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08 7.80 5.61 0.49 0.12 0.00 0.00	11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80 8.34 2.89 3.74 0.04 0.00 0.00	8.68 4.97 3.93 1.73 0.61 0.61 66.77 66.77 6.04 1.71 4.62 0.56 0.12 0.12	7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83 1.95 1.09 1.05 0.21 0.00	6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82 0.80 0.09 0.70 0.00 0.00	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34 4.33 2.76 1.56 0.35 0.00	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73 1.72 1.39 0.00 0.00 0.00	5.57 4.83 2.46 1.74 0.79 0.79 48.94 48.94 1.89 1.80 0.00 0.00 0.00	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34 3.34 2.39 0.80 0.17 0.00 0.00
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East 30 Min West Regulation East	11.76 8.41 2.36 1.81 1.73 1.73 64.81 64.81 5.22 3.55 0.65 0.00 0.00 0.00 62.09	17.59 8.86 4.26 2.16 2.07 2.07 71.51 71.51 13.13 11.86 1.40 0.79 0.00 0.00 71.26	16.98 9.45 3.04 2.16 2.16 2.16 64.19 64.19 10.37 9.83 0.02 0.00 0.00 0.00 63.30	15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08 7.80 5.61 0.49 0.12 0.00 0.00 58.35	11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80 8.34 2.89 3.74 0.04 0.00 0.00 59.84	8.68 4.97 3.93 1.73 0.61 0.61 66.77 66.77 6.04 1.71 4.62 0.56 0.12 0.12 59.38	7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83 1.95 1.09 1.05 0.21 0.00 0.00 48.94	6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82 0.80 0.09 0.70 0.00 0.00 0.00 55.11	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34 4.33 2.76 1.56 0.35 0.00 0.00 57.78	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73 1.72 1.39 0.00 0.00 0.00 0.00 49.85	5.57 4.83 2.46 1.74 0.79 0.79 48.94 48.94 1.89 1.80 0.00 0.00 0.00 0.00 47.11	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34 3.34 2.39 0.80 0.17 0.00 0.00 46.22
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East	11.76 8.41 2.36 1.81 1.73 1.73 64.81 64.81 5.22 3.55 0.65 0.00 0.00	17.59 8.86 4.26 2.16 2.07 2.07 71.51 71.51 13.13 11.86 1.40 0.79 0.00 0.00	16.98 9.45 3.04 2.16 2.16 2.16 64.19 64.19 10.37 9.83 0.02 0.00 0.00 0.00	15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08 7.80 5.61 0.49 0.12 0.00 0.00	11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80 8.34 2.89 3.74 0.04 0.00 0.00	8.68 4.97 3.93 1.73 0.61 0.61 66.77 66.77 6.04 1.71 4.62 0.56 0.12 0.12	7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83 1.95 1.09 1.05 0.21 0.00	6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82 0.80 0.09 0.70 0.00 0.00	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34 4.33 2.76 1.56 0.35 0.00	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73 1.72 1.39 0.00 0.00 0.00	5.57 4.83 2.46 1.74 0.79 0.79 48.94 48.94 1.89 1.80 0.00 0.00 0.00	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34 3.34 2.39 0.80 0.17 0.00 0.00
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West	11.76 8.41 2.36 1.81 1.73 1.73 64.81 64.81 5.22 3.55 0.65 0.00 0.00 0.00 62.09	17.59 8.86 4.26 2.16 2.07 2.07 71.51 71.51 13.13 11.86 1.40 0.79 0.00 0.00 71.26	16.98 9.45 3.04 2.16 2.16 2.16 64.19 64.19 10.37 9.83 0.02 0.00 0.00 0.00 63.30	15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08 7.80 5.61 0.49 0.12 0.00 0.00 58.35	11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80 8.34 2.89 3.74 0.04 0.00 0.00 59.84	8.68 4.97 3.93 1.73 0.61 0.61 66.77 66.77 6.04 1.71 4.62 0.56 0.12 0.12 59.38	7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83 1.95 1.09 1.05 0.21 0.00 0.00 48.94	6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82 0.80 0.09 0.70 0.00 0.00 0.00 55.11	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34 4.33 2.76 1.56 0.35 0.00 0.00 57.78	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73 1.72 1.39 0.00 0.00 0.00 0.00 49.85	5.57 4.83 2.46 1.74 0.79 0.79 48.94 48.94 1.89 1.80 0.00 0.00 0.00 0.00 47.11	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34 3.34 2.39 0.80 0.17 0.00 0.00 46.22
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East 30 Min West Regulation East	11.76 8.41 2.36 1.81 1.73 1.73 64.81 64.81 5.22 3.55 0.65 0.00 0.00 0.00 62.09	17.59 8.86 4.26 2.16 2.07 2.07 71.51 71.51 13.13 11.86 1.40 0.79 0.00 0.00 71.26	16.98 9.45 3.04 2.16 2.16 2.16 64.19 64.19 10.37 9.83 0.02 0.00 0.00 0.00 63.30	15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08 7.80 5.61 0.49 0.12 0.00 0.00 58.35	11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80 8.34 2.89 3.74 0.04 0.00 0.00 59.84	8.68 4.97 3.93 1.73 0.61 0.61 66.77 66.77 6.04 1.71 4.62 0.56 0.12 0.12 59.38	7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83 1.95 1.09 1.05 0.21 0.00 0.00 48.94	6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82 0.80 0.09 0.70 0.00 0.00 0.00 55.11	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34 4.33 2.76 1.56 0.35 0.00 0.00 57.78	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73 1.72 1.39 0.00 0.00 0.00 0.00 49.85	5.57 4.83 2.46 1.74 0.79 0.79 48.94 48.94 1.89 1.80 0.00 0.00 0.00 0.00 47.11	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34 3.34 2.39 0.80 0.17 0.00 0.00 46.22 46.22
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East 30 Min West Regulation East Regulation West Regulation West Regulation West Real Time Market 10 Min Spin East	11.76 8.41 2.36 1.81 1.73 1.73 64.81 64.81 5.22 3.55 0.65 0.00 0.00 0.00 62.09 62.09	17.59 8.86 4.26 2.16 2.07 71.51 71.51 13.13 11.86 1.40 0.79 0.00 0.00 71.26 71.26	16.98 9.45 3.04 2.16 2.16 2.16 64.19 64.19 10.37 9.83 0.02 0.00 0.00 0.00 63.30 63.30 9.86	15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08 7.80 5.61 0.49 0.12 0.00 0.00 58.35 58.35	11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80 8.34 2.89 3.74 0.04 0.00 0.00 59.84 59.84	8.68 4.97 3.93 1.73 0.61 0.61 66.77 66.77 6.04 1.71 4.62 0.56 0.12 0.12 59.38 59.38	7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83 1.95 1.09 1.05 0.21 0.00 0.00 48.94 48.94	6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82 0.80 0.09 0.70 0.00 0.00 0.00 55.11 55.11	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34 4.33 2.76 1.56 0.35 0.00 0.00 57.78 57.78	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73 1.72 1.39 0.00 0.00 0.00 49.85 49.85	5.57 4.83 2.46 1.74 0.79 0.79 48.94 48.94 1.89 1.80 0.00 0.00 0.00 47.11 47.11	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34 3.34 2.39 0.80 0.17 0.00 0.00 46.22 46.22
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East 30 Min West Regulation East Regulation East Regulation East Regulation West Real Time Market 10 Min Spin East 10 Min Spin East	11.76 8.41 2.36 1.81 1.73 1.73 64.81 64.81 5.22 3.55 0.65 0.00 0.00 0.00 62.09 62.09 5.12 3.45	17.59 8.86 4.26 2.16 2.07 2.07 71.51 71.51 13.13 11.86 1.40 0.79 0.00 0.00 71.26 71.26	16.98 9.45 3.04 2.16 2.16 2.16 2.16 64.19 64.19 10.37 9.83 0.02 0.00 0.00 0.00 63.30 63.30 9.86 9.27	15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08 7.80 5.61 0.49 0.12 0.00 0.00 58.35 58.35	11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80 8.34 2.89 3.74 0.04 0.00 0.00 59.84 59.84	8.68 4.97 3.93 1.73 0.61 0.61 66.77 66.77 6.04 1.71 4.62 0.56 0.12 0.12 59.38 59.38	7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83 1.95 1.09 1.05 0.21 0.00 0.00 48.94 48.94 1.88 1.19	6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82 0.80 0.09 0.70 0.00 0.00 0.00 55.11 55.11	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34 4.33 2.76 1.56 0.35 0.00 0.00 57.78 57.78	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73 1.72 1.39 0.00 0.00 0.00 49.85 49.85 0.83 0.62	5.57 4.83 2.46 1.74 0.79 0.79 48.94 48.94 1.89 1.80 0.00 0.00 0.00 0.00 47.11 47.11	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34 3.34 2.39 0.80 0.17 0.00 0.00 46.22 46.22
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch East 10 Min Non Synch East 30 Min East 30 Min West Regulation East Regulation East Regulation East Regulation East Regulation East Regulation West Real Time Market 10 Min Spin East 10 Min Spin West	11.76 8.41 2.36 1.81 1.73 1.73 64.81 64.81 5.22 3.55 0.65 0.00 0.00 0.00 62.09 62.09 5.12 3.45 0.83	17.59 8.86 4.26 2.16 2.07 2.07 71.51 71.51 13.13 11.86 1.40 0.79 0.00 71.26 71.26	16.98 9.45 3.04 2.16 2.16 2.16 64.19 64.19 10.37 9.83 0.02 0.00 0.00 0.00 63.30 63.30 9.86 9.27 0.10	15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08 7.80 5.61 0.49 0.12 0.00 0.00 5.835 58.35 7.48 5.16 0.79	11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80 8.34 2.89 3.74 0.04 0.00 0.00 59.84 59.84 7.19 2.45 3.07	8.68 4.97 3.93 1.73 0.61 0.61 66.77 66.77 6.04 1.71 4.62 0.56 0.12 0.12 59.38 59.38 7.35 1.73 6.17	7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83 1.95 1.09 1.05 0.21 0.00 0.00 48.94 48.94 1.88 1.19 1.05	6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82 0.80 0.09 0.70 0.00 0.00 0.00 55.11 55.11	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34 4.33 2.76 1.56 0.35 0.00 0.00 57.78 57.78	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73 1.72 1.39 0.00 0.00 0.00 0.00 49.85 49.85	5.57 4.83 2.46 1.74 0.79 0.79 48.94 48.94 1.89 1.80 0.00 0.00 0.00 47.11 47.11 1.96 1.90 0.00	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34 3.34 2.39 0.80 0.17 0.00 46.22 46.22 3.93 3.05 0.77
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation East Regulation East Regulation East Regulation East Regulation West Regulation West Real Time Market 10 Min Spin West 10 Min Spin West 10 Min Spin West	11.76 8.41 2.36 1.81 1.73 1.73 64.81 64.81 5.22 3.55 0.65 0.00 0.00 62.09 62.09 5.12 3.45 0.83 0.02	17.59 8.86 4.26 2.16 2.07 2.07 71.51 71.51 13.13 11.86 1.40 0.79 0.00 0.00 71.26 71.26	16.98 9.45 3.04 2.16 2.16 2.16 64.19 64.19 10.37 9.83 0.02 0.00 0.00 0.00 63.30 63.30 9.86 9.27 0.10 0.00	15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08 7.80 5.61 0.49 0.12 0.00 0.00 58.35 58.35 7.48 5.16 0.79 0.13	11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80 8.34 2.89 3.74 0.04 0.00 0.00 59.84 59.84	8.68 4.97 3.93 1.73 0.61 0.61 66.77 66.77 6.04 1.71 4.62 0.56 0.12 0.12 59.38 59.38 7.35 1.73 6.17 0.88	7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83 1.95 1.09 1.05 0.21 0.00 0.00 48.94 48.94 1.88 1.19 1.05 0.37	6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82 0.80 0.09 0.70 0.00 0.00 0.00 55.11 55.11	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34 4.33 2.76 1.56 0.35 0.00 0.00 57.78 57.78	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73 1.72 1.39 0.00 0.00 0.00 49.85 49.85	5.57 4.83 2.46 1.74 0.79 0.79 48.94 48.94 1.89 1.80 0.00 0.00 0.00 47.11 47.11 1.96 1.90 0.00 0.00 0.00	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34 3.34 2.39 0.80 0.17 0.00 46.22 46.22 3.93 3.05 0.77
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West Regulation East Regulation West Regulation West Regulation West Regulation West Regulation West In Min Spin West 10 Min Non Synch East 10 Min Non Synch East 10 Min Non Synch West 30 Min East	11.76 8.41 2.36 1.81 1.73 1.73 64.81 64.81 5.22 3.55 0.65 0.00 0.00 62.09 62.09 5.12 3.45 0.83 0.02 0.00	17.59 8.86 4.26 2.16 2.07 2.07 71.51 71.51 13.13 11.86 1.40 0.79 0.00 71.26 71.26	16.98 9.45 3.04 2.16 2.16 2.16 64.19 64.19 10.37 9.83 0.02 0.00 0.00 0.00 63.30 63.30 9.86 9.27 0.10 0.00 0.00 0.00	15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08 7.80 5.61 0.49 0.12 0.00 0.00 58.35 58.35 7.48 5.16 0.79 0.13 0.00	11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80 8.34 2.89 3.74 0.04 0.00 0.00 59.84 59.84	8.68 4.97 3.93 1.73 0.61 0.61 66.77 66.77 6.04 1.71 4.62 0.56 0.12 0.12 59.38 59.38 7.35 1.73 6.17 0.88 0.21	7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83 1.95 1.09 1.05 0.21 0.00 0.00 48.94 48.94 1.88 1.19 1.05 0.37 0.00	6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82 0.80 0.09 0.70 0.00 0.00 55.11 55.11	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34 4.33 2.76 1.56 0.35 0.00 0.00 57.78 57.78	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73 1.72 1.39 0.00 0.00 0.00 49.85 49.85	5.57 4.83 2.46 1.74 0.79 0.79 0.79 48.94 48.94 1.89 1.80 0.00 0.00 0.00 47.11 47.11 1.96 1.90 0.00 0.00 0.00 0.00 0.00 0.00	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34 3.34 2.39 0.80 0.17 0.00 46.22 46.22 3.93 3.05 0.77 0.17
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West Regulation East 10 Min Spin East 10 Min Synch West 30 Min East 30 Min West Regulation East Regulation West Regulation West In Min Spin East 10 Min Spin East 10 Min Spin West 10 Min Spin West 10 Min Spin West 10 Min Spin West 10 Min Synch East 10 Min Synch West 30 Min East 30 Min East	11.76 8.41 2.36 1.81 1.73 1.73 64.81 64.81 5.22 3.55 0.65 0.00 0.00 62.09 62.09 5.12 3.45 0.83 0.02 0.00	17.59 8.86 4.26 2.16 2.07 2.07 71.51 71.51 13.13 11.86 1.40 0.79 0.00 0.00 71.26 71.26 14.30 11.40 3.86 1.49 0.00 0.00	16.98 9.45 3.04 2.16 2.16 2.16 64.19 64.19 10.37 9.83 0.02 0.00 0.00 0.00 63.30 63.30 9.86 9.27 0.10 0.00 0.00 0.00 0.00 0.00	15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08 7.80 5.61 0.49 0.12 0.00 0.00 58.35 58.35 7.48 5.16 0.79 0.13 0.00 0.00	11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80 8.34 2.89 3.74 0.04 0.00 0.00 59.84 59.84 7.19 2.45 3.07 0.01 0.00 0.00	8.68 4.97 3.93 1.73 0.61 0.61 66.77 66.77 6.04 1.71 4.62 0.56 0.12 0.12 59.38 59.38 7.35 1.73 6.17 0.88 0.21 0.21	7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83 1.95 1.09 1.05 0.21 0.00 0.00 48.94 48.94 1.88 1.19 1.05 0.37 0.00 0.00	6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82 0.80 0.09 0.70 0.00 0.00 0.00 55.11 55.11	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34 4.33 2.76 1.56 0.35 0.00 0.00 57.78 57.78 3.99 2.33 1.89 0.49 0.02 0.02	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73 1.72 1.39 0.00 0.00 0.00 49.85 49.85 0.83 0.62 0.00 0.00 0.00	5.57 4.83 2.46 1.74 0.79 0.79 0.79 48.94 48.94 1.89 1.80 0.00 0.00 0.00 47.11 47.11 1.96 1.90 0.00 0.00 0.00 0.00 0.00 0.00 0.00	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34 3.34 2.39 0.80 0.17 0.00 46.22 46.22 3.93 3.05 0.77 0.17
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West To Min Spin East 10 Min Spin East 10 Min Spin West 10 Min Non Synch West 30 Min East 30 Min West Regulation West Regulation West 10 Min Spin West 10 Min Spin West 10 Min Spin East 10 Min Synch West Regulation East Regulation West Regulation West To Min Spin East 10 Min Spin East 10 Min Spin East 10 Min Spin East 10 Min Spin West 10 Min Spin West 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East	11.76 8.41 2.36 1.81 1.73 1.73 64.81 64.81 5.22 3.55 0.65 0.00 0.00 62.09 62.09 5.12 3.45 0.83 0.02 0.00 0.00 62.33	17.59 8.86 4.26 2.16 2.07 2.07 71.51 71.51 13.13 11.86 1.40 0.79 0.00 0.00 71.26 71.26 14.30 11.40 3.86 1.49 0.00 0.00 74.53	16.98 9.45 3.04 2.16 2.16 2.16 64.19 64.19 10.37 9.83 0.02 0.00 0.00 0.00 63.30 63.30 9.86 9.27 0.10 0.00 0.00 0.00 0.00 63.09	15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08 7.80 5.61 0.49 0.12 0.00 0.00 58.35 58.35 7.48 5.16 0.79 0.13 0.00 0.00 57.71	11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80 8.34 2.89 3.74 0.04 0.00 0.00 59.84 59.84 7.19 2.45 3.07 0.01 0.00 0.00 58.83	8.68 4.97 3.93 1.73 0.61 0.61 66.77 66.77 6.04 1.71 4.62 0.56 0.12 0.12 59.38 59.38 7.35 1.73 6.17 0.88 0.21 0.21 60.07	7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83 1.95 1.09 1.05 0.21 0.00 0.00 48.94 48.94 1.88 1.19 1.05 0.37 0.00 0.00 49.61	6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82 0.80 0.09 0.70 0.00 0.00 55.11 55.11 0.87 0.15 0.70 0.00 0.00 0.00 0.00 0.00 0.00 0.54	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34 4.33 2.76 1.56 0.35 0.00 0.00 57.78 57.78 3.99 2.33 1.89 0.49 0.02 0.02 58.60	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73 1.72 1.39 0.00 0.00 0.00 49.85 49.85 0.83 0.62 0.00 0.00 0.00 0.00 0.00 0.00	5.57 4.83 2.46 1.74 0.79 0.79 0.79 48.94 48.94 1.89 1.80 0.00 0.00 0.00 47.11 47.11 1.96 1.90 0.00 0.00 0.00 0.00 0.00 0.00 0.00	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34 3.34 2.39 0.80 0.17 0.00 46.22 46.22 3.93 3.05 0.77 0.17 0.00 0.00 4.742
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West Regulation East 10 Min Spin East 10 Min Synch West 30 Min East 30 Min West Regulation East Regulation West Regulation West In Min Spin East 10 Min Spin East 10 Min Spin West 10 Min Spin West 10 Min Spin West 10 Min Spin West 10 Min Synch East 10 Min Synch West 30 Min East 30 Min East	11.76 8.41 2.36 1.81 1.73 1.73 64.81 64.81 5.22 3.55 0.65 0.00 0.00 62.09 62.09 5.12 3.45 0.83 0.02 0.00	17.59 8.86 4.26 2.16 2.07 2.07 71.51 71.51 13.13 11.86 1.40 0.79 0.00 0.00 71.26 71.26 14.30 11.40 3.86 1.49 0.00 0.00	16.98 9.45 3.04 2.16 2.16 2.16 64.19 64.19 10.37 9.83 0.02 0.00 0.00 0.00 63.30 63.30 9.86 9.27 0.10 0.00 0.00 0.00 0.00 0.00	15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08 7.80 5.61 0.49 0.12 0.00 0.00 58.35 58.35 7.48 5.16 0.79 0.13 0.00 0.00	11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80 8.34 2.89 3.74 0.04 0.00 0.00 59.84 59.84 7.19 2.45 3.07 0.01 0.00 0.00	8.68 4.97 3.93 1.73 0.61 0.61 66.77 66.77 6.04 1.71 4.62 0.56 0.12 0.12 59.38 59.38 7.35 1.73 6.17 0.88 0.21 0.21	7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83 1.95 1.09 1.05 0.21 0.00 0.00 48.94 48.94 1.88 1.19 1.05 0.37 0.00 0.00	6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82 0.80 0.09 0.70 0.00 0.00 0.00 55.11 55.11	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34 4.33 2.76 1.56 0.35 0.00 0.00 57.78 57.78 3.99 2.33 1.89 0.49 0.02 0.02	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73 1.72 1.39 0.00 0.00 0.00 49.85 49.85 0.83 0.62 0.00 0.00 0.00	5.57 4.83 2.46 1.74 0.79 0.79 0.79 48.94 48.94 1.89 1.80 0.00 0.00 0.00 47.11 47.11 1.96 1.90 0.00 0.00 0.00 0.00 0.00 0.00 0.00	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34 3.34 2.39 0.80 0.17 0.00 46.22 46.22 46.22

Market Monitoring Prepared 3/6/2009 12:30

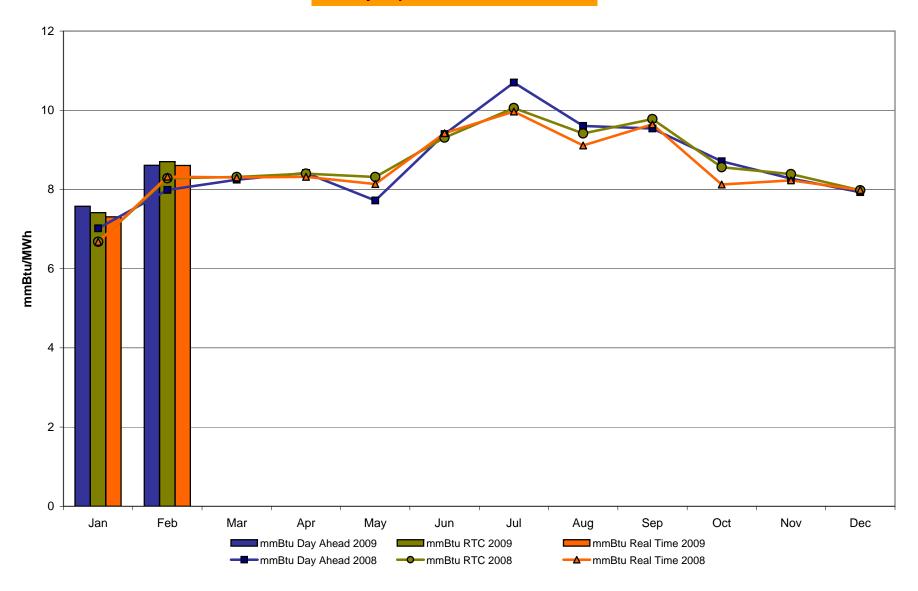
NYISO In City Energy Mitigation (NYC Zone) 2008 - 2009 Percentage of committed unit-hours mitigated



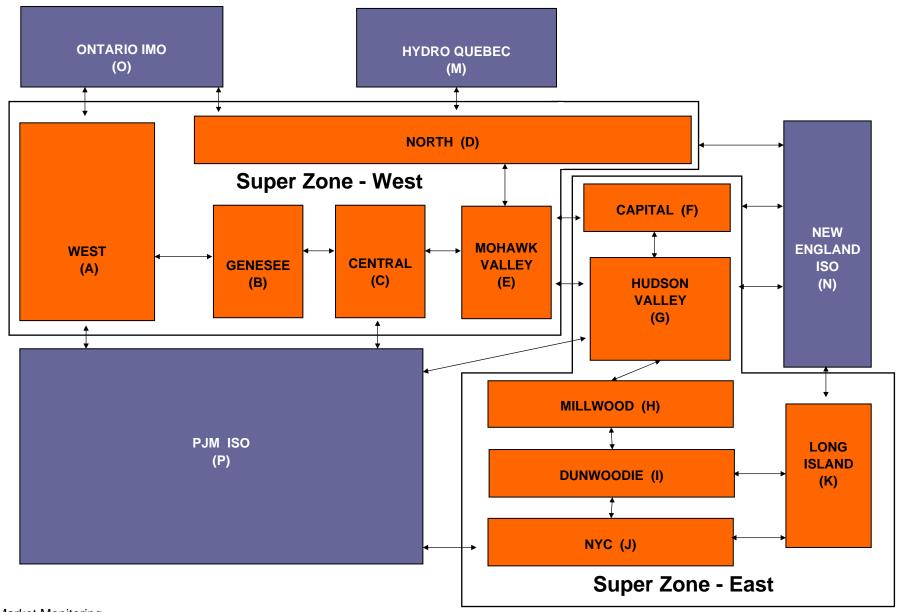




Monthly Implied Heat Rate 2008-2009



NYISO LBMP ZONES

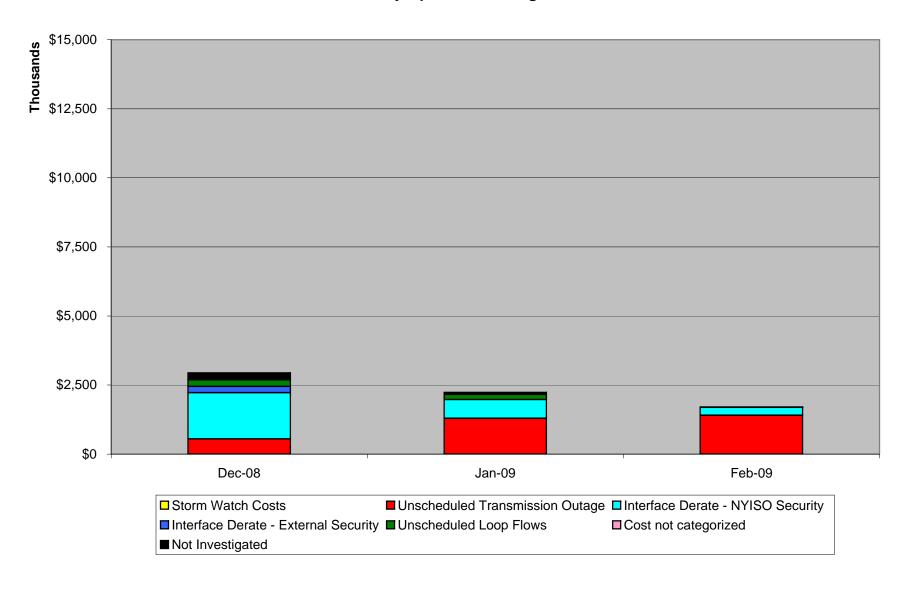


Market Monitoring Prepared: 3/6/2009 13:30

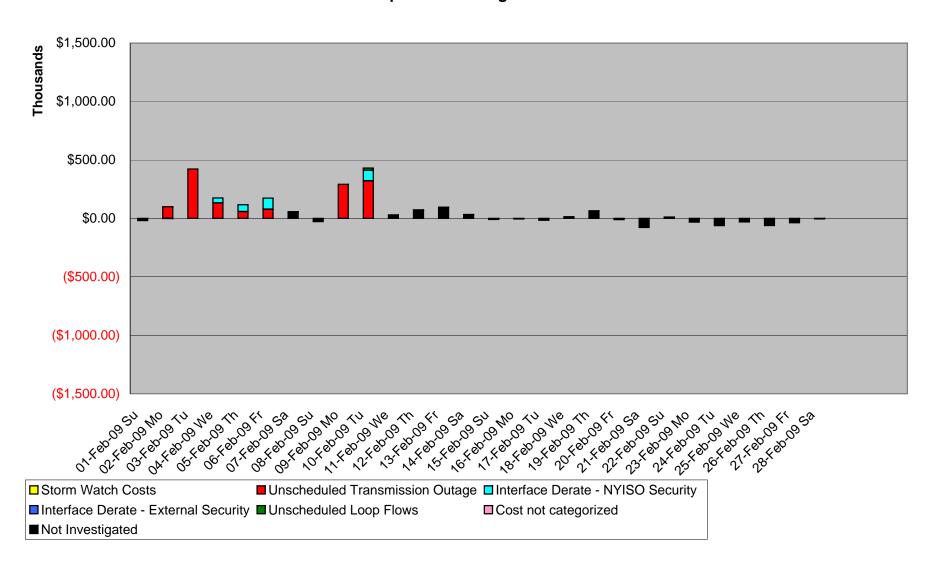
Billing Codes for Chart 4-C

Chart 4-C Category Name	Billing Code	Billing Category Name
Bid Production Cost Guarantee Balancing	81203	Balancing NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee Balancing	81204	Balancing NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee Balancing	81205	Balancing NYISO Bid Production Cost Guarantee Expenditure due to Curtailed Imports
Bid Production Cost Guarantee Balancing	81208	Balancing NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee Balancing	81209	Balancing NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee Balancing	81213	Balancing NYISO Bid Production Cost Guarantee Expenditure due to Curtailed Imports
Bid Production Cost Guarantee DAM	81201	DAM NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee DAM	81202	DAM NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee DAM	81206	DAM NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee DAM	81207	DAM NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee DAM Virtual	81501	DAM Virtual Bid Production Cost Guarantee
DAM Contract Balancing	81315	DAM Contract Balancing
DAM Contract Balancing	81317	DAM Contract Balancing
Local Reliability Balancing	81002	Balancing Local Reliability Bid Production Cost Guarantee
Local Reliability Balancing	83901	Margin Restoration (MOB) Revenue
Local Reliability DAM	81001	DAM Local Reliability Bid Production Cost Guarantee
NYISO Cost of Operations	80901	NYISO Cost Of Operations
NYISO Cost of Operations	80902	NYISO Cost Of Operations
NYISO Cost of Operations	83501	NYISO Cost Of Operations
NYISO Cost of Operations	83502	NYISO Cost Of Operations
Residuals Balancing	81302	Balancing Market Energy Residual
Residuals Balancing	81304	Balancing Market Loss Residual
Residuals Balancing	81305	Balancing Market Congestion Balancing
Residuals Balancing	81306	Emergency Energy Purchases
Residuals Balancing	81307	Emergency Energy Sales
Residuals Balancing	81309	Balancing Market Energy Residual
Residuals Balancing	81311	Balancing Market Loss Residual
Residuals Balancing	81312	Balancing Market Congestion Balancing
Residuals Balancing	81313	Emergency Energy Purchases
Residuals Balancing	81314	Emergency Energy Sales
Residuals DAM	81301	Day Ahead Market Energy Residual
Residuals DAM	81303	Day Ahead Market Loss Residual
Residuals DAM	81308	Day Ahead Market Energy Residual
Residuals DAM	81310	Day Ahead Market Loss Residual

Investigation of Balancing Market Congestion Residual Monthly Uplift Cost Categorized



February 2009 Investigation of Balancing Market Congestion Residual Uplift Cost Categorized



Day's investigated in February: 02, 03, 04, 05, 06, 09, 10

Event	Date (yyyymmdd)	Hours	Description
	20090202	11-23	Forced outage Rainey-Vernon 138kV (#36312)
	20090203	11	Forced outage Sprainbrook-Tremont 345kV (#X28)
	20090203	11-23	Forced outage Tremont transformer 345/138kV (#BK 11)
	20090203	0-23	Forced outage Rainey-Vernon 138kV (#36312)
	20090204	0-23	Forced outage Tremont transformer 345/138kV (#BK 11)
	20090204	0-23	Forced outage Rainey-Vernon 138kV (#36312)
	20090204		Derate Mott Haven-Rainey 345kV (#Q12) for I/o Mott Haven-Rainey 345kV (#Q11)
	20090205		Forced outage Tremont transformer 345/138kV (#BK 11)
	20090205	0-23	Derate Astoria West/Queens Bridge/Vernon
	20090205	0-23	Derate Greenwood/Staten Island
	20090205		Derate Astoria East/Corona/Jamaica
	20090205		Derate Mott Haven-Rainey 345kV (#Q11) for I/o Mott Haven-Rainey 345kV (#Q12)
	20090206	0-23	Forced outage Tremont transformer 345/138kV (#BK 11)
	20090206		Forced outage Rainey-Mott Haven 345kV (#Q11)
	20090206	22-23	Forced outage Freshkills transformer 345/138kV (#TA 1)
		0,	
	20090206	11-23	Derate Greenwood/Staten Island
	20090209		Forced outage Freshkills transformer 345/138kV (#TA 1)
	20090209		Forced outage Dunwoodie-East 179th Street 138kV (#99153)
	20090210		Forced outage Freshkills transformer 345/138kV (#TA 1)
	20090210		Forced outage Dunwoodie-East 179th Street 138kV (#99153)
			Derate Dysinger East, Western NY 115 kV limitations, Lockport-Mortimer 115kV (#111) for I/o Kintigh-Rochester
	20090210		345kV (#SR-1)
	20090210	20	Lake Erie clockwise circulation, DAM-RTM exceeds 500MW: Central East

Real-Time Balancing Market Congestion Residual (Uplift Cost) Categories

Category Storm Watch	<u>Cost Assignment</u> Zone J	<u>Events Types</u> Thunderstorm Alert (TSA)	Event Examples TSA Activations
Unscheduled Transmission Outage	Market-wide	Reduction in DAM to RTM transfers related to unscheduled transmission outage	Forced Line Outage, Unit/AVR Outages
Interface Derate - NYISO Security	Market-wide	Reduction in DAM to RTM transfers not related to transmission outage	Interface Derates due to RTM voltages
Interface Derate - External Security	Market-wide	Reduction in DAM to RTM transfers related to External Control Area Security Events	TLR Events, External Transaction Curtailments
Unscheduled Loop Flows	Market-wide	Changes in DAM to RTM unscheduled loop flows impacting NYISO Interface transmission constraints	DAM to RTM Clockwise Lake Erie Loop Flows greater than 500MW

Monthly Balancing Market Congestion Report Assumptions/Notes

- 1) Storm Watch Costs are identified as daily total uplift costs
- 2) At a minimum those days with \$100 K/HR or \$200 K/Day or more are investigated
- 3) Uplift costs associated with multiple event types are apportioned equally by hour

The Next Frontier: Transmission Efficiency Industry Workshops May/June 2009



Mid Atlantic or Ohio Workshop (May 4, 2009)
Hosted by PJM and AEP

Executive Champions: Terry Boston (PJM), Michael Heyeck (AEP)



Northeast Workshop (April 29, 2009)
Hosted by NYISO, Con Ed, NYPA, LIPA
Executive Champions: Steve Whitley
(NYISO), Steve DeCarlo (NYPA), Lou
Rana (Con Ed), Mike Hervey (LIPA)



West Coast
Workshop (TBD)
Hosted by CAISO, SCE
Executive Champions:
Yakout Mansour (CAISO),
Pedro Pizarro (SCE)



Commissioner Jon Wellinghoff Leading the Executive Leadership Team







International Workshop (June 2, 2009) Hosted by PSE Operator, ESKOM, National Grid

Executive Champions: Magda Wasiluk Hassa (PSE Operator), Barry MacColl (ESKOM), Ian Welch (NG), Michael Heyeck (AEP)



Southwest Power Pool



Dallas Workshop (May 20, 2009) Hosted by SPP, AEP

Executive Champions: Nick Brown (SPP), Mike Heyeck, AEP)





Southeast Workshop (June 15, 2009) Hosted by Rob Manning (TVA) and Leslie Sibert (Southern)





NYISO Symposium April 30, 2009:

Foundation to the Future: Infrastructure, Innovation, Investment

Desmond Hotel, Albany, NY

Keynote address by Jon Wellinghoff, Acting Chairman of the Federal Energy Regulatory Commission

Panel discussions will focus on:

- Renewable Energy Sources
- Transmission Infrastructure
- Dynamic Retail Pricing
- Infrastructure Investment Challenges