

# Day-Ahead Demand Reduction Program

## Registration Procedures

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For 2001, only Load Serving Entities (LSEs) can bid Demand Side Resources within the Day-Ahead Demand Reduction Program (DADRP).

If you are an LSE currently registered as a Customer with the NY ISO, please complete the LSE Registration Form attached. In addition, fill in one Demand Side Resource Registration Form for each ~~Demand Reduction Provider~~[Demand Side Resource](#) you will be sponsoring in the program.

[If you are not currently an LSE, you need to register as a Customer with the NYISO using the Market Relations Registration Packet found on the NYISO website at \*\(need more words here on registration mechanics\)\*](#)

### Additional Documentation

Documentation on the Day-Ahead Demand Response Program can be found in the following technical bulletins:

[TB0 – DADRP Definitions](#)

TB1 - Program Overview

TB2 - Registration Procedures

TB3 - Bidding Instructions

TB4 - Calculating Customer Baseline Load

TB5 - Reporting and Verifying Customer Baseline Load and Meter Data

TB6 - Incentive Credits, Demand Reduction Payments and Non-Performance Penalties

TB7 - Performance and Payment Examples

TB8 - Day-Ahead Load Curtailment Program Cost Allocation

## Day-Ahead Demand Reduction Program – LSE Registration

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Load-Serving Entities registering for the Day-Ahead Demand Reduction Program (DADRP) are advised that, as of ~~April~~-May xx, 2001, the NYISO will begin accepting application paperwork for processing. The program will formally begin operation on the date of approval of the DADRP tariff by the Federal Energy Regulatory Commission (FERC). The NYISO fully expects that FERC will approve the DADRP tariff in a timely manner. In the unlikely event that FERC disapproves the DADRP tariff filing, the NYISO assumes no liability for damages, losses, claims, demands, suits, recoveries, costs and expenses, court costs, attorney fees, and other obligations by or to third parties, arising out of or resulting from the applicant's effort to subscribe Demand Side Resources.

Upon completion of program registration the ISO will model each accepted Demand Side Resource/Aggregate in the Day-Ahead Commitment software. Each accepted Demand Side Resource/Aggregate will be assigned a unique Point Identifier. As a condition of enrollment, the LSE accepts that the NYISO will provide a copy of the Demand Side Resource Registration Form, and the Aggregated Bid Reporting Form to the relevant Transmission Owner. Additionally the LSE accepts that the NYISO will provide the relevant TO with the unique Point Identifier used to model the Demand Side Resource/Aggregate.

This form must be faxed to **518-356-6208**, attention: **Manager DADRP** or e-mailed to **[dadrpdlawrence@nyiso.com](mailto:dadrpdlawrence@nyiso.com)**.

All inquiries, notices and communications by the NYISO will be sent to the address provided below.

Name: \_\_\_\_\_  
Organization: \_\_\_\_\_  
Address: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
Phone: \_\_\_\_\_  
Cellphone: \_\_\_\_\_  
Pager: \_\_\_\_\_  
Fax: \_\_\_\_\_  
E-mail: \_\_\_\_\_

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**Is your organization a current NYISO Customer?** (check one) Yes  No   
(If no, you must become a NYISO Customer to participate in this program)

Please check all the LBMP zone(s) in which you plan to submit DADRP bids:

West	Genesee	Central
North	Mohawk Valley	Capital
Hudson Valley	Millwood	Dunwoodie
NYC	Long Island	

The LSE certifies that the information contained in this form and its attachments is complete and correct.

IN WITNESS WHEREOF, this Load Serving Entity's Day-Ahead Demand Reduction Program Registration has been submitted on this, the \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_.

NAME OF Load Serving Entity: \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

\_\_\_\_\_  
Authorized Representative Signature

## Day-Ahead Demand Reduction Program – Demand Side Resource Registration

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This form must be faxed to 518-356-6208, attention: Manager DADRP or e-mailed to dlawrence@nyiso.com. This form can be e-mailed to dadrp@nyiso.com. (use Use -one form for each Demand Side Resource Registered by the LSE).

Contact Name: \_\_\_\_\_  
Organization: \_\_\_\_\_  
Address: \_\_\_\_\_  
\_\_\_\_\_

Phone: \_\_\_\_\_  
Cellphone: \_\_\_\_\_  
Pager: \_\_\_\_\_  
Fax: \_\_\_\_\_  
e-mail: \_\_\_\_\_

Name of Local Distribution Company (LDC): \_\_\_\_\_  
LDC's Electric Account Number (s) for Demand Side Resource: \_\_\_\_\_

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LBMP Zone of Demand Side Resource: \_\_\_\_\_  
Capacity Rating of Demand Side Resource \_\_\_\_\_ MW (rounded to nearest 0.1 MW)  
Type of Demand Side Resource (check one) \_\_\_\_\_ Interruptible Load  
\_\_\_\_\_ on-Site Generator (diesels not allowed in DADRP)  
\_\_\_\_\_ **Gen + Int. Load (diesels not allowed in DADRP)**

Type of metering (check all that apply) –  
Existing utility interval meter Meter ID #: \_\_\_\_\_  
**– Permanent recording meter on generator / interruptible load – Meter ID#: \_\_\_\_\_**  
**– Permanent interval meter on generator / interruptible load – Meter ID #: \_\_\_\_\_**  
If new meter, date installed or to be installed \_\_\_\_\_ **Meter ID #: \_\_\_\_\_**  
\_\_\_\_\_

*Attach certification if new meter*

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Identify dates of any planned Demand Side Resource shutdown periods in 2001:

LSE supplying Demand Side Resource: \_\_\_\_\_  
**Period for which LSE will supply Demand Side Resource: \_\_\_/\_\_\_/\_\_\_ to \_\_\_/\_\_\_/\_\_\_**

I HEREBY CERTIFY that:  
1. the Demand Side Resource applying for the DADRP will not provide load reduction through self supply using diesel generation of any form,

2. *the information contained in this form and its attachments is complete and correct.*

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Authorized Representative of Load Serving Entity

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Date

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# Day-Ahead Demand Reduction Program – Aggregated Bid Reporting Form

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LSEs can aggregate individual Demand Side Resources to allow multiple resources to be combined into one bid. This form allows you to designate which Demand Side Resources will be aggregated. You may have more than one set of aggregated resources, but individual Demand Side Resources can only appear in one aggregated bid.

Please complete one Aggregated Bid Reporting Form for each set of aggregated bids. Only Demand Side Resources located in the same subzone may be aggregated.

**Part I – Aggregation Information**

Please list all of the Demand Side Resources to be aggregated in this bid (use the Organization and Address information provided on the Demand Side Resource Registration Form).

<b>Organization</b>	<b>Address</b>	<b>Meter ID Number</b>

## Part II – Bid Static Data

Item	Description	Value
<u>GEN_ID</u>		<u>NYISO to assign</u>
<u>GEN_TYPE_ID</u>		<u>NYISO to assign</u>
<u>SUBZONE_ID</u>		<u>NYISO to assign</u>
<u>GEN_PTID</u>		<u>NYISO to assign</u>
<u>GEN_NAME</u>		<u>NYISO to assign</u>
<u>STATION_NAME</u>		<u>NYISO to assign</u>
<u>VOLTAGE_CLASS</u>		<u>NYISO to assign</u>
<u>MAX_WINTER_OPER_LIMIT</u>		
<u>MAX_SUMMER_OPER_LIMIT</u>		
<u>CONTRACTED_SUMMER_INST_CAP</u>		<u>same as op limit?</u>
<u>CONTRACTED_WINTER_INST_CAP</u>		<u>same as op limit?</u>
<u>PHYSICAL_MIN_GEN</u>		
<u>PENALTY_FACTOR</u>		
<u>POWER_FACTOR</u>		<u>Set to 1.0?</u>
<u>ACTIVE_FLAG</u>		<u>NYISO to assign</u>
<u>BID_DAM_FIX_ENG</u>		<u>?</u>
<u>BID_DAM_DISP_ENG</u>		<u>?</u>
<u>EDC_AREA</u>		<u>?</u>
<u>UPDATE_ADM_ID</u>		<u>?</u>
<u>UPDATE_TIME</u>		<u>?</u>
<u>EXT_FLAG</u>		<u>?</u>
<u>BILLING_ORG_ID</u>		<u>NYISO to assign</u>
<u>NORMAL_RESP_RATE</u>		<u>set to large value</u>

**Part III – Commitment Data**

<u>Item</u>	<u>Description</u>	<u>Value</u>
<u>MIN DOWN TIME</u>		
<u>BBS CMMT ID</u>		
<u>MIN RUN TIME</u>		
<u>MAX STOPS DAY</u>		
<u>START UP NOTIFICATION</u>		
<u>TIME</u>		
<u>UPDATE USER ID</u>		<u>?</u>
<u>UPDATE TIME</u>		<u>?</u>
<u>STRT UP COST CRV1</u>		<u>?</u>