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June 2, 2003

FILE NO: 55430.000044

**BY HAND**

The Honorable Magalie R. Salas, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, DC 20426

New York Independent System Operator, Inc.  
Bi-Annual Compliance Report on Demand Response Programs and the  
Addition of New Generation in Docket No. ER01-3001-00

Dear Ms. Salas:

Pursuant to Ordering Paragraph “(B)” of the October 25, 2001 Order in this proceeding (the “October 25 Order”),<sup>1</sup> Ordering Paragraph “(C)” of the July 19, 2002 Order in this proceeding (the “July 19 Order”),<sup>2</sup> and paragraph 5 of the September 3, 2002 letter order in this proceeding (the “September 3 Order”),<sup>3</sup> the New York Independent System Operator, Inc. (“NYISO”), by counsel, hereby submits this report. The report addresses: (i) the NYISO’s existing demand response programs, the status of real-time demand response mechanisms, and the effects of demand response programs on wholesale prices; and (ii) the addition of new generation resources in the New York Control Area (“NYCA”).<sup>4</sup> This submittal represents the NYISO’s fourth report in compliance with the October 25 Order.

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<sup>1</sup> *New York Independent System Operator, Inc.*, 97 FERC ¶ 61, 095 (2001).

<sup>2</sup> *New York Independent System Operator, Inc.*, 100 FERC ¶ 61, 081 (2002).

<sup>3</sup> *New York Independent System Operator, Inc.*, 100 FERC ¶ 61,243 (2002).

<sup>4</sup> Capitalized terms not otherwise defined herein shall have the meaning set forth in Article 2 of the NYISO’s Market Administration and Control Area Services Tariff.

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**I. List of Documents Submitted**

The NYISO submits the following documents:

1. This filing letter;
2. A report entitled "NYISO 2002 Demand Response Programs" ("Attachment I");
3. Tables summarizing the load and capacity outlook for the entire NYCA, New York City and Long Island ("Attachment II");
4. A table listing proposed new interconnections in the NYCA ("Attachment III");
5. A table, prepared by the New York State Department of Public Service, listing proposed new power plant projects currently under review pursuant to New York State's "Article X" process ("Attachment IV");
6. A form of *Federal Register* Notice ("Attachment V").

**II. Copies of Correspondence**

Copies of correspondence concerning this filing should be served on:

Robert E. Fernandez, General Counsel and Secretary  
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### III. Service List

The NYISO has mailed a copy of this filing to all parties who have executed Service Agreements under the NYISO's Open-Access Transmission Tariff or its Market Administration and Control Area Services Tariff, and to the electric utility regulatory agencies in New York, New Jersey, and Pennsylvania.

### IV. Compliance Report

In the October 25 Order, the Commission extended the effectiveness of the NYISO's current Temporary Extraordinary Procedures Authority ("TEP") and the \$1,000 MWh bid cap on certain types of bids into the NYISO-administered energy markets ("Bid Cap") until certain market conditions were met. Among the reasons for extending the TEP and the Bid Cap, the Commission found that the electric energy supply situation in New York remained tight. The Commission further noted that loads continued to be unable to reduce purchases in response to dramatic price increases and that experience with the NYISO's demand response programs is insufficient to justify lifting the Bid Caps.<sup>5</sup> Accordingly, the NYISO was directed to file bi-annual reports, beginning December 1, 2001, on the progress of the NYISO's demand response programs, the development of real-time demand response mechanisms, and on the progress of generation additions in New York.<sup>6</sup>

The NYISO's initial report was accepted by the July 19 Order with the further requirement that the NYISO include information on the effects of demand response programs on wholesale prices in future reports.<sup>7</sup>

#### A. **Status of NYISO 2002 Demand Response Programs**

The three major demand response programs the NYISO used in Summer 2002 were the Emergency Demand Response Program ("EDRP"),<sup>8</sup> Day-Ahead Demand Response

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<sup>5</sup> 97 FERC ¶ 61,095.

<sup>6</sup> *Id.*

<sup>7</sup> 100 FERC ¶ 61,081.

<sup>8</sup> Under the EDRP, qualified demand resources are paid for reducing their energy consumption when the NYISO declares that an operating reserves deficiency or major

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Program (“DADRP”),<sup>9</sup> and Installed Capacity/ Special Case Resources (ICAP/SCR).<sup>10</sup> Attachment I is a report analyzing participation in all three programs, response to reserve deficiency/emergency events, program benefits and impact on LBMP, and proposed changes to the EDRP/SCR programs.

**B. Status of Addition of New Generation Resources**

The current status of the addition of new generation resources in New York is presented in three tables of data contained in Attachment II. The first table presents the most recent forecasted load and capacity data for New York, by Load Zone, for the Summer 2003 Capability Period. The second table identifies the new generating resources currently expected to be on line in New York City by June 2003, by name and MW rating. Similarly, the third table of Attachment II identifies potential new resources expected to be on line during Summer 2003 for Long Island.

Attachment III is a four-page table of the most current proposed transmission system enhancements in the NYCA. While the proposed enhancements in Attachment III include some that are proposed transmission upgrades only, the majority of the proposed projects are new interconnections for generation additions. As indicated on the last page of Attachment III, 25,111 MW of the interconnection projects under review for New York are related to potential in-state additions of new generation.

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emergency exists. There is no obligation to respond to the NYISO’s declaration. Participation in the program occurs through “Curtailment Services Providers,” which are paid \$500/MWh for verified load reductions. As of September, 2002 approximately 1500 MW of interruptible loads and on-site generation resources were registered in EDRP. The EDRP has been activated eight times since its inception in May 2001.

<sup>9</sup> The DADRP permits demand resources to submit demand reduction bids in the DAM. These bids are treated the same as suppliers’ bids and can set the market clearing price

<sup>10</sup> Under the ICAP/SCR, retail electricity customers are paid for making their load reduction capability available over a specified contract period. Thus, ICAP/SCR participants are paid in advance for agreeing in advance to curtail usage during times when the reliability of grid could be jeopardized. Unlike, EDRP participants, ICAP/SCR participants are subject to penalties if they fail to curtail on the NYISO’s request.

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For the Commission's information, also included as Attachment IV is a four-page table of applications for siting authority for new generation currently pending before the New York Department of Public Service ("NYPSC"). This table is reproduced from the NYPSC's website and a link to this table is included on the home page of the NYISO's website.

The Commission's September 3 Order directed the NYISO, in subsequent filings, to indicate which proposed generation projects it regards as "likely" to enter service at the times indicated in the NYISO's report.<sup>11</sup> Attachments III and IV to this report reflect the NYISO's best estimate of when proposed projects will be complete based on all publicly available information. At this time, the NYISO does not have a firm basis for predicting whether a given date is more or less likely to be achieved. It would not be useful for the NYISO to speculate as to whether particular developers are likely to miss their target dates, or to abandon their projects. Among other things, the NYISO does not have the information about developers' business strategies, or corporate finances, that would be needed to make informed predictions. In light of the current financial environment facing developers, it would be especially inappropriate for the NYISO to offer conjectures in this area. Consequently, the NYISO is not offering an additional assessment of the likelihood that proposed dates will be achieved in this report. If it has a reliable basis for offering such estimates in the future, it will include them in future reports.

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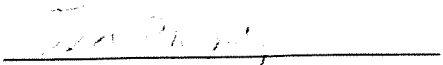
<sup>11</sup> 100 FERC ¶ 61,243.

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V. Federal Register Notice

A form of *Federal Register* Notice is provided herewith. A diskette of the Notice is also provided in WordPerfect format.

Respectfully submitted,

  
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**ATTACHMENT I**

# **Status of NYISO Demand Response Programs - June 1, 2003**

## **Summary of Programs**

Currently, the NYISO offers three demand response programs:

- ICAP Special Case Resources (SCR)
- Emergency Demand Response program (EDRP)
- Day-Ahead Demand Response program (DADRP)

The ICAP Special Case Resources program pays retail electricity customers to provide their load reduction capability for a specified contract period. Program participants receive payments in exchange for an agreement to curtail a prescribed amount of load during times when the electric grid could be in jeopardy. Based upon system condition forecasts, participants are notified to curtail this claimed "capacity," either through the use of on-site generation and/or reducing electricity consumption to a firm power level. Customers register for the program through Responsible Interface Parties (RIPs).

EDRP allows participants to be paid for reducing their energy consumption upon notice from the NYISO that an operating reserves deficiency or major emergency exists. The program is open to interruptible loads or local "behind-the-fence" generation greater than or equal to 100 kW per Zone. Loads register for the program through Curtailment Service Providers (CSPs); when called upon, CSPs will be paid for verified load reduction at the rate of \$500/MWhr or Real-Time zonal locational-based marginal price (LBMP), whichever is greater.

DADRP allows loads, through their Load Serving Entities (LSEs), to bid load reductions into the Day-Ahead energy market. Load reduction bids are evaluated along with generation supplier bids as part of the NYISO's Security Constrained Unit Commitment (SCUC) program. If scheduled through SCUC, loads are paid Day-Ahead LBMP for the scheduled demand reduction, and are also paid an incentive (at the Day-Ahead LBMP) for the actual load reduction provided in real time. If the full scheduled load reduction is not provided in real time, a 10% penalty is charged for the MWh of load reduction not provided, using the greater of Day-Ahead or Real-Time LBMP.

## **Program Changes to EDRP/SCR for 2003**

### **Automated Notification System Developed for SCR/EDRP events**

In mid-2002, the NYISO contracted with RETX, Inc. to develop an automated notification system for EDRP/SCR events. During 2001 and 2002, when EDRP/SCR event advisories or activations were issued, the NYISO contacted Curtailment Service Providers (CSPs) in EDRP and Responsible Interface Parties (RIPs) in the ICAP SCR program via burst e-mail messages and manual phone calls initiated by NYISO personnel.

The new notification system provides NYISO Operations with a single tool to issue event advisories and activations as well as to view the estimated load reduction responses from



CSPs and RIPs. The system allows web-based access for Operations personnel to configure and monitor the demand reduction notices and for RIPs and CSPs to respond to notices with estimates of load reduction performance. Notices are issued through burst e-mails and automated voice messages, and can be sent to any number of program contacts.

**Participants prohibited from registering in both programs**

For 2003, end-use customers may register interruptible load or emergency generation for either EDRP or SCR but not both programs. If an end-use customer has separate processes and metering such that no energy reduction is double-counted, the customer may register each process in either EDRP or SCR.

Those end-use customers registered as SCRs whose capacity has not been sold in the monthly or strip ICAP auction will be included in the list of EDRP resources for the duration of the period where their capacity is unsold.

**SCR program may be called prior to EDRP**

Since SCRs are fully qualified ICAP providers and thereby are committed to respond when called upon, it was agreed that SCR resources would be called upon before EDRP resources if the projected reserve deficiency can be corrected with only SCR resources. Both programs can be activated simultaneously if the projected reserve deficiency is such that both EDRP and SCR resources are needed.

**SCR resources required to submit a minimum nomination payment**

Upon registration as an SCR, end-use resources are required to submit a minimum nomination payment, ranging from 0 to \$500/MWh, representing the minimum hourly energy payment needed to justify load reduction. The minimum nomination payment will be used for two purposes:

- In situations where less than 100 percent of the SCR resources are needed in a given Zone, resources will be selected in order of minimum nomination payment, beginning with the lowest value and proceeding until the desired percentage MW reduction is reached.
- In determining payment for energy reduction, the minimum nomination payment will be used as a bid production cost guarantee. If the cumulative energy payment on the basis of Real-Time LBMP is less than the minimum nomination payment multiplied by the number of hours an event was called, the end-use resource will be credited with a supplemental payment for the difference between the LBMP payment and the minimum nomination payment.

End-use customers may revise their minimum nomination payment no more frequently than once per month.

### **SCR resources paid for energy reduction as well as capacity**

As noted above, SCR resources will be paid for their energy reduction in addition to their capacity payment. The amount of energy reduction provided by an end-use customer will be measured in accordance with the procedures defined for EDRP resources<sup>1</sup>.

### **SCR/EDRP resources can set price under scarcity pricing rules (pending FERC approval)**

On April 23, 2003, the NYISO filed tariff provisions establishing pricing during periods of energy scarcity<sup>2</sup>, which will allow EDRP and/or SCR resources to set marginal price when needed to restore 30-minute reserves.

### **Changes to the Day-Ahead Demand Response Program**

In addition to changes to the NYISO's reliability-driven programs, the NYISO stakeholder process resulted in several changes to DADRP. Unless otherwise noted these changes take effect on July 1, 2003.

#### ***Establishing a Floor Bid Price***

It has been noted that in a few instances zero cost load reduction bids were submitted and accepted in the Day-Ahead market by end-use customers on planned shutdown. To eliminate this "free rider" problem and focus on those periods when competition with generation suppliers is less intense, a minimum floor bid of \$50/MWh has been established for DADRP offers in the Day-Ahead market. Valid offers must have an average offer price of at least \$50/MWh over the range of load reduction; offers not meeting this floor price will be rejected.

#### ***Third-party providers allowed (pending FERC approval)***

Since the program's inception in 2001, interruptible load customers interested in scheduling load reduction in the Day-Ahead energy market could only participate with the NYISO through their LSE. Beginning on July 1, 2003, customers in DADRP will be able to participate with LSEs (their own or another) or through third-party Demand Reduction Aggregators. Debits and credits associated with scheduled and actual performance have been reallocated between the end-use customer's LSE and the Demand Response Aggregator.

#### ***Penalty charge reduced for undelivered MWh in real time (pending FERC approval)***

For the past two years, DADRP has penalized participants who scheduled energy reductions in the Day-Ahead market and did not deliver the energy reductions in real time. The shortfall in energy reduction was charged at 110 percent of the greater of Day-Ahead or Real-Time LBMP. NYISO stakeholders agreed that beginning on July 1, 2003, the 10 percent premium will be removed, and shortfalls will be charged at the greater of Day-Ahead or Real-Time LBMP.

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<sup>1</sup> 2003 EDRP Manual, Section 6. Available at NYISO website:

[http://www.nyiso.com/services/documents/groups/bic\\_price\\_responsive\\_wg/demand\\_response\\_prog.html](http://www.nyiso.com/services/documents/groups/bic_price_responsive_wg/demand_response_prog.html)

<sup>2</sup> New York Independent System Operator, Inc.'s Filing of Tariff Modifications to Establish Pricing During Periods of Energy Scarcity, April 23, 2003.

***DADRP collateral requirement established (pending FERC approval)***

With the introduction of third-party Demand Response Providers, a credit policy has been established to protect market participants from potential buyer default. NYISO stakeholders approved a collateral requirement for DADRP providers based upon the average accepted MWh of demand response bids per month and the average Day-Ahead LBMP during the prior year's summer capability period.

**Preparing for Summer 2003**

As part of the NYISO's outreach to RIPs, CSPs and end-use customers, the NYISO collaborated with the New York Public Service Commission (NYSDPS) and New York State Energy Research and Development Authority (NYSERDA) to present four workshops on demand response. Workshops were held in March and April in New York City, Albany, Syracuse and Rochester to acquaint participants with the NYISO's three demand response programs and NYSEDA's associated program opportunities. The workshops attracted a total attendance of roughly 500, on par with the workshops held in 2002.

The NYISO also held a one-day training session for RIPs and CSPs in April, at which the program changes for 2003 were explained and the EDRP/SCR notification system demonstrated.

NYISO personnel have also taken part in other outreach meetings sponsored by various LSEs; these presentations are scheduled to continue through June.

**Current Registration Status**

Table 1 shows the current registration by Zone for the ICAP SCR program. There are currently a total of 13 RIPs acting as intermediaries between the NYISO and end-use customers.

**Table 1 – SCR Registration by Zone (as of 5/27/2003)**

Zone	MW Registered	# Customers Registered
A	332.7	31
B	30.9	12
C	70.5	25
D	203.6	4
E	11.6	7
F	37.2	10
G	0	0
H	2.2	3
I	6.7	4
J	114.0	52
K	6.8	12
<b>Total</b>	<b>816.2</b>	<b>160</b>

Similar information is provided for the EDRP program in Table 2; a total of 17 CSPs are registered in the program as of 5/14/2003.

**Table 2 – EDRP Registration by Zone (as of 5/27/2003)**

Zone	MW Registered	# Customers Registered
A	87.9	49
B	2.3	18
C	21.4	79
D	4.1	8
E	55.4	38
F	60.4	54
G	16.8	15
H	5.7	7
I	12.2	26
J	106.8	93
K	8.2	39
<b>Total</b>	<b>381.2</b>	<b>426</b>

The registration process is ongoing, with roughly 300-400 MW of 2002 EDRP resources not confirmed in either program as of the date of this report.

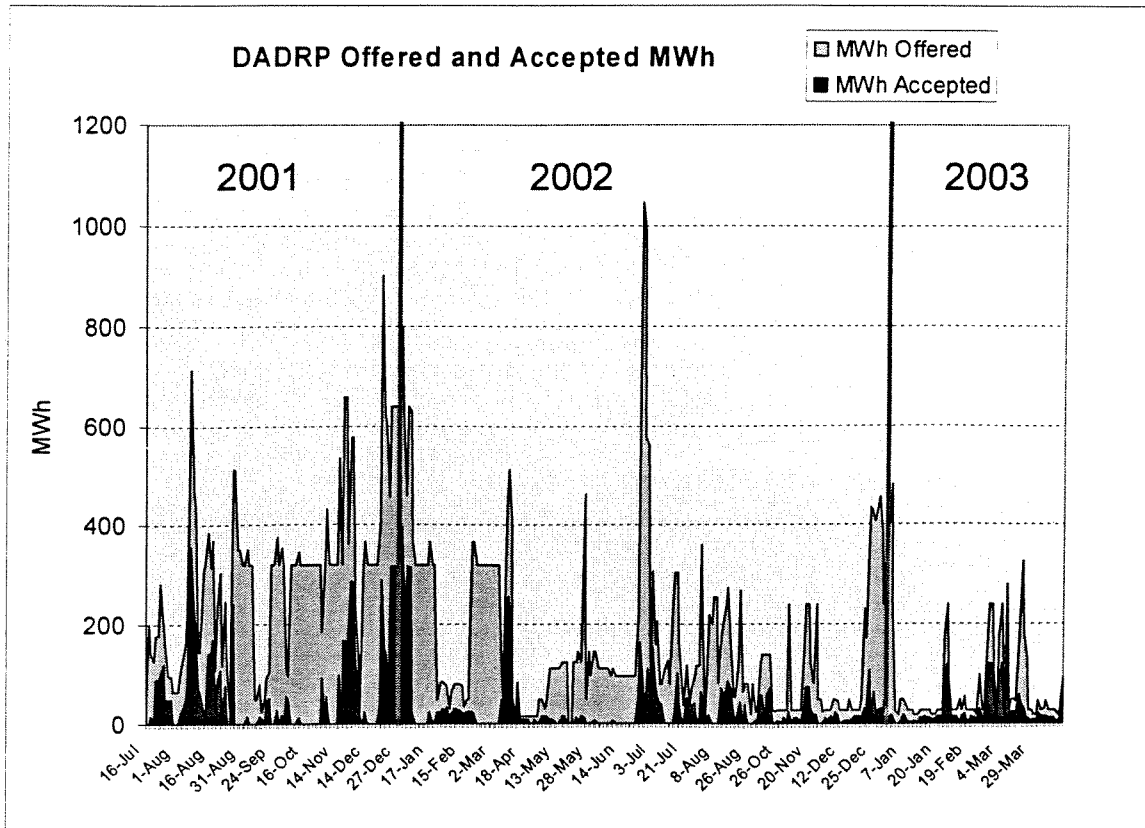
Figures 3 and 4 plot the historical performance of participants in DADRP; these figures update those presented in Figures 7 and 8, respectively, included in the NYISO's 12/3/2002 FERC filing on demand response programs<sup>3</sup>.

DADRP activity since September 2002 has been limited to a few demand response providers. Bidders have been more successful in bidding, as can be seen by the reduced spread between offered and accepted MWh in Figure 3. The maximum coincident load reduction occurring in any one hour was 15 MW.

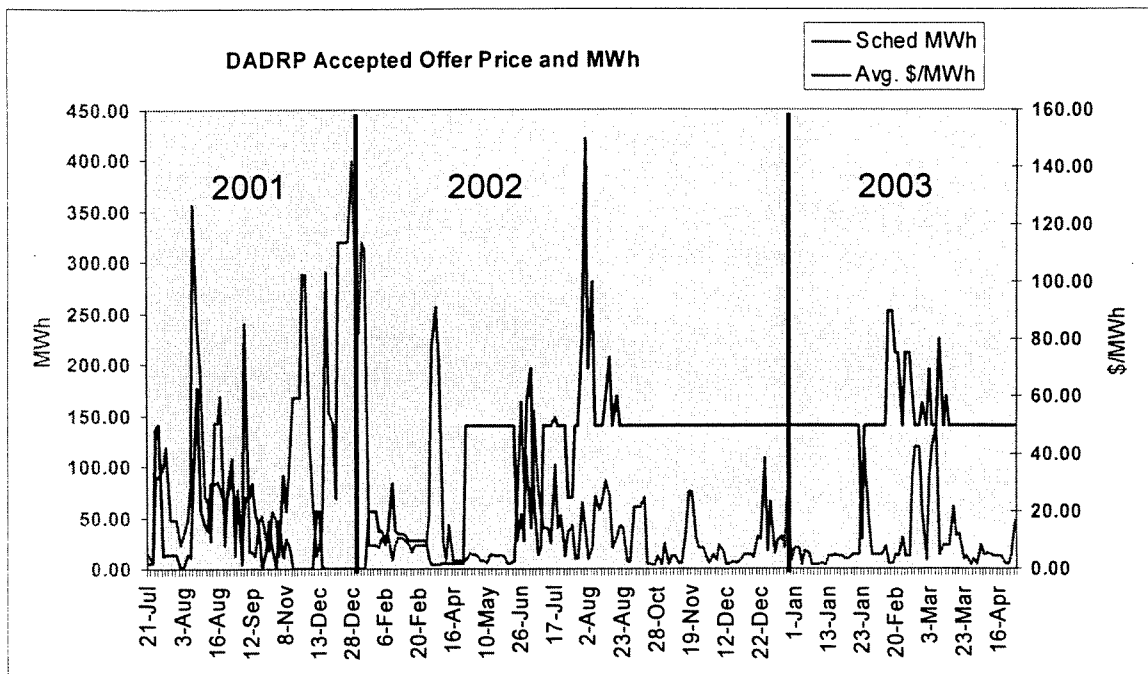
Average prices paid for energy reductions since September 2002 have increased, as can be seen in Figure 8. The average price paid for energy reductions from May – September 2002 was \$50/MWh; from October 2002 to April 2003 the average price was \$110/MWh. In all cases, offers have been submitted as single load blocks rather than as incremental curves. The average price per MWh reflects the minimum block price offered.

DADRP registration remains at the levels noted in the December demand response filing.

<sup>3</sup> New York Independent System Operator, Inc. Bi-Annual Compliance Report on Demand Response Programs and the Addition of New Generation in Docket No. ER01-3001-00, December 3, 2002



**Figure 3 – DADRP Offered and Accepted MWh**



**Figure 4 – DADRP Accepted Offer Price and MWh**

## **Demand Response Participation in Real-Time Markets**

Under NYISO's SMD 2.0 design, demand response will be accommodated in the energy and 10 and/or 30-minute reserve markets. The Price Responsive Load Working Group is responsible for developing the detailed requirements for participation; this work will be completed by July of this year.

An initial approach to including demand response into the Real-Time market has been developed and will be presented as a starting point for stakeholder discussion. Under the proposed approach, demand response providers, as in today's DADRP implementation, would be modeled as a generator in the scheduling software and market participants would submit bids using the same generator bidding forms. In addition, it is anticipated that the same bid parameters used by generators (startup cost, minimum generation cost, incremental energy bid, startup time, etc.), adjusted appropriately for demand response, will be available.

Demand resources participating in the Real-Time markets will need to bid as on-dispatch resources. A demand resource scheduled in DADRP cannot bid into the Real-Time market. Resources bidding into the Real-Time market and also participating in the EDRP or SCR programs would not be eligible for the energy portion of the EDRP/SCR payment if the programs are activated on a day when a resource's bid was accepted in the Real-Time markets.

Demand resources participating in reserves markets will be treated as other suppliers in that no availability bids will be permitted. Reserve prices will be set by the shadow cost of solving reserve constraints. Demand resources scheduled for reserves would receive the market-clearing price for each interval scheduled. As in the current tariff rules, demand response resources would not receive a Real-Time energy payment when reserves are dispatched. Participants in Real-Time reserves markets will be required to have Real-Time metering and communications with the NYISO through a Transmission Owner.

The Real-Time market rules for demand response providers outlined above serve as a starting point for stakeholder discussion. It is anticipated that these proposed rules may evolve further over the next two months to reflect additional input and discussion with stakeholders and NYISO staff.

**ATTACHMENT II**

**NYCA & Locality Load and Capacity Outlook**  
**For Summer 2003 (Nov 26, 2002)**

<u>Statewide</u>	<u>Total NYCA</u>
Forecast Demand	31,550 MW
Reserve Requirement	5,679 MW
Total Requirement	37,229 MW
NYCA Available Supply <sup>1,2</sup>	36,526 MW
Need from External or SCRs	703 MW

<u>New York City</u>	
Forecast Demand	10,990 MW
In-City Requirements (80%)	8,792 MW
Available Supply <sup>2</sup>	8,749 MW

<u>Long Island</u>	
Forecast Demand	5,040 MW
On-Island Requirements (93%)	4,678 MW
Available Supply <sup>2</sup>	4,982 MW

1 This is the amount available in the NYCA less external firm sales of 303 MW

**Potential New Supply for New York City**  
**to Be Installed by June 2003 (as of Nov 26, 2002)**

<u>Generator</u>	<u>Rating</u>
KIAC @ JFK	45.0 MW
Bay Energy @ Gowanus	79.9 MW
NYC Energy @ Kent	79.9 MW
	204.8 MW

**Potential New Supply for Long Island**  
**to Be Installed by Summer 2003 (as of Nov 26, 2002)**

<u>Generator</u>	<u>Rating</u>
PSEG @ North Bellport	47.0 MW
Greenport Muni's	52.0 MW
FPL @ Far Rockaway II	50.0 MW
Keyspan @ Freeport	47.0 MW
Total	196.0 MW



**ATTACHMENT III**

**PROPOSED INTERCONNECTIONS / NEW YORK CONTROL AREA**

Site #	Project Name	Owner/Developer	Size (MW)	Date of Study Application	S	Interconnection Point	Utility	Status of Article X or VII	C	Proposed In-Service
2	Athens Gen	Athens Gen Co./ PG&E	1080	04/27/98	C	Leeds-Pl.Val. 91 Line	NM-NG	Certified 6/15/00	Y	2003/S
3	Bethlehem Energy Center	PSEG Power NY	350	04/27/98	C	Albany	NM-NG	Certified 2/28/02	Y	2005/Sp
4	CT-LI DC Tie-line	TransEnergie US, Ltd	330	07/20/98	C	Shoreham, Long Island	LIPA	Certified 6/27/01	Y	2003
5	Forne-Valley Station	Sithe-Energies	860	01/28/99	W	Ramapo	CONED	Withdrawn	N	N/A
6	Sunset Energy Fleet	Sunset Energy Fleet LLC	520	02/17/99	C	Gowanus	CONED	Appl filed 7/26/00	N	None
7	Ramapo-Energy	American-National-Power	4400	02/23/99	W	Ramapo	CONED	Withdrawn	N	N/A
8	Grassy-Point	Columbia-Electric-Corp.	4400	02/23/99	W	West Haverstraw	CONED	Inactive	N	N/A
9	Millennium 1	Millennium Power Gen Co. LLC	160	02/23/99	I	Hell Gate/Bruckner	CONED	(No Filing)	N	None
10	Millennium 2	Millennium Power Gen Co. LLC	320	02/23/99	I	Hell Gate/Bruckner	CONED	(No Filing)	N	None
13	East Coast Power-Linden	East Coast Power-Linden Venture LP	160	03/25/99	I	Goethals	CONED	N/A	N	2005
14	East Coast Power-Linden	East Coast Power-Linden Venture LP	160	03/25/99	I	Goethals	CONED	N/A	N	2005
15	CT-LI-AG-Tie-line	AEP-Resources-Service-Corp.	600	04/13/99	W	Shoreham, Long Island	LIPA	(No Filing)	N	N/A
16	ABB Oak Point Yard	ABB Development Corp.	1075	04/15/99	C	Hell Gate/Bruckner	CONED	Inactive	N	None
17	KeySpan Ravenswood	KeySpan Energy, Inc.	270	04/21/99	C	Vernon	CONED	Certified 9/07/01	Y	2003/12
18	Poletti Expansion	NYPA	500	04/30/99	C	Astoria	CONED	Certified 10/02/02	N	2005/01
19	NYC Energy LLC	NYC Energy LLC	79.9	05/07/99	C	Kent Ave	CONED	N/A	Y	2003/07
20	Spagnoli Road CC Unit	KeySpan Energy, Inc.	250	05/17/99	C	Spagnoli Road	LIPA	Appl accepted 3/28/02	N	2004/S
21	Shoreham Gen Station	KeySpan Energy, Inc.	250	05/17/99	I	Shoreham	LIPA	(No Filing)	N	None
22	Wawayanda Energy Center	Calpine Eastern Corporation	500	06/10/99	C	Coop Corn-Rock Tav Lines	NYPA	Certified 10/22/02	N	2005
23	Sullivan County Power Project	Calpine Eastern Corporation	1080	06/25/99	I	Coop Corn-Rock Tav Lines	NYPA	(No Filing)	N	2006
24	Astoria Repowering-Phase 1	Reliant Energy	499	07/13/99	C	Astoria	CONED	Appl accepted 12/28/01	N	2007
25	East River Repowering	Consolidated Edison of NY	288	08/10/99	C	E. 13th St.	CONED	Certified 8/30/01	Y	2004/09
26	Twin Tier Power	Twin Tier Power, LLC	520	08/20/99	I	Watercure-Oakdale 31 Line	NYSEG	Inactive	N	None
27	Far-Rockaway-Barge	ENRON	60	09/08/99	W	Far Rockaway	LIPA	N/A	N	N/A
28	Spagnoli Road GT Unit	KeySpan Energy, Inc.	79.9	09/08/99	I	Spagnoli Road	LIPA	N/A	N	None
29	Bowline Point Unit 3	Mirant	750	10/13/99	C	W. Haverstraw	CONED	Certified 3/25/02	N	2006/06
30	Heritage-Station	Sithe-Energies	800	10/29/99	W	Independence (Oswego)	NM-NG	Cancelled	N	N/A
31	Astoria Energy	SCS Energy, LLC	1000	11/16/99	C	Astoria	CONED	Certified 11/21/01	Y	2005/Q1
32	Brookhaven Energy	American National Power	580	11/22/99	C	Holbrook-Brookhaven Line	LIPA	Certified 8/14/02	N	2005
33	Glennville Energy Park	Glennville Energy Park, LLC	540	11/30/99	C	Rotterdam	NM-NG	Appl accepted 4/9/02	N	2006/S

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 The column labeled 'C' refers to construction status. Key: Y=Yes, N=No, C=Completed  
 Proposed in-service dates are shown in format Year/Qualifier, where Qualifier may indicate the month, season, or quarter.

**PROPOSED INTERCONNECTIONS / NEW YORK CONTROL AREA**

Site #	Project Name	Owner/Developer	Size (MW)	Date of Study Application	S	Interconnection Point	Utility	Status of Article X or VII	C	Proposed In-Service
34	North First Street	York Research Corp.	500	01/11/00	W	Con Ed System	CONED	(No Filing)	N	N/A
35	Gotham Power - Bronx I	1st Rochdale Coop Group	79.9	01/12/00	I	Parkchester/Tremont	CONED	N/A	N	None
36	Project Neptune DC NB-NYC	Atlantic Energy, LLC	1200	01/21/00	C	Farragut	CONED	(No Filing)	N	2008
37	Kitehen	Gaithness-Energy, LLC	760	04/28/00	W	Riverth'd-Brookh'n-Holb'k	LIPA	Inactive	N	N/A
38	Far Rockaway Gen Ext.	KeySpan Energy, Inc.	79	02/01/00	I	Far Rockaway	LIPA	N/A	N	None
39	E. F. Barrett Gen Ext	KeySpan Energy, Inc.	79	02/01/00	I	Barrett	LIPA	N/A	N	None
40	Riverhead Gen Station	KeySpan Energy, Inc.	79	02/01/00	I	Riverhead	LIPA	N/A	N	None
41	Southampton Gen Ext.	KeySpan Energy, Inc.	79	02/01/00	I	Southampton	LIPA	N/A	N	None
42	Holbrook Energy	PP&L Global, Inc.	300	02/01/00	I	Holbrook	LIPA	(No Filing)	N	None
43	PPL Kings Park	PP&L Global, Inc.	300	02/01/00	C	Pilgrim	LIPA	Appl accepted 3/22/02	N	2004/SP
44	Ruland Energy	PP&L Global, Inc.	300	02/01/00	I	Ruland Road	LIPA	(No Filing)	N	None
45	Freeport-Energy	PP&L-Global, Inc.	400	02/01/00	W	Freeport	LIPA	(No Filing)	N	N/A
46	Brookhaven Energy	PP&L Global, Inc.	300	02/03/00	I	Brookhaven	LIPA	(No Filing)	N	None
47	GenPower DC Tie-line	GenPower, LLC	800	02/09/00	C	West 49th Sreet	CONED	Inactive	N	2009
48	PPL Kings-Park Ext.	PP&L-Global, Inc.	300	02/10/00	W	Pilgrim	LIPA	(No Filing)	N	N/A
49	Brookhaven Energy Ext.	PP&L Global, Inc.	300	02/10/00	I	Brookhaven	LIPA	(No Filing)	N	None
50	AES-Smithtown Gen	AES-Leong Island-LLG	610	02/10/00	W	LIPA System	LIPA	(No Filing)	N	N/A
51	Wading River Gen Ext.	KeySpan Energy, Inc.	150	02/15/00	I	Wading River	LIPA	(No Filing)	N	2005
52	Fort Drum Gen-Exp.	Nia-Me-Energy/Blaek-River-Power	50	03/06/00	W	Fort Drum	NM-NG	N/A	N	N/A
53	CT-Ruland, LI DC Tie	TransEnergie US, Ltd	300	03/07/00	I	Ruland Road	LIPA	(No Filing)	N	2006
54	CT-Pilgrim, LI DC Tie	TransEnergie US, Ltd	300	03/07/00	I	Pilgrim	LIPA	(No Filing)	N	2006
56	Gotham Power--Brooklyn	1st-Rochdale-Coop-Group	79	03/17/00	W	Kent Ave	CONED	N/A	N	N/A
57	Flat Rock Windpower	Flat Rock Windpower, LLC	100	03/21/00	C	Lowville-Boonville	NM-NG	N/A	N	2003/11
58	Lovett #3 Repowering	Mirant	180	03/23/00	I	Lovett	CONED	(No Filing)	N	None
59	Hillburn Unit #2	Mirant	79.9	03/23/00	I	Hillburn	CONED	N/A	N	None
60	Hillburn #2 Conversion	Mirant	40	03/23/00	I	Hillburn	CONED	N/A	N	2005
61	Greenpoint Energy Park	GTM-Energy-LLG	600	04/19/00	W	Rainey-Farragut Lines	CONED	(No Filing)	N	N/A
62	Project-Orange	Project-Orange-Associates-LP	420	05/08/00	W	Temple St.	NM-NG	(No Filing)	N	N/A
63	LSA Station A	Lewis Slatley Associates, Inc.	650	05/11/00	I	Homer City-Stolle Rd Line	NYSEG	(No Filing)	N	None
64	LSA Station B	Lewis Slatley Associates, Inc.	600	05/12/00	I	Dunkirk-Gardenville Line	NM-NG	(No Filing)	N	None
65	Lockport II Gen Station	Fortistar-Lockport Merchant Associates	79.9	05/15/00	C	Harrison Station	NYSEG	N/A	N	2003/Q4
66	Langlois Converter	TransEnergie HQ	100	06/02/00	C	Langlois, Quebec	NM-NG	N/A	Y	2003/05

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 Proposed in-service dates are shown in format Year/Qualifier, where Qualifier may indicate the month, season, or quarter.

**PROPOSED INTERCONNECTIONS / NEW YORK CONTROL AREA**

Site #	Project Name	Owner/Developer	Size (MW)	Date of Study Application	S	Interconnection Point	Utility	Status of Article X or VII	C	Proposed In-Service
67	Walkill Energy	Titan Development, LLC	1080	06/21/00	I	Coop Corn-Rock Tav Lines	NYP&A	(No Filing)	N	None
68	Ruland Energy Ext.	PP&L Global, Inc.	300	06/23/00	I	Ruland Road	LIPA	(No Filing)	N	None
69	Empire State Newsprint	Besicorp/Empire State	660	07/14/00	C	Reynolds Road	NM-NG	Appl accepted 5/28/02	N	2005/Q1
70	Astoria Repowering-Phase 2	Reliant Energy	800	08/18/00	C	Astoria	CONED	Appl accepted 12/28/01	N	2007
71	Mill-Creek-Wind-Plant	Mill-Creek-Wind-Plant-LLC	50	09/08/00	W	Lowville	NM-NG	N/A	N	N/A
72	Island Generating Station	Fortistar Power Marketing, LLC	79.9	09/08/00	I	Fresh Kills	CONED	N/A	N	None
73	Island Generating Station #2	Fortistar Power Marketing, LLC	500	09/08/00	I	Fresh Kills	CONED	(No Filing)	N	None
74	Oceanside Energy Center	FPL Energy, LLC	330	10/10/00	I	Barrett	LIPA	(No Filing)	N	2005
75	Getham-Power--Bronx-II	1st Reehdale-Coop-Group	79	10/17/00	W	Hell Gate/Bruckner	CONED	N/A	N	N/A
76	Waterford	Calpine Eastern Corporation	530	10/30/00	R	NM-NG 230 or 115 kV	NM-NG	(No Filing)	N	None
77	Dover Energy	Titan Development, LLC	1000	11/17/00	I	Pl. Valley-Long Mt. Tie-Line	CONED	(No Filing)	N	None
78	Ravenswood Repowering Ph I	KeySpan Ravenswood Services, LLC	440	12/04/00	I	Vernon	CONED	(No Filing)	N	2005
86	Berrians GT Replacement	NRG/Berrians I GT Power, LLC	79.9	01/15/01	I	Astoria	CONED	N/A	N	2004/05
87	Buchanan Energy	Titan Development, LLC	500	02/26/01	I	Buchanan	CONED	(No Filing)	N	None
88	Halfmoon Energy	Titan Development, LLC	500	02/26/01	I	Rotterdam-Bear Swamp line	NM-NG	(No Filing)	N	None
89A	Project Neptune DC PJM-NYC	Atlantic Energy, LLC	600	03/15/01	C	W49th St	CONED	Appl accepted 2/14/02	N	2004/Q4
89B	Project Neptune DC PJM-NYC	Atlantic Energy, LLC	600	03/15/01	C	W49th St	CONED	(No Filing)	N	2008
90	Fortistar VP	Fortistar, LLC	79.9	03/20/01	C	Fresh Kills	CONED	N/A	N	2004/Q2
91	Fortistar VAN	Fortistar, LLC	79.9	03/20/01	C	Goethals/Fresh Kills	CONED	N/A	N	2004/Q2
92	Redhook Energy	Amerada Hess Corp.	79.9	05/01/01	I	ConEd 138 kV (bd)	CONED	N/A	N	2005
93	Cross Hudson Project	PSEG Power In-City I, LLC	550	05/11/01	C	W49th Street	CONED	Appl accepted 11/9/01	N	2004/Sp
94	Project Neptune DC PJM-LI	Atlantic Energy, LLC	750	05/22/01	R	Newbridge Road	LIPA	Appl accepted 2/14/02	N	2004/Q4
96	CPN 3rd Turbine, Inc. (JFK)	Calpine Eastern Corporation	45	05/29/01	C	Jamaica	CONED	N/A	N	2003/06
97	South Glens Falls Expansion	NYSEG Solutions	40	06/15/01	I	Mohican-Butler#18 line	NM-NG	N/A	N	2004/05
98	PJM-New York City HVDC	TransEnergie US Ltd.	990	06/22/01	I	W49th St and/or Farragut	CONED	(No Filing)	N	2005
100	Blooming Grove Power	Titan Development, LLC	500	07/02/01	I	Rock Tavern-Ramapo line	CONED	(No Filing)	N	None
101	NU CT-LI HVDC Cable	Northeast Utilities Service Company	660	07/13/01	I	Shore Road	LIPA	(No Filing)	N	2005
102	Indian Point Energy Center	Entergy Power Generation Corp.	400	07/23/01	C	Buchanan	CONED	Prelim filed 3/18/02	N	2005/S
103	East Coast HVDC	Arcadian Mercantile Holding Ltd.	2400	08/15/01	I	Marcy - W49th Street	NYP&CONED	(No Filing)	N	2007
104	Jupiter PJM-NYC Cable	PG&E/Liberty Generating Company, LL	1200	08/24/01	I	W49th St or Farragut	CONED	(No Filing)	N	2006

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 Proposed in-service dates are shown in format Year/Quarter, where Qualifier may indicate the month, season, or quarter.

**PROPOSED INTERCONNECTIONS / NEW YORK CONTROL AREA**

Site #	Project Name	Owner/Developer	Size (MW)	Date of Study Application	S	Interconnection Point	Utility	Status of Article X or VII	C	Proposed In-Service
105	Titan Smith Street	Calpine Eastern Corporation	79.9	10/05/01	I	Gowanus 138 or 345 kV	CONED	N/A	N	None
106	TransGas Energy	TransGas Energy, LLC	1100	10/05/01	C	E 13St, Rainey, or Farragut	CONED	Appl filed 12/24/02	N	2006
107	Suffolk Power-Yaphank	Suffolk Power I, LLC	255	10/09/01	I	Brookhaven-Holbrook or H'ville	LIPA	(No Filing)	N	2005/11
108	SE Long Island	Sempra Energy Resources	575	11/29/01	I	Shoreham-Holbrook lines	LIPA	(No Filing)	N	2006
109	Maspeth	Calpine Eastern Corporation	79.9	01/25/02	A	Vernon-Glendale line	CONED	N/A	N	2004
110	Liberty Generation	PG&E/Liberty Generating Company, LL	400	02/04/02	C	Goethals	CONED	N/A	N	2006
111	River Hill Project	River Hill Power Company, LLC	520	02/05/02	A	Homer City-Watercure line	NYSEG	N/A	N	2006
112	PJM-Rainey HVDC	TransEnergie US Ltd.	660	04/09/02	C	Rainey	CONED	(No Filing)	N	2005/12
113	Prattsburgh Wind Park	Global Winds Harvest, Inc.	75	04/22/02	A	Eelpot Rd-Flat St. line	NYSEG	N/A	N	2003/12
114	Cherry Valley Wind Park	Global Winds Harvest, Inc.	40.5	04/22/02	A	East Springfield	NYSEG	N/A	N	2003/12
115	East Fishkill Transformer	Central Hudson Gas & Electric	N/A	04/24/02	P	East Fishkill	CONED/CHG&E	N/A	N	2007/06
116	Liberty Gen Co. LLC	PG&E/Liberty Generating Company, LL	600	04/29/02	P	Goethals	CONED	N/A	N	2006
117	Westfield Wind Project	York Wind Power, Inc.	50	05/14/02	P	Dunkirk-S. Ripley line	NM-NG	N/A	N	2003/12
118	Prattsburgh Wind Park II	Global Winds Harvest, Inc.	75	05/15/02	P	Eelpot Rd-Flat St. line	NYSEG	N/A	N	2004/12
119	Prattsburgh Wind Farm	ECOGEN, LLC	79.5	05/20/02	P	Eelpot Rd-Flat St. line	NYSEG	N/A	N	2003/12
120	Springwater Wind Farm	ECOGEN, LLC	79.5	05/20/02	P	Eelpot Rd	NYSEG	N/A	N	2004/12
124	Bay Energy Project	Bay Energy, LLC	79.9	07/01/02	R	Gowanus	CONED	N/A	N	2003/S
125	Linden VFT Inter-Tie Project	El Paso Merchant Energy Company	300	07/18/02	A	Goethals	CONED	N/A	N	2004
126	PJM-Newbridge Rd HVDC	TransEnergie US Ltd.	350	09/10/02	R	Newbridge Road	LIPA	(No Filing)	N	2005/S
127	Northport-Norwalk Upgrade	KeySpan Energy for LIPA	150	09/19/02	P	Northport	LIPA	(No Filing)	N	2005
128	Flat Rock Wind Power 230 kV	Flat Rock Wind Power, LLC	240	11/20/02	R	Adirondack-Porter line	NM-NG	Art VII filed 3/28/03	N	2003/12
129	Empire Connection	Conjunction, LLC	2000	12/10/02	A	New Scotland / ConEd	NM-NG/CONEC	(No Filing)	N	2005/07
130	Grace Corona Generation	Electrotek Concepts, Inc.	79.9	01/14/03	P	Corona	CONED	N/A	N	2003/12
131	Cody Road Wind Farm	Green Power Energy, LLC	10.5	03/05/03	P	Oneida-Cortland line	NM-NG	N/A	N	2003/10
<b>Grand Total</b>			<b>41,472</b>							
<b>In-State Generation</b>			<b>25,392</b>							

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**ATTACHMENT IV**

**DEPARTMENT OF PUBLIC SERVICE  
ARTICLE X CASES  
Revised 5/21/03**

Case Number	Project	MW	Developer	Town/County	Pre-Application Date <sup>1</sup>	DEC Notice of Air & Water Permits <sup>1</sup>	Application Filing Date <sup>1</sup>	Chairman Compliance Determination	Certification Date or Estimated Decision Date	Estimated Earliest In-Service Date <sup>1,2</sup>
<b>Certified Article X Projects</b>										
99-F-1191	Astoria Energy, LLC	1000	SCS Energy	Astoria/Queens	8/31/99	12/5/01 (Final)	6/19/00	3/1/01 Complies	11/21/01	3Q 2005
97-F-1563	Athens Generating Plant	1080	Athens Generating Co., LP	Athens/Greene	9/9/97	6/12/00 (Final)	8/28/98	10/28/98 Complies	6/15/00	3Q 2003
97-F-2162	Bethlehem Energy Center	750 Total <sup>3</sup> 350 Net Increase	PSEG Power New York, Inc. <sup>4</sup>	Bethlehem/Albany	12/19/97	2/13/02 (Final)	11/27/98 <sup>5</sup> 7/2/01 (Amendment)	8/31/01 Complies	2/28/02	2Q 2005
99-F-1164	Bowline Unit <sup>3</sup>	750	Mirant Bowline, LLC	Haverstraw/Rockland	8/23/99	3/26/02 (Final)	3/20/00	8/10/00 Complies	3/26/02	2Q 2008
00-F-0566	Brookhaven	540	Brookhaven Energy, LP	Brookhaven/Suffolk	3/28/00	7/18/02 (Final)	6/25/01	8/15/01 Complies	8/14/02	2005
99-F-1314	East River Repowering	360 Total 200 Net Increase	Con Ed	Lower Manhattan	9/28/99	8/16/01 (Final)	6/1/00	7/31/00 Complies	8/30/01	4Q 2004
99-F-1627	Poletti Station Expansion	500	NYPA	Astoria/Queens	11/19/99	10/2/02 (Final)	8/18/00	4/30/01 Complies	10/2/02	4Q 2004
99-F-1625	Ravenswood Cogeneration Project	250	KeySpan	LIC/Queens	11/18/99	9/4/01 (Final)	7/28/00	1/24/01 Complies	9/7/01	1Q 2004 <sup>6</sup> (Appl. Estim.)

<sup>1</sup> Estimated dates shown as Quarters, actual filed dates shown as MM/DD/YY.

<sup>2</sup> In-service dates are based on estimates of when an application will be deemed complete, the time necessary to complete the Article X process and one to two years for construction, dates can change as filing and compliance determination dates change.

<sup>3</sup> Size of repowered projects shows site total and incremental increase resulting from repowering.

<sup>4</sup> Application was initially filed by Niagara Mohawk Power Corporation.

<sup>5</sup> Completion of filing is pending.

Note: N/A = Not Available

Case Number	Project	MW	Developer	Town/County	Pre-Application Date <sup>1</sup>	DEC Notice of Air & Water Permits <sup>1</sup>	Application Filing Date <sup>1</sup>	Chairman Compliance Determination	Certification Date or Estimated Decision Date	Estimated Earliest In-Service Date
<b>Certified Article X Projects</b>										
01-F-0761	<u>Spagnoli Road Energy Center</u>	250	KeySpan	Huntington/Suffolk	6/1/01	4/3/02 (Draft)	1/28/02	3/28/02 Complies	5/8/03	2005
00-F-1256	<u>Wayayanda</u>	540	Wayayanda Energy Center, LLC (Calpine)	Wayayanda/Orange	7/27/00 (PSS)	10/24/01 (Draft)	8/27/01	10/23/01	10/22/02	2005
<b>Filed Article X Applications</b>										
00-F-2057	<u>Empire State Newsprint Project</u>	505	Basicorp – Empire Development Co., LLC	Rensselaer/Rensselaer	11/22/00 (PSS)	5/29/02 (Draft)	12/20/01	5/28/02 Complies	3Q 2003	2Q 2005
99-F-1835	<u>Glenville Energy Park</u>	520	Glenville Energy Park	Scotia-Glenville/Schenectady	12/29/99 (PSS)	4/17/02	1/31/02	4/9/02 Complies	4Q 2003	N/A
00-F-1356	<u>Kings Park</u>	300	PPL Global	Smithtown/Suffolk	8/10/00 (PSS) Revision 12/20/00	3/27/02 (Draft)	1/22/02	3/22/02 Complies	3Q 2003	2Q 2004
00-F-1522	<u>Reliant Energy Astoria Repowering (Formerly Orion Power)</u>	1,816 Total 562 Net Increase	Astoria Generating Co., LP	Astoria Queens	9/5/00 (PSS)	1/2/02 (Draft)	10/29/01	12/28/01 Complies	N/A	2007
99-F-0478	<u>Sunset Energy Fleet, LLC</u>	520	SEF	Sunset Industrial Park/Brooklyn	4/5/99	N/A	7/26/00 <sup>5</sup> 12/27/02 Supplement	9/25/00 Deficient	N/A	N/A
01-F-1276	<u>TransGas Energy</u>	1100	TransGas Energy Systems, LLC	Greenpoint Brooklyn	9/17/01 (PSS)	N/A	12/24/02	2/24/03 Deficient	N/A	N/A



Case Number	Project	MW	Developer	Town/County	Pre-Application Date	DEC Notice of Air & Water Permits <sup>1</sup>	Application Filing Date	Chairman Compliance Determination	Certification Date or Estimated Decision Date	Estimated Earliest In-Service Date
<b>Filed Preliminary Scoping Statements (as required by 12/1/99 Article X legislation).</b>										
02-F-0342	<u>Indian Point Peaking Facility</u>	330	Entergy	Buchanan/Westchester	3/18/02 (PSS)	N/A	2003	N/A	N/A	N/A
<b>Inactive Article X Pre-Application Reports and Preliminary Scoping Statements</b>										
00-F-1391	<u>Caithness</u>	750	Caithness Energy, LLC	Brookhaven Suffolk	8/17/00 (PSS)	N/A	N/A	N/A	N/A	N/A
99-F-1295	<u>Grassy Point (formerly Haverstraw)</u>	550	Haverstraw Bay, LLC	Haverstraw/Rockland	9/24/99	N/A	N/A	N/A	N/A	N/A
00-F-1133	<u>Oak Point Energy Generating Facility</u>	1075	Oak Point, LLC	Bronx	7/3/00 (PSS)	N/A	N/A	N/A	N/A	N/A
99-F-0961	<u>Twin Tier Power</u>	520	Twin Tier Power	Nichols/Tioga	7/19/99	N/A	N/A	N/A	N/A	N/A
<b>Withdrawn Article X Applications</b>										
98-F-1968	<u>Ramapo Energy Project</u>	1100	Ramapo Energy, LP	Ramapo/Rockland	12/22/98	12/28/00 (Draft)	11/29/99 (filed) 9/4/02 (withdrawn)	1/2/01 Complies	N/A	N/A
98-F-1885	<u>Sithe SENTRY Station (formerly Torne Valley Station)</u>	300 827 (formerly)	Sithe Torne Valley, LLC	Ramapo/Rockland	12/4/98	N/A	11/15/99 <sup>5</sup> (filed) 12/14/01 (withdrawn)	6/19/00 12/29/99 Deficient	N/A	N/A
<b>Cancelled Article X Projects</b>										
99-F-0558	<u>Heritage</u>	800	Heritage, LLC	Scriba/Oswego	4/21/99	11/1/00 (Final)	2/23/00	4/24/00 Complies	1/17/2001	N/A

**ATTACHMENT V**

UNITED STATES OF AMERICA  
BEFORE THE  
FEDERAL ENERGY REGULATORY COMMISSION

New York Independent System Operator, Inc.            )       Docket No. ER01-3001-00\_

NOTICE OF FILING

Take notice that on June 2, 2003, the New York Independent System Operator, Inc. (“NYISO”) submitted a report on the status of its demand side management programs and the status of the addition of new generation resources in New York State in compliance with the Commission’s previous orders in the above-captioned proceeding.

The NYISO has served a copy of this filing upon all parties that have executed service agreements under the NYISO’s Open Access Transmission Tariff and Market Administration and Control Area Services Tariff.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission’s Rules of Practice and Procedure (18 CFR §§ 385.211 and 385.214). Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designed on the official service list. This filing is available for review at the Commission or may be viewed on the Commission’s website at [www.ferc.gov](http://www.ferc.gov), using the FERRIS link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, call (202) 502-8222 or TTY, (202) 208-1659. Protests and interventions may be filed electronically via the Internet in lieu of paper. *See*, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission’s website under the “e-filing” link. The Commission strongly encourages electronic filings.

Comment Date: .

Magalie R. Salas  
Secretary

**CERTIFICATE OF SERVICE**

I hereby certify that I have this day served the foregoing document upon each person that has executed a Service Agreement under the NYISO's Open Access Transmission Tariff or Market Administration and Control Area Services Tariff, in accordance with the requirements of Rule 2010 of the Commission's Rules of Practice and Procedure, 18 C.F.R. § 385.2010 (2002).

Dated at Washington, D.C. this 2nd day of June, 2003.



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Ted J. Murphy  
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(202) 955-1588