

TABLE 1 - WHOLESALE TSC CALCULATION INFORMATION

Transmission Owner	Revenue Requirement (RR)	Scheduling System Control and Dispatch Costs (CCC)	Annual Billing Units (BU) MWh	Rate \$/MWh1
Central Hudson Gas & Electric Corp.	\$16,375,919	\$1,309,980	4,723,659	\$3.7441
Consolidated Edison Co. of NY, Inc.	\$385,900,000	\$21,000,000	49,984,628	\$8.1405
LIPA	<u>\$88,483,094</u> \$76,781,160	<u>\$2,875,901</u> \$2,175,823	<u>18,889,822</u> 17,618,939	<u>\$4.81</u> \$4.4814
New York Electric & Gas Corporation	\$111,718,757	\$1,633,000	13,741,901	\$8.2486
Niagara Mohawk Power Corporation (Settlement OA96-194-000)2	\$153,619,348	\$4,539,625	34,448,060	\$4.59
Niagara Mohawk Power Corporation (Filed OA96-194-000)3	\$187,551,978	\$4,539,625	34,448,060	\$5.58
Orange and Rockland Utilities, Inc.	\$21,034,831	\$942,579	3,595,947	\$6.1117
Rochester Gas and Electric Corporation	\$25,795,509	\$583,577	6,967,556	\$3.7860

1 The rate column represents the unit rate prior to crediting; the actual rate will be determined pursuant to the applicable TSC formula rate.

2 In Niagara Mohawk Power Corp., 91 FERC ¶61,274 (2000), the Commission approved the revenue requirement that forms the basis of these “settlement” rates. Niagara Mohawk’s “settlement” TSC applies to service to all customers not identified as contesting parties in that order.

3 Niagara Mohawk’s “filed” TSC applies only to the contesting parties identified in the Commission’s order in Niagara Mohawk Power Corp., 91 FERC ¶61,274 (2000). Pursuant to Section (II)(5)(f)(A) of the Commission-approved Settlement Agreement in this docket, Niagara Mohawk will make a separate compliance filing to conform its “filed TSC with the Commission’s order issued on August 17, 2000 in Docket No. OA96-194-000 and will make refunds as appropriate.