

Revisions to Congestion Rent and Auction Revenue Shortfall/Surplus Allocation

OATT Attachment N

Mike Calimano Management Committee January 25, 2006

Background

- Attachment N describes the congestion settlements related to the Day-Ahead Market (DAM) and the allocation of TCC auction revenues
- Transmission Owners requested a methodology that would assign responsibility for revenue impacts of outages and returns-to-service in the DAM and TCC auctions
- In May 2003, 88 percent of the Management Committee voted in support of Attachment N revisions to the shortfall/surplus allocation methodology
- The revisions took effect in December 2003 and January 2004

Issues

- Implementation issues were identified in spring 2004; the methodology did not produce meaningful results
- In February 2005, the Business Issues Committee voted to change the methodology
- Since then, the NYISO staff and consultants have been working with the Transmission Owners to further change Attachment N

Major Characteristics of Revisions

- No substantive changes are proposed to TCC Holders' settlements or collection of congestion rents from energy purchasers
- The primary objective of the changes is to more accurately calculate the costs and benefits to Transmission Owners of outages and returns-toservice for transmission facilities
- Generally, changes to DAM congestion settlements will be retroactive, and changes to the allocation of TCC auction revenues will be prospective

Key Changes

- Formulas are revised to more accurately calculate congestion settlements and allocate auction revenues.
- Simplifications are included to socialize costs and benefits among the Transmission Owners when impacts are small.
- Treatment of impacts not directly attributable to specific Transmission Owners is clarified.

Schedule

MC review & approval of tariff language	January 25
NYISO Board approval of tariff language	February 21
Submittal of Attachment N to FERC	By March 15