Consumer Impact Analysis: Additional Data

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General Description and Key Assumptions

	Years	New Renewable Resources	Nuclear Plants	Retirements	Transmission System
Scenario A Reference Case	2020, 2025, and 2030	CARIS, incl. 226 MW off-shore wind; mostly on-shore renewables; reflect latest renewable procurements; stretch-out renewable build-out	Indian Point retired in 2020/21 All Upstate nuclear in	All NYCA Coal assumed to be retired.	Western NY and generic AC Transmission upgrades* included
Scenario B <i>Off-Shore Wind</i>	2030 only	2,400 MW off-shore wind by 2030, assume fewer new on-shore renewables	service past current license period		
Scenario C <i>Upstate Nuclear</i>	2030 only	Same as Scenario A	Same except Ginna and NMP1 retire in 2029		

*Not project specific

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Additional Sensitivities

- Two sensitivities for 2025
 - State Policy Case, reflecting Energy Efficiency policy
 - High Load Forecast case
- Built off Scenario A

Renewable Development for Scenario A

- Utilize the 2017 CARIS 1 "System Resource Shift" case as starting point
- Capture material updates (as available) for three study years (2020, 2025, 2030), including 2018 NYISO Goldbook
- Adjust renewable build-out to meet interim targets and "50 x 30" in 2030, including 2022 Large-Scale Renewable Awards

Renewable Development for Scenario A Sensitivities

- State Energy Efficiency Policy Sensitivity
 - State Policy sensitivity models lower NYCA loads due to higher energy efficiency
 - 2025 load is approximately 15,000 GWh lower than Scenario A reference case
 - Trajectory of renewable build-out reflects lower renewable energy target in 2030
- High-Load Forecast Sensitivity
 - High-Load State Policy sensitivity models higher NYCA loads (e.g., due to higher penetration of electric vehicles)
 - 2025 load is approximately 15,000 GWh higher than Scenario A reference case
 - Trajectory of renewable build-out reflects higher renewable energy target in 2030

Renewable Development for Scenarios B and C

- Scenario B models 2,400 total off-shore wind
 - 800 in 2025 and 1,600 in 2030
 - 1,600 MW in NYC; 800 MW in Long Island
 - Maintain attainment of "50 by 30"
 - Reduce new on-shore wind and solar facilities
- Scenario C models identical renewable build-out as Scenario A



Scenario A Renewable Build-Out

Zone	Capacity (MW)	2020	2025	2030
Ъ	Land-Based Wind	595	3,621	5,198
	Utility-Scale Solar	-	3,306	6,479
ta	Offshore Wind	-	-	226
	Imports	-	454	454
Zo	Land-Based Wind	582	1,807	2,202
ne	Utility-Scale Solar	-	2	439
A	Offshore Wind	-	-	-
Zc	Land-Based Wind	-	-	-
ne	Utility-Scale Solar	-	-	210
в	Offshore Wind	-	-	-
Zc	Land-Based Wind	-	1,084	1,283
one C	Utility-Scale Solar	-	60	383
	Offshore Wind	-	-	-
Zo	Land-Based Wind	-	275	435
ne	Utility-Scale Solar	-	-	433
D	Offshore Wind	-	-	-
Zc	Land-Based Wind	-	319	1,118
one	Utility-Scale Solar	-	1,442	1,442
m	Offshore Wind	-	-	-
Zc	Land-Based Wind	13	135	161
one	Utility-Scale Solar	-	1,512	2,060
Ē	Offshore Wind	-	-	-

Zone	Capacity (MW)	2020	2025	2030
Zc	Land-Based Wind	-	-	-
ne	Utility-Scale Solar	-	205	824
G	Offshore Wind	-	-	-
Zc	Land-Based Wind	-	-	-
ne	Utility-Scale Solar	-	12	12
I	Offshore Wind	-	-	-
Z	Land-Based Wind	-	-	-
one l	Utility-Scale Solar	-	-	-
-	Offshore Wind	-	-	-
Z	Land-Based Wind	-	-	-
one	Utility-Scale Solar	-	-	-
Ľ	Offshore Wind	-	-	-
Zc	Land-Based Wind	-	-	-
ine	Utility-Scale Solar	-	73	676
~	Offshore Wind	-	-	226
_	LBW Quebec	-	-	-
З	Ontario Utility Scale Solar	-	-	-
pq	LBW Ontario	-	454	454
T:	LBW PJM	-	-	-
•.	PJM Utility Scale Solar	-	-	-



State Policy Sensitivity Renewable Build-Out

Zone	Capacity (MW)	2025
Ъ	Land-Based Wind	2,107
	Utility-Scale Solar	2,026
tal	Offshore Wind	-
	Imports	454
Zo	Land-Based Wind	1,030
ne	Utility-Scale Solar	2
Þ	Offshore Wind	-
Zc	Land-Based Wind	-
one	Utility-Scale Solar	-
B	Offshore Wind	-
Zc	Land-Based Wind	618
one	Utility-Scale Solar	60
C	Offshore Wind	-
Zo	Land-Based Wind	157
ine	Utility-Scale Solar	-
D	Offshore Wind	-
Zc	Land-Based Wind	225
one	Utility-Scale Solar	822
m	Offshore Wind	-
Zc	Land-Based Wind	77
one	Utility-Scale Solar	888
Π	Offshore Wind	-

	Zone	Capacity (MW)	2025
	Zone	Land-Based Wind	-
		Utility-Scale Solar	205
	G	Offshore Wind	-
	Zc	Land-Based Wind	-
	ine	Utility-Scale Solar	7
	I	Offshore Wind	-
	Z	Land-Based Wind	-
	one	Utility-Scale Solar	-
	<u> </u>	Offshore Wind	-
	И	Land-Based Wind	-
	one	Utility-Scale Solar	-
	Ľ	Offshore Wind	-
	Z	Land-Based Wind	-
	one	Utility-Scale Solar	42
	~	Offshore Wind	-
	_	LBW Quebec	-
	E E	Ontario Utility Scale Solar	-
	po	LBW Ontario	454
	Ť	LBW PJM	-
	•,	PIM Utility Scale Solar	-



High-Load Forecast Sensitivity Renewable Build-Out

Zone	Capacity (MW)	2025
	Land-Based Wind	5,177
Г	Utility-Scale Solar	4,728
tal	Offshore Wind	-
	Imports	454
Zo	Land-Based Wind	2,584
ne	Utility-Scale Solar	3
Þ	Offshore Wind	-
Zc	Land-Based Wind	-
one	Utility-Scale Solar	-
B	Offshore Wind	-
Zc	Land-Based Wind	1,550
one	Utility-Scale Solar	86
C	Offshore Wind	-
Zone	Land-Based Wind	393
	Utility-Scale Solar	-
D	Offshore Wind	-
Zc	Land-Based Wind	457
one	Utility-Scale Solar	2,062
m	Offshore Wind	-
Z	Land-Based Wind	193
one	Utility-Scale Solar	2,162
Ξ	Offshore Wind	-

Zone	Capacity (MW)	2025
Zc	Land-Based Wind	-
ne	Utility-Scale Solar	293
G	Offshore Wind	-
Zo	Land-Based Wind	-
ne	Utility-Scale Solar	18
Ξ	Offshore Wind	-
Z	Land-Based Wind	-
one	Utility-Scale Solar	-
-	Offshore Wind	-
Zo	Land-Based Wind	-
one	Utility-Scale Solar	-
Ľ	Offshore Wind	-
Zc	Land-Based Wind	-
ne	Utility-Scale Solar	104
~	Offshore Wind	-
_	LBW Quebec	-
3	Ontario Utility Scale Solar	-
po	LBW Ontario	454
rts	LBW PJM	-
	PJM Utility Scale Solar	-



Scenario B (Off-Shore Wind)

Zone	Capacity (MW)	2030
Ч	Land-Based Wind (Higher CF)	3,883
	Utility-Scale Solar	3,145
ta	Offshore Wind	2,400
_	Imports	454
Zc	Land-Based Wind	1,645
ine	Utility-Scale Solar	213
Þ	Offshore Wind	-
Z	Land-Based Wind	-
one	Utility-Scale Solar	102
œ	Offshore Wind	-
Zc	Land-Based Wind	958
one	Utility-Scale Solar	186
ñ	Offshore Wind	-
Z	Land-Based Wind	325
ine	Utility-Scale Solar	210
D	Offshore Wind	-
Zc	Land-Based Wind	835
ine	Utility-Scale Solar	700
m	Offshore Wind	-
ZC	Land-Based Wind	120
one	Utility-Scale Solar	1,000
T	Offshore Wind	-

Zone	Capacity (MW)	2030
Zc	Land-Based Wind	-
ne	Utility-Scale Solar	400
G	Offshore Wind	-
Zo	Land-Based Wind	-
ne	Utility-Scale Solar	6
I	Offshore Wind	-
Z	Land-Based Wind	-
one	Utility-Scale Solar	-
-	Offshore Wind	-
Z	Land-Based Wind	-
one	Utility-Scale Solar	-
Ľ	Offshore Wind	1,600
Zc	Land-Based Wind	-
one	Utility-Scale Solar	328
~	Offshore Wind	800
	LBW Quebec	
B	Ontario Utility Scale Solar	
po	LBW Ontario	454
Ť	LBW PJM	-
v)	PJM Utility Scale Solar	



Oil Price Forecast

- Constructed for Fuel Blends #2 and #6
- Similar approach to Natural Gas price forecasts
 - Utilized NYMEX for 2018
 - Utilized a 50/50 blend of NYMEX and AEO for 2019
 - Utilized AEO for 2020 and beyond



Fuel Oil #2



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Fuel Oil #6





Next Steps for IT5

- Begin simulation work
- August 6th IT5 Assumptions Dynamic Change Case
- Review results September/October



Feedback?

Questions and/or comments can be sent to <u>IPP_feedback@nyiso.com</u>



The Mission of the New York Independent System Operator, in collaboration with its stakeholders, is to serve the public interest and provide benefits to consumers by:

- Maintaining and enhancing regional reliability
- Operating open, fair and competitive wholesale electricity markets
- Planning the power system for the future
- Providing factual information to policy makers, stakeholders and investors in the power system



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