

# **NYISO Business Issues Committee Meeting**

March 22, 2000

The Desmond  
660 Albany Shaker Road  
Albany, NY

## **FINAL MINUTES OF THE MEETING**

### **I Welcome & Introduction**

Mr. James Scheiderich, Chairman of the Business Issues Committee (BIC), called the meeting to order at 9:30 AM and welcomed the members of the Business Issues Committee. Mr. Scheiderich discussed the meeting's agenda items and objectives. The BIC Members then introduced themselves and the parties that they represent.

### **II Approval of Minutes**

The February 17, 2000 meeting minutes were approved and will be posted to the NYISO web site.

#### **Motion 1:**

Motion to approve the February 17, 2000 BIC meeting minutes.  
(Motion passed unanimously by show of hands)

### **III Chairman's Report**

Mr. Scheiderich reported on items presented at the previous day's Operating Committee. He mentioned that Mr. Robert Waldele of the NYISO reported on the new Michigan-Ontario phase angle regulators (PARs) that will be operational this summer. Mr. Waldele discussed the need to study and understand how the PARs would be operated and their impact on the NYCA.

The modeling of Gilboa as four units instead of one unit will be completed by the end of this month. This will allow for more flexible reserve bidding by NYPA. Interconnection Agreements for emergency procedures among Control Areas were sent to Operating Committee members; Mr. Greg Campoli, the secretary of the Operating Committee, will accept any comments from committee members in preparation for an end of April filing. Mr. Scheiderich mentioned the upcoming ISO Working Group meeting in Willington, Delaware and that a web site has been setup for this group at [www.isomou.com](http://www.isomou.com).

#### **IV Consent Agenda – ICAP Manual adoption**

Mr. Howard Fromer of Enron reported that the ICAP Working Group met twice since the last BIC meeting to develop the ICAP manual. The manual was distributed to the BIC at this meeting. The ICAP program is assumed to be the Stage I program which still need FERC approval and may be on the FERC agenda today for a FERC order the following week. Many issues were addressed by the ICAP Working Group, however two substantive issues remained without a strong consensus.

The first issue was regarding external ICAP transmission rights and their allocation to LSEs. Committee members discussed the need for bilaterals to be accounted for before the ICAP Auction. Mr. Fromer stated that a first-come first-serve approach had a consensus but questioned whether it could be implemented in time and whether this would require a tariff revision on how clearing price is determined. The other method is to allocate ICAP based on LSE loads. Grandfathered contract would not be impacted in either case.

Committee Members commented on this issue. Mr. Roy Shanker, representing East Coast Power, expressed concern of clearing price effects. Jim Parmelee, representing LIPA, said he did not remember a consensus on the first-come first-serve approach. He stated that the original structure was an allocation to LSEs on a proportional basis and any change would take away rights granted to Transmission Owners. He argued that with the first-come first-serve approach, a generator could use up its ICAP and become unavailable to other parties and thus a barrier to competition. Mr. Fromer expressed his opinion that any withholding would not occur since ICAP will be sold one way or another. Mr. Alan Foster of Citizens Power Sales raised the issue of whether this ICAP should only be sold in New York. A reference to the ICAP manual 4.5.4.3.2 on page 11 next to last paragraph provided clarity. Mr. Steve McDonald further expressed concern of the parity between internal and external ICAP in pricing ICAP.

Mr. Tim Bush of Sithe said that regarding a prorated or first-come first-serve approach, it was the first-come first-serve approach that FERC favors. Mr. Paul Savage, representing Aquila Energy Marketing, expressed his opinion that marketers would be treated different than LSEs and that violates a FERC principle. Mr. Scheiderich responded by stating that marketers can buy ICAP but only from someone who has the rights. Ms. Gina Fedele of Hunton & Williams stated that there is no conflict between Stage I and ISO Tariff filings.

The following Motion was moved and seconded for a vote:

#### **Motion 2:**

Motion to move that for the Summer 2000 period the allocation of external ICAP transmission rights shall be on the basis of first-come first-served methodology as reflected in the final draft 3/17/00 ICAP manual. (Motion passed with 81.50 % affirmative votes)

The second issue was regarding the treatment of new customer requirements. Mr. Fromer stated that the intent of the stage I design was to provide firm numbers up front that would not vacillate and that any floating numbers would go against the design. He stated that the new customer piece of load growth should be included but as a book keeping task.

Mr. John Charlton of NYSEG stated that there should be no free rides for any LSE and that all must share the ICAP obligation. Mr. Foster mentioned that PJM will have a floating obligation soon, without a daily ICAP market he thought that the NYISO should consider the same.

The following Motion was moved and seconded for a vote:

**Motion 3:**

Motion to move that to the extent the transmission owners have the ability to assign a capacity obligation to new customers that they be permitted to do so and the LSE serving the new customer assumes that obligation.

(Motion passed with 68.37 % affirmative votes)

Members discussed the filing time constraints ahead and decided that Ms. Fedele would revise the manual language and sent it out by 10 AM on Friday 3/24/00. A teleconference call on Monday at 1 PM and/or Friday 3/31 would take place for a BIC vote.

**V Working Groups Reports/Open Issues**

**Market Structure Working Group (MSWG)**

Mr. Scheiderich reported on the following Market Structure WG activities:

1. The BIC has asked the NYISO to report on two recommendations made by the MSWG. These recommendations include, i.) the elimination of the existing software constraints in order to allow all market participants to buy or sell energy at any zone, and ii.) the performance of an investigation which covers the timing, feasibility and cost of purchasing PJM's Eschedule software and implementing same into the New York System. The ISO is due to report to MSWG at the end of March with ideas and a proposed schedule.
2. MSWG is working on one or more proposals for allocation of benefits to transmission expansions.
3. MSWG is adding the following two new issues to its agenda, i.) the allocation of transmission costs to interconnection customers, and ii.) the allocation of "ICAP import rights" to transmission expanders.

## **Scheduling & Pricing Working Group (S&PWG)**

Mr. John Reese of IPPNY reported on the S&PWG Activities. The S&PWG met twice since the last BIC meeting and have set priorities on issues with the issue of GTs dispatch and effects on BME results issues having the most concern. Mr. Bob Thompson reported that on the GT issue two solutions are implemented. First, 50 MW of reserve & 50 MW of regulation would be act as a cushion so that when spikes occur then GTs would not be dispatched. Second, after in-city GT are mitigated they still retain the same queuing order as the original bids, otherwise the GTs would all have the same price and would be dispatched in groups. The S&PWG will review of the effects of these solutions before further evaluating BME.

Regarding the minimum generation issue, a bidding strategy solution is being investigated before a software approach solution is implemented.

Regarding the orphaned energy issue where units can not bid above their DMNC, the Operating Committee has placed it on their agenda. Mr. Bush mentioned that there was an OC motion agreeing that this issue was not a reliability concern and that the ISO should take action to allow bidding above a unit's DMNC. Mr. Bob Thompson of the NYISO said that the DMNC can be replaced but a maximum capacity of all units must be known to the ISO. A flat percentage above all DMNCs as a new limit was discussed as a short-term solution.

Tim Bush moved that a15% above DMNC be the rule. The following motion was moved and seconded for a vote:

### **Motion 4:**

Motion to move that the energy bid be capped, for DAM and HAM/RT evaluation, at 115% of the Summer 2000 DMNC.

(Motion passed with 97.61 % affirmative votes)

Mr. Reese reported that data requests have been priorities, confidentiality discussed, and Ms. Mollie Lampi of PACE University has been asked to lead a group to review transparency/data issues. Many data request have been completed with the assistance of Mr. Tim Schmehl of Market Relations.

Mr. Michel Tremblay of HQ Energy Services addressed the issue of changing the DAM closing time. He mentioned that both PJM and NE close at 12 noon and requested the BIC revive this subject and to evaluate the pros & cons of various closing times. He recommends, along with the NYISO assistance to produce a study by early summer with a possible implementation this fall.

Mr. Tim Bush mentioned that the closing time is tied to gas market and that this issue has already been discussed. Mr. Tremblay acknowledged those facts and mentioned that PJM has adjusted for their gas markets and he only requests that this issue be investigated further. Mr. Aaron Breidenbaugh of the End-Use small consumer subsector inquired whether this project would affect the NYISO Priority List. Mr. Thompson said that a study would take time and work to complete.

The following motion was moved and seconded for a vote:

**Motion 5:**

Motion to move that the NYISO do a feasibility study to change the market closing time to noon and report feasibility results to BIC by end of June for a target implementation of Fall 2000.

(Motion passed with 73.84 % affirmative votes)

Mr. Reese spoke on the concern of external transactions being cut and how the PJM/NE ISOs have indicated that coordination in DAM scheduling has been problematic. The NYISO has a solution to this issue and was presented by Mr. Thompson.

Mr. Thompson explained that, as required by the tariff, scheduling software will substitute internal NY energy for import energy serving transactions when it is economically advantageous to the supplier to do so. This applies to both day-ahead and balance market scheduling. However, transactions scheduled day-ahead to be supplied externally and cleared day-ahead with neighboring control areas are subject to re-evaluation in the balancing market and are frequently rescheduled to be supplied from internal NY resources based upon hourly economics. The S&PWG and NYISO staff proposed to develop a means of treating external transactions scheduled day-ahead in such a way that they would not be rescheduled for supply by internal NY energy and would have in effect a priority over transactions bid into only the hour ahead market.

The proposed solution would retain the comparable treatment for internal and external transactions that bid into the day-ahead market and for transactions that bid into the real-time market. This would be accomplished through some form of modification of the decremental bids of Day-Ahead transactions that will ensure their priority in the balance market over internal energy supply and Hour Ahead transactions. Priority treatment of Day-Ahead transactions in the balance market would initially be mandatory.

The following motion was moved and seconded for a vote:

**Motion 6:**

Motion to move that the BIC gives the Scheduling and Pricing WG the authority to work out the details on a "Must Run" status for external transactions to take the recommended actions outlined in the 3/22/00 External Transactions and Day-Ahead Schedules document and to bring the DAM software into compliance with the ISO Tariffs in regard to using bid load rather than forecast load for external transactions.

(Motion passed with 100 % affirmative votes after being amended with Motion 7)

**Motion 7:**

Motion to amend Motion 6 with the following language, "and to bring the DAM software into compliance with the ISO Tariffs in regard to using bid load rather than forecast load for external transactions".

(Motion passed with 69.90 % affirmative votes)

## **VI Reserves**

Mr. William Museler, the Chief Executive Officer of the NYISO, spoke on the recent rise in 10-minute reserve prices. He stated that after the first two months of NYISO operation, the reserve market began to yield results inconsistent with those that would be anticipated in a workable competitive market, especially in the ten-minute synchronous and non-synchronous reserve markets. Mr. Museler announced that a “time-out” would be taken and that a collaborative effort with NYISO Committee Members would be started to review market design. Other actions sought include the requirement that all ICAP suppliers offer all available capacity into the reserve markets (excluding PURPA units) at offers that are cost based. He also mentioned that while the NYISO currently lacks the authority to adopt mitigation measures, the NYISO would file with the FERC for temporary authority to address this issue. The NYISO will request of FERC the permission to not bill out Reserve Charges in excess of what is determined as cost base rates. In addition, the NY Public Service Commission (PSC) has been asked to work with us on this matter. A joint FERC/PSC settlement process will be established to address a resolution of associated revenue issues.

Mr. Museler mentioned that this situation was reviewed at the time when the market was designed, and it was recognized that a problem may occur but it was thought that the probability of occurrence was low. He reiterated that this “time-out” will allow time for analysis and committee involvement. He also added that the NYISO does not allege improper behavior and will try to solve this problem going forward and resolve revenue issues looking backward.

Mr. Roy Shanker, representing East Coast Power, asked Mr. Museler if a report existed on which he based his conclusions that the market was not workably competitive. Mr. Museler said that there was not a formal report, but rather the thoughts of NYSIO staff, the NYSIO Market Advisor, and consultants have been his primary source of information.

Mr. Shanker asked how the evaluation was made in determining that this is a market design flaw or anti-competitive behavior.

Mr. Ira Freilicher of Hunton & Williams (NYISO Counsel) said a determination has not been made. He added that the NYISO does not have market power mitigation authority, although has filed for it, yet it appears to the NYISO that even though the potential is great, mitigation such as price caps or regulation is not desired and thus a cost based approach was chosen.

Mr. Paul Savage, representing Citizen Power, asked what cost based method would be used and would the ISO choose it. Mr. Museler said that methods would need to be investigated, however, relatively speaking, all cost based methods would yield prices in a fairly narrow range compared to the recent fluctuations. The cost-based method used would be part of the settlement process.

Mr. Tim Bush, of Sithe, commented that this is not an appropriate approach, that it penalizes everyone, would dictate costs, and is very dangerous. Mr. Museler stated that the current situation is not sustainable and, given that, the NYISO Board has decided to take these actions.

Mr. Jerry Ancona of NMPC asked why wasn't the SRE Procedure been used to secure reserve bids. Mr. Museler said that SRE requests have been sent out, but personally he felt that some confusion exists partly due to the fact that ICAP units must bid energy into the market but not reserves. He also mentioned that talks have and will occur with specific companies first in seeing what could be done.

Mr. Museler answered other questions making clear several points - including that resolutions of payment going backward would be part of the settlement process; that the NYISO will not determine the result of the settlement process, the Market Participants will determine these results; that the problem is not necessarily only concerning bidding behavior but a series of factors including location requirements; that the FERC request is to cover a 60 or 90 day period and the OC/BIC would have the same timetable; the effectiveness of these actions would be immediate; that PURPA unit according to existing contract are not to change unless the public welfare was at stake and thus the filing will not address the treatment of PURPA units; and that results of the analysis of the market competitiveness would come from the committee working group.

Mr. Aaron Breidenbaugh asked if anyone would be excluded from these processes. Mr. Museler said that looking backward only the parties involved would need to come to an agreement on revenues while looking forward it would be by committee and that the looking backward settlement should not impact the looking forward agreement.

Mr. Marti Amati of NMPC thought that a good lesson learned would be to make more information available, respecting confidentiality, to the Market Participants. Mr. Museler agreed that more communication is always better. He mentioned that the NYISO Market Advisor was actively monitoring this situation from the beginning and continues to do so.

Mr. Shanker stressed that those parties whose behavior was wrong should be punished. Mr. Museler said that it was not a black and white issue and a complete analysis would be needed. Mr. Ira Freilicher added that the dispute resolution process should address concerns of monies going to the wrong places, that NYISO has no power yet to impose sanctions, and that the Committee Working Group would decide and demonstrate to the BOD its recommendations. Mr. Freilicher emphasized the need to address the immediacy of the issue was paramount, solving those problems, and then the convening parties could create long-term solutions.

Mr. Tariq Niazi of the Consumer Protection Board asked if the recent reserve charges would be passed on to retail consumers. Mr. Museler indicated that would be a business decision of the companies serving those customers.

## **VII New Business**

Mr. Fromer requested that NYISO staff present a summary of projects and issues at the next BIC meeting. Mr. Scheiderich stated that the NYISO Project List would be issued shortly.

After PricewaterhouseCoopers audited of the committee's voting program, it was discovered that the election of the Vice-Chairman was not achieved. The ISO Agreement requires that the treatment of abstains votes are to be allocated among sector and sub-sectors. The voting program had allocated them over the whole committee. After recalculating all prior votes, the elections of the BIC Vice-Chairman no longer achieved 58% of the votes. Committee members discussed options in selecting a Vice-Chairman or reinstating the Vice-Chairman. The BIC Nominating Committee may revisit candidates, solicit interest, and/or a motion may be presented at next month BIC meeting for reinstatement.

Mr. Scheiderich requested that a NYSRC presentation be scheduled to the BIC at the April meeting. The committee agreed that a presentation could be made.

## **XI Adjournment**

A motion to recess the meeting was made and seconded. The meeting was recessed at approximately 3:45 PM.

### **Motion 8:**

Motion to recess and reconvene on Monday March 27, 2000 at 1:00 PM at the Best Western, Rotterdam, or via conference call.

(Motion passed unanimously by show of hands)

Respectfully submitted,  
Jonathan A. Mayo  
Secretary, Business Issue Committee  
(Attendance and voting results attached)

New York Independent System Operator - Committee Membership

Business Issues Committee - Attendance March 22, 2000 Meeting in Albany - Parties Checked in Attendance

Organization	Sector	Representative	Proxy	Alternate1	Alternate2	Alternate3	Guest
Metropolitan Transportation Authority	End Use - Gov. Agency/Aggr.	Robin Stevens	Ken Lewaine	Walter McCarroll			
NYS Energy Research & Develop. Auth.	End Use - Gov. Agency/Aggr.	None					
The City of New York	End Use - Gov. Agency/Aggr.	Jay Kooper	✓ Jonathan Wallach	Richard Miller			
ATCO Management Co.	End Use - Large Consumers	None					
IBM Corporation	End Use - Large Consumers	✓ Leonard Singer					
Occidental Chemical Corp.	End Use - Large Consumers	✓ Leonard Singer					
Praxair Inc.	End Use - Large Consumers	✓ Leonard Singer					
Reynolds Metals Company	End Use - Large Consumers	✓ Leonard Singer					
Xerox Corporation	End Use - Large Consumers	✓ Leonard Singer					
Aaron Breidenbaugh	End Use - Small Consumers	✓ Aaron Breidenbaugh					
Association for Energy Affordability, Inc.	End Use - Small Consumers	David Hepinstall		✓ Mollie Lampi			
Citizens Advisory Panel	End Use - Small Consumers	None					
CNYC Inc. (Council of NY Coop & Condo)	End Use - Small Consumers	Herb Rose		MaryAnn Rothman			
New York Energy Buyers Forum	End Use - Small Consumers	Catherine Luthin		✓ John Dowling			
NY State Consumer Protection Board	End Use - State Agency	✓ Tariq Niazi					
AES NY	Generation Owners	Doug Roll		✓ Charles Sjoberg			
CH Resources	Generation Owners	Gary Thom		Gary Miller			
Columbia Electric	Generation Owners	Jennifer Painter		Bob Svendsen			
East Coast Power	Generation Owners	✓ Roy Shanker		Gary Keevill			
Edison Mission Marketing & Trading	Generation Owners	Kenneth Lackey		Lou Ann Basham	Tom Green	✓ Don Vawter	
Indeck Energy Services	Generation Owners	✓ Mike Janczak		✓ Mike Ferguson			✓ John Reese
KeySpan Ravenswood, Inc	Generation Owners	James Brennan		Jeffrey Smith	✓ Dick Ackerson		
NRG Energy	Generation Owners	✓ Mark Dworin		Nancy Jones			
Orion Power New York	Generation Owners	✓ Mary Lynch		Mark Sudbey			
PG&E Generating	Generation Owners	✓ Steve McDonald		Chris Kyle			
Sithe Energies, Inc.	Generation Owners	✓ Timothy Bush		✓ Garry Brown	Bruce Bleiweis		
Southern Energy of NY	Generation Owners	Vicky Lynch		✓ Mark Petro			
TransCanada Power Marketing	Generation Owners	William Taylor		✓ Elaine Beaudry			
NYS Department of Public Service	Non-voting	✓ Joel Brainard		✓ Bill Heinrich			
1st Rochdale Cooperative NYC	Other Suppliers	Phyllis Kessler		Gregory Wortham			
Aquila Energy Marketing Corp.	Other Suppliers	Jason Stever	✓ Paul Savage	Peter Brown			
Automated Power Exchange (APX)	Other Suppliers	Jim Verna					
Cinergy Capital and Trading	Other Suppliers	✓ Jan Bagnall		John Ambrose			
Cinergy Services	Other Suppliers	✓ Jan Bagnall		John Ambrose			
Citizens Power Sales LLC	Other Suppliers	William Roberts		✓ Alan Foster			
Con Edison Energy	Other Suppliers	✓ Stephen Wemple		Ivan Kimball			
Con Edison Solutions	Other Suppliers	✓ Stephen Wemple		Rich Staines			
Constellation Power Source	Other Suppliers	✓ David Taylor		Harvey Reed	Douglas Keegan		
Dynegy	Other Suppliers	Chris Moser					
Energetix, Inc.	Other Suppliers	Byron Farnsworth		Gerald Strassner			
Enron Power Marketing Inc.	Other Suppliers	✓ Howard Fromer					
HQ Energy Services	Other Suppliers	Michel Prevost	✓ Michel Tremblay	Paul Norris			
KeySpan Energy Services	Other Suppliers	Murat Alptekin		Ruben Brown	Ellen Shaw	✓ John Smith	✓ Peter Chamberlain
Niagara Mohawk Energy Marketing	Other Suppliers	Sam Moreton		✓ Marc Overdyk			* Jim Cifaratta
NU / Select Energy	Other Suppliers	✓ James Scheiderich		Gunnar Jorgensen			
Ontario Power Generation Inc.	Other Suppliers	Tasos Karatsoreos		Brian McConville	Tom May		
PECO Energy Company	Other Suppliers	Marjorie Philips		Regina Carrado	✓ Jack Crowley		
PP&L Energy Plus	Other Suppliers	✓ Glen McCartney		Jim Strobel	Harry Tom	Roland Moor	
PP&L Inc.	Other Suppliers	Roland Moor					
PSEG Energy Technologies Inc.	Other Suppliers	Patricia Esposito		Ken Lempicki			
Public Service Electric & Gas Company	Other Suppliers	Raymond DePillo	✓ Michael LaFalce	George Henderson			
Sempra Energy Trading	Other Suppliers	Phil Borrello		Dana Volpe			
Southern Company Energy Marketing	Other Suppliers	Marty Matijasich		Vicki Lynch			
Strategic Energy Ltd.	Other Suppliers	✓ Jacqueline Cochrane		John Molinda	James McCormick	Lara Prachar	
Strategic Power Management, Inc.	Other Suppliers	Mario DiValentino		Dan Duthie			
TransÉnergie U.S. Ltd.	Other Suppliers	José Rotger					
Long Island Power Authority	Public Power - Authorities	✓ James Parmelee		✓ Alan Elberfeld			
New York Power Authority	Public Power - Authorities	✓ Dave Wang					
Adirondack Council	Public Power - Environmental	✓ Mollie Lampi		Bernard Melewski			
Environmental Advocates	Public Power - Environmental	Jason Babbie					
Nat'l Resources Defense Council	Public Power - Environmental	Dale Bryk		✓ Mollie Lampi			
Pace University	Public Power - Environmental	✓ Mollie Lampi					
Scenic Hudson	Public Power - Environmental	Cara Lee		✓ Mollie Lampi			
Sierra Club - Atlantic Chapter	Public Power - Environmental	None					
Bath Electric, Gas & Water Systems	Public Power - Munis & Co-ops	Neil Wrinkle	✓ Tom Rudebusch	Ken Moore	Jim Hamilton	Paul Pallas	
City of Jamestown Board of Pub. Util.	Public Power - Munis & Co-ops	✓ Michael Darroch		Wally Haase	✓ Tom Rudebusch		
Town of Massena	Public Power - Munis & Co-ops	Clifford Engstrom	✓ Tom Rudebusch	Ken Moore	Jim Hamilton	Neil Wrinkle	
Village of Fairport	Public Power - Munis & Co-ops	Ken Moore		✓ Tom Rudebusch	Paul Pallas		
Village of Freeport	Public Power - Munis & Co-ops	Hubert Bianco		Robert Kortright			
Village of Rockville Centre	Public Power - Munis & Co-ops	Paul Pallas	✓ Tom Rudebusch	Ken Moore	Jim Hamilton	Cliff Engstrom	
Village of Westfield	Public Power - Munis & Co-ops	Jim Hamilton	✓ Tom Rudebusch	Ken Moore	Neil Wrinkle	Cliff Engstrom	
Central Hudson Gas & Electric	Transmission Owners	✓ James Valteau		✓ Thomas Canino	Jeff May	Rick Greener	
Consolidated Edison	Transmission Owners	✓ Michael Forte		✓ Gary Rozmus			
Niagara Mohawk Power Company	Transmission Owners	✓ Jerry Ancona		✓ Martin Amati	Scott Leuthauser		✓ Jerry Dunbar
NY State Electric Gas (NYSEG)	Transmission Owners	✓ Rick Mancini	David Kmieck (BIC)	John Kobuskie			Wesley Yeomans
Orange & Rockland, Inc.	Transmission Owners	✓ Gary Rozmus					✓ John Charlton
Rochester Gas & Electric Co.	Transmission Owners	✓ Laurie King-Pirchner					
Hunton & Williams	Non-voting						✓ Ira Freilicher
Hunton & Williams	Non-voting						✓ Ted Murphy
Hunton & Williams	Non-voting						✓ Gina Fedele
NYISO	Non-voting						✓ Bill Museler
NYISO	Non-voting						✓ Chuck King
NYISO	Non-voting						✓ Jonathan Mayo
NYISO	Non-voting						✓ Kristen Kranz
NYISO	Non-voting						✓ Jane Lathrop
NYISO	Non-voting						✓ Bob Thompson
NYISO	Non-voting						✓ Tom Garlock
NYISO	Non-voting						✓ Bob Logan

3

Key:  
 ✓ = In attendance  
 ✓ = In attendance by teleconferencing

3

# New York Independent System Operator

## Business Issues Committee - March 22, 2000

Motion2: Motion to move that for the Summer 2000 period the allocation of external ICAP transmission rights shall be on the basis of first-come first-served methodology as reflected in the final draft 3/17/00 ICAP manual.

Result: Motion Passed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against
Generation Owners	21.5	✓	✓	21.50	7.00	0.00	2	21.50	0.00
Other Suppliers	21.5	✓	✓	21.50	11.00	0.00	0	21.50	0.00
Transmission Owners	20	✓	✓	20.00	5.00	0.00	0	20.00	0.00
End Use Consumers			✓						
Large Consumers	10	✓		10.00	0.00	5.00	0	0.00	10.00
Small Consumers	5	✓		5.00	2.00	0.00	0	5.00	0.00
Gov. State-wide Cons. Advocate	3	✓		3.00	1.00	0.00	0	5.00	0.00
Gov. Sm. Cons. & Retail Aggr.	2	✓		2.00	0.00	0.00	1	0.00	0.00
Public Power			✓						
State Power Authorities	8	✓		9.07	1.00	1.00	0	8.50	8.50
Munis and Coops	7	✓		7.93	0.00	0.00	6	0.00	0.00
Environmental	2	✓		0.00	0.00	0.00	0	0.00	0.00
			5	100.00	27.00	6.00	9	81.50	18.50
				100.00	Normalized to 100% :			81.50	18.50

# New York Independent System Operator

Business Issues Committee - March 22, 2000

## Motion

**Motion to move that for the Summer 2000 period the allocation of external ICAP transmission rights shall be on the basis of first-come first-served methodology as reflected in the final draft 3/17/00 ICAP manual.**

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	Metropolitan Transportation Authority					
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.					
End Use - Gov. Agency/Aggr.	The City of New York	Jonathan Wallach		y		
End Use - Large Consumers	ATCO Management Co.					
End Use - Large Consumers	IBM Corporation	Leonard Singer		y		1.00
End Use - Large Consumers	Occidental Chemical Corp.	Leonard Singer		y		1.00
End Use - Large Consumers	Praxair Inc.	Leonard Singer		y		1.00
End Use - Large Consumers	Reynolds Metals Company	Leonard Singer		y		1.00
End Use - Large Consumers	Xerox Corporation	Leonard Singer		y		1.00
End Use - Small Consumers	Aaron Breidenbaugh	Aaron Breidenbaugh		y	1.00	
End Use - Small Consumers	Association for Energy Affordability, Inc.					
End Use - Small Consumers	Citizens Advisory Panel					
End Use - Small Consumers	CNYC Inc. (Council of NY Coop & Condo)					
End Use - Small Consumers	New York Energy Buyers Forum	John Dowling		y	1.00	
End Use - State Agency	NY State Consumer Protection Board	Tariq Niazi		y	1.00	
Generation Owners	AES NY	Charles Sjoberg		y	1.00	
Generation Owners	CH Resources		y			
Generation Owners	Columbia Electric					
Generation Owners	East Coast Power	Roy Shanker	y	y		
Generation Owners	Edison Mission Marketing & Trading	Don Vawter		y		
Generation Owners	Indeck Energy Services	Mike Janczak		y	1.00	
Generation Owners	KeySpan Ravenswood, Inc	Dick Ackerson		y	1.00	
Generation Owners	NRG Energy					
Generation Owners	Orion Power New York	Mary Lynch		y		
Generation Owners	PG&E Generating	Steve McDonald		y	1.00	
Generation Owners	Sithe Energies, Inc.	Timothy Bush		y	1.00	
Generation Owners	Southern Energy of NY	Mark Petro		y	1.00	
Generation Owners	TransCanada Power Marketing	Elaine Beaudry		y	1.00	
Non-voting	NYS Department of Public Service	Joel Brainard		y		
Other Suppliers	1st Rochdale Cooperative NYC					
Other Suppliers	Aquila Energy Marketing Corp.	Paul Savage		y	1.00	
Other Suppliers	Automated Power Exchange (APX)					
Other Suppliers	Cinergy Capital and Trading	Jan Bagnall	y	y		
Other Suppliers	Cinergy Services	Jan Bagnall		y	1.00	
Other Suppliers	Citizens Power Sales LLC	Alan Foster		y	1.00	
Other Suppliers	Con Edison Energy	Stephen Wemple	y	y		
Other Suppliers	Con Edison Solutions	Stephen Wemple	y	y		
Other Suppliers	Constellation Power Source	David Taylor		y	1.00	
Other Suppliers	Dynegy					
Other Suppliers	Energetix, Inc.		y			
Other Suppliers	Enron Power Marketing Inc.	Howard Fromer		y	1.00	
Other Suppliers	HQ Energy Services	Michel Tremblay		y	1.00	
Other Suppliers	KeySpan Energy Services	John Smith	y	y		
Other Suppliers	Niagara Mohawk Energy Marketing	Marc Overdyk	y	y		
Other Suppliers	NU / Select Energy	James Scheiderich		y	1.00	
Other Suppliers	Ontario Power Generation Inc.					
Other Suppliers	PECO Energy Company	Jack Crowley		y	1.00	
Other Suppliers	PP&L Energy Plus	Glen McCartney		y	1.00	
Other Suppliers	PP&L Inc.		y			
Other Suppliers	PSEG Energy Technologies Inc.					
Other Suppliers	Public Service Electric & Gas Company	Michael LaFalce		y	1.00	
Other Suppliers	Sempra Energy Trading					
Other Suppliers	Southern Company Energy Marketing		y			
Other Suppliers	Strategic Energy Ltd.	Jacqueline Cochrane		y	1.00	
Other Suppliers	Strategic Power Management, Inc.					
Other Suppliers	TransEnergie U.S. Ltd.		y			
Public Power - Authorities	Long Island Power Authority	James Parmelee		y		1.00
Public Power - Authorities	New York Power Authority	Dave Wang		y	1.00	
Public Power - Environmental	Adirondack Council					
Public Power - Environmental	Environmental Advocates					
Public Power - Environmental	Nat'l Resources Defense Council					
Public Power - Environmental	Pace University					
Public Power - Environmental	Scenic Hudson					
Public Power - Environmental	Sierra Club - Atlantic Chapter					
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Tom Rudebusch		y		
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	Michael Darroch		y		
Public Power - Munis & Co-ops	Town of Massena	Tom Rudebusch		y		
Public Power - Munis & Co-ops	Village of Fairport	Tom Rudebusch		y		
Public Power - Munis & Co-ops	Village of Freeport					
Public Power - Munis & Co-ops	Village of Rockville Centre	Tom Rudebusch		y		
Public Power - Munis & Co-ops	Village of Westfield	Tom Rudebusch		y		
Transmission Owners	Central Hudson Gas & Electric	James Valteau		y	1.00	
Transmission Owners	Consolidated Edison	Michael Forte		y	1.00	
Transmission Owners	Niagara Mohawk Power Company	Jerry Ancona		y	1.00	
Transmission Owners	NY State Electric Gas (NYSEG)	Rick Mancini		y	1.00	
Transmission Owners	Orange & Rockland, Inc.	Gary Rozmus	y	y		
Transmission Owners	Rochester Gas & Electric Co.	Laurie King-Pirchner		y	1.00	

# New York Independent System Operator

## Business Issues Committee - March 22, 2000

Motion3: Motion to move that to the extent the transmission owners have the ability to assign a capacity obligation to new customers that they be permitted to do so and the LSE serving the new customer assumes that obligation.

Result: Motion Passed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against
Generation Owners	21.5	✓	✓	21.50	0.00	0.00	9	0.00	0.00
Other Suppliers	21.5	✓	✓	21.50	0.00	3.00	8	0.00	21.50
Transmission Owners	20	✓	✓	20.00	5.00	0.00	0	20.00	0.00
End Use Consumers			✓						
Large Consumers	10	✓		10.00	5.00	0.00	0	13.33	0.00
Small Consumers	5	✓		5.00	1.00	1.00	0	3.33	3.33
Gov. State-wide Cons. Advocate	3	✓		3.00	0.00	0.00	1	0.00	0.00
Gov. Sm. Cons. & Retail Aggr.	2	✓		2.00	0.00	0.00	1	0.00	0.00
Public Power			✓						
State Power Authorities	8	✓		9.07	1.00	0.00	1	9.07	0.00
Munis and Coops	7	✓		7.93	6.00	0.00	0	7.93	0.00
Environmental	2	✓		0.00	0.00	0.00	0	0.00	0.00
			5	100.00	18.00	4.00	20	53.67	24.83
				78.50	Normalized to 100% :			68.37	31.63

# New York Independent System Operator

Business Issues Committee - March 22, 2000

## Motion

**Motion to move that to the extent the transmission owners have the ability to assign a capacity obligation to new customers that they be permitted to do so and the LSE serving the new customer assumes that obligation.**

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	Metropolitan Transportation Authority					
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.					
End Use - Gov. Agency/Aggr.	The City of New York	Jonathan Wallach		y		
End Use - Large Consumers	ATCO Management Co.					
End Use - Large Consumers	IBM Corporation	Leonard Singer		y	1.00	
End Use - Large Consumers	Occidental Chemical Corp.	Leonard Singer		y	1.00	
End Use - Large Consumers	Praxair Inc.	Leonard Singer		y	1.00	
End Use - Large Consumers	Reynolds Metals Company	Leonard Singer		y	1.00	
End Use - Large Consumers	Xerox Corporation	Leonard Singer		y	1.00	
End Use - Small Consumers	Aaron Breidenbaugh	Aaron Breidenbaugh		y	1.00	
End Use - Small Consumers	Association for Energy Affordability, Inc.					
End Use - Small Consumers	Citizens Advisory Panel					
End Use - Small Consumers	CNYC Inc. (Council of NY Coop & Condo)					
End Use - Small Consumers	New York Energy Buyers Forum	John Dowling		y		1.00
End Use - State Agency	NY State Consumer Protection Board	Tariq Niazi		y		
Generation Owners	AES NY	Charles Sjoberg		y		
Generation Owners	CH Resources		y			
Generation Owners	Columbia Electric					
Generation Owners	East Coast Power	Roy Shanker	y	y		
Generation Owners	Edison Mission Marketing & Trading	Don Vawter		y		
Generation Owners	Indeck Energy Services	Mike Janczak		y		
Generation Owners	KeySpan Ravenswood, Inc	Dick Ackerson		y		
Generation Owners	NRG Energy					
Generation Owners	Orion Power New York	Mary Lynch		y		
Generation Owners	PG&E Generating	Steve McDonald		y		
Generation Owners	Sithe Energies, Inc.	Timothy Bush		y		
Generation Owners	Southern Energy of NY	Mark Petro		y		
Generation Owners	TransCanada Power Marketing	Elaine Beaudry		y		
Non-voting	NYS Department of Public Service	Joel Brainard		y		
Other Suppliers	1st Rochdale Cooperative NYC					
Other Suppliers	Aquila Energy Marketing Corp.	Paul Savage		y		
Other Suppliers	Automated Power Exchange (APX)					
Other Suppliers	Cinergy Capital and Trading	Jan Bagnall	y	y		
Other Suppliers	Cinergy Services	Jan Bagnall		y		
Other Suppliers	Citizens Power Sales LLC	Alan Foster		y		1.00
Other Suppliers	Con Edison Energy	Stephen Wemple	y	y		
Other Suppliers	Con Edison Solutions	Stephen Wemple	y	y		
Other Suppliers	Constellation Power Source	David Taylor		y		
Other Suppliers	Dynegy					
Other Suppliers	Energetix, Inc.		y			
Other Suppliers	Enron Power Marketing Inc.	Howard Fromer		y		1.00
Other Suppliers	HQ Energy Services	Michel Tremblay		y		
Other Suppliers	KeySpan Energy Services	John Smith	y	y		
Other Suppliers	Niagara Mohawk Energy Marketing	Marc Overdyk	y	y		
Other Suppliers	NU / Select Energy	James Scheiderich		y		1.00
Other Suppliers	Ontario Power Generation Inc.					
Other Suppliers	PECO Energy Company	Jack Crowley		y		
Other Suppliers	PP&L Energy Plus	Glen McCartney		y		
Other Suppliers	PP&L Inc.		y			
Other Suppliers	PSEG Energy Technologies Inc.					
Other Suppliers	Public Service Electric & Gas Company	Michael LaFalce		y		
Other Suppliers	Sempra Energy Trading					
Other Suppliers	Southern Company Energy Marketing		y			
Other Suppliers	Strategic Energy Ltd.	Jacqueline Cochrane		y		
Other Suppliers	Strategic Power Management, Inc.					
Other Suppliers	TransEnergie U.S. Ltd.		y			
Public Power - Authorities	Long Island Power Authority	James Parmelee		y	1.00	
Public Power - Authorities	New York Power Authority	Dave Wang		y		
Public Power - Environmental	Adirondack Council					
Public Power - Environmental	Environmental Advocates					
Public Power - Environmental	Nat'l Resources Defense Council					
Public Power - Environmental	Pace University					
Public Power - Environmental	Scenic Hudson					
Public Power - Environmental	Sierra Club - Atlantic Chapter					
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	Michael Darroch		y	1.00	
Public Power - Munis & Co-ops	Town of Massena	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Village of Fairport	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Village of Freeport					
Public Power - Munis & Co-ops	Village of Rockville Centre	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Village of Westfield	Tom Rudebusch		y	1.00	
Transmission Owners	Central Hudson Gas & Electric	James Valleau		y	1.00	
Transmission Owners	Consolidated Edison	Michael Forte		y	1.00	
Transmission Owners	Niagara Mohawk Power Company	Jerry Ancona		y	1.00	
Transmission Owners	NY State Electric Gas (NYSEG)	Rick Mancini		y	1.00	
Transmission Owners	Orange & Rockland, Inc.	Gary Rozmus	y	y		
Transmission Owners	Rochester Gas & Electric Co.	Laurie King-Pirchner		y	1.00	

# New York Independent System Operator

## Business Issues Committee - March 22, 2000

Motion4: Motion to move that the energy bid be capped, for DAM and HAM/RT evaluation, at 115% of the Summer 2000 DMNC.

Result: Motion Passed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against
Generation Owners	21.5	✓	✓	21.50	8.00	1.00	0	19.11	2.39
Other Suppliers	21.5	✓	✓	21.50	10.00	0.00	1	21.50	0.00
Transmission Owners	20	✓	✓	20.00	5.00	0.00	0	20.00	0.00
End Use Consumers			✓						
Large Consumers	10	✓		10.00	5.00	0.00	0	10.00	0.00
Small Consumers	5	✓		5.00	3.00	0.00	0	5.00	0.00
Gov. State-wide Cons. Advocate	3	✓		3.00	1.00	0.00	0	5.00	0.00
Gov. Sm. Cons. & Retail Aggr.	2	✓		2.00	0.00	0.00	1	0.00	0.00
Public Power			✓						
State Power Authorities	8	✓		8.00	2.00	0.00	0	8.00	0.00
Munis and Coops	7	✓		7.00	6.00	0.00	0	7.00	0.00
Environmental	2	✓		2.00	4.00	0.00	0	2.00	0.00
			5	100.00	44.00	1.00	2	97.61	2.39
				100.00	Normalized to 100% :			97.61	2.39

# New York Independent System Operator

Business Issues Committee - March 22, 2000

## Motion

**Motion to move that the energy bid be capped, for DAM and HAM/RT evaluation, at 115% of the Summer 2000 DMNC.**

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	Metropolitan Transportation Authority					
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.					
End Use - Gov. Agency/Aggr.	The City of New York	Jonathan Wallach		y		
End Use - Large Consumers	ATCO Management Co.					
End Use - Large Consumers	IBM Corporation	Leonard Singer		y	1.00	
End Use - Large Consumers	Occidental Chemical Corp.	Leonard Singer		y	1.00	
End Use - Large Consumers	Praxair Inc.	Leonard Singer		y	1.00	
End Use - Large Consumers	Reynolds Metals Company	Leonard Singer		y	1.00	
End Use - Large Consumers	Xerox Corporation	Leonard Singer		y	1.00	
End Use - Small Consumers	Aaron Breidenbaugh	Aaron Breidenbaugh		y	1.00	
End Use - Small Consumers	Association for Energy Affordability, Inc.	Mollie Lampi		y	1.00	
End Use - Small Consumers	Citizens Advisory Panel					
End Use - Small Consumers	CNYC Inc. (Council of NY Coop & Condo)					
End Use - Small Consumers	New York Energy Buyers Forum	John Dowling		y	1.00	
End Use - State Agency	NY State Consumer Protection Board	Tariq Niazi		y	1.00	
Generation Owners	AES NY	Charles Sjoberg		y	1.00	
Generation Owners	CH Resources		y			
Generation Owners	Columbia Electric					
Generation Owners	East Coast Power	Roy Shanker	y	y		
Generation Owners	Edison Mission Marketing & Trading	Don Vawter		y		1.00
Generation Owners	Indeck Energy Services	Mike Janczak		y	1.00	
Generation Owners	KeySpan Ravenswood, Inc	Dick Ackerson		y	1.00	
Generation Owners	NRG Energy					
Generation Owners	Orion Power New York	Mary Lynch		y	1.00	
Generation Owners	PG&E Generating	Steve McDonald		y	1.00	
Generation Owners	Sithe Energies, Inc.	Timothy Bush		y	1.00	
Generation Owners	Southern Energy of NY	Mark Petro		y	1.00	
Generation Owners	TransCanada Power Marketing	Elaine Beaudry		y	1.00	
Non-voting	NYS Department of Public Service	Joel Brainard		y		
Other Suppliers	1st Rochdale Cooperative NYC					
Other Suppliers	Aquila Energy Marketing Corp.	Paul Savage		y	1.00	
Other Suppliers	Automated Power Exchange (APX)					
Other Suppliers	Cinergy Capital and Trading	Jan Bagnall	y	y		
Other Suppliers	Cinergy Services	Jan Bagnall		y	1.00	
Other Suppliers	Citizens Power Sales LLC	Alan Foster		y	1.00	
Other Suppliers	Con Edison Energy	Stephen Wemple	y	y		
Other Suppliers	Con Edison Solutions	Stephen Wemple	y	y		
Other Suppliers	Constellation Power Source	David Taylor		y	1.00	
Other Suppliers	Dynegy					
Other Suppliers	Energetix, Inc.		y			
Other Suppliers	Enron Power Marketing Inc.	Howard Fromer		y	1.00	
Other Suppliers	HQ Energy Services	Michel Tremblay		y		
Other Suppliers	KeySpan Energy Services	John Smith	y	y		
Other Suppliers	Niagara Mohawk Energy Marketing	Marc Overdyk	y	y		
Other Suppliers	NU / Select Energy	James Scheiderich		y	1.00	
Other Suppliers	Ontario Power Generation Inc.					
Other Suppliers	PECO Energy Company	Jack Crowley		y	1.00	
Other Suppliers	PP&L Energy Plus	Glen McCartney		y	1.00	
Other Suppliers	PP&L Inc.		y			
Other Suppliers	PSEG Energy Technologies Inc.					
Other Suppliers	Public Service Electric & Gas Company	Michael LaFalce		y	1.00	
Other Suppliers	Sempra Energy Trading					
Other Suppliers	Southern Company Energy Marketing		y			
Other Suppliers	Strategic Energy Ltd.	Jacqueline Cochrane		y	1.00	
Other Suppliers	Strategic Power Management, Inc.					
Other Suppliers	TransEnergie U.S. Ltd.		y			
Public Power - Authorities	Long Island Power Authority	James Parmelee		y	1.00	
Public Power - Authorities	New York Power Authority	Dave Wang		y	1.00	
Public Power - Environmental	Adirondack Council	Mollie Lampi		y	1.00	
Public Power - Environmental	Environmental Advocates					
Public Power - Environmental	Nat'l Resources Defense Council	Mollie Lampi		y	1.00	
Public Power - Environmental	Pace University	Mollie Lampi		y	1.00	
Public Power - Environmental	Scenic Hudson	Mollie Lampi		y	1.00	
Public Power - Environmental	Sierra Club - Atlantic Chapter					
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	Michael Darroch		y	1.00	
Public Power - Munis & Co-ops	Town of Massena	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Village of Fairport	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Village of Freeport					
Public Power - Munis & Co-ops	Village of Rockville Centre	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Village of Westfield	Tom Rudebusch		y	1.00	
Transmission Owners	Central Hudson Gas & Electric	James Valleau		y	1.00	
Transmission Owners	Consolidated Edison	Michael Forte		y	1.00	
Transmission Owners	Niagara Mohawk Power Company	Jerry Ancona		y	1.00	
Transmission Owners	NY State Electric Gas (NYSEG)	Rick Mancini		y	1.00	
Transmission Owners	Orange & Rockland, Inc.	Gary Rozmus	y	y		
Transmission Owners	Rochester Gas & Electric Co.	Laurie King-Pirchner		y	1.00	

# New York Independent System Operator

## Business Issues Committee - March 22, 2000

Motion5: Motion to move that the NYISO do a feasibility study to change the market closing time to noon and report feasibility results to BIC by end of June for a target implementation of Fall 2000.

Result: Motion Passed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against
Generation Owners	21.5	✓	✓	21.50	4.00	5.00	1	9.56	11.94
Other Suppliers	21.5	✓	✓	21.50	4.00	3.00	4	12.29	9.21
Transmission Owners	20	✓	✓	20.00	3.00	1.00	1	15.00	5.00
End Use Consumers			✓						
Large Consumers	10	✓		10.00	5.00	0.00	0	20.00	0.00
Small Consumers	5	✓		5.00	0.00	0.00	3	0.00	0.00
Gov. State-wide Cons. Advocate	3	✓		3.00	0.00	0.00	1	0.00	0.00
Gov. Sm. Cons. & Retail Aggr.	2	✓		2.00	0.00	0.00	1	0.00	0.00
Public Power			✓						
State Power Authorities	8	✓		8.00	1.00	0.00	1	9.07	0.00
Munis and Coops	7	✓		7.00	6.00	0.00	0	7.93	0.00
Environmental	2	✓		2.00	0.00	0.00	4	0.00	0.00
			5	100.00	23.00	9.00	16	73.84	26.16
				100.00	Normalized to 100% :			73.84	26.16

# New York Independent System Operator

Business Issues Committee - March 22, 2000

## Motion

**Motion to move that the NYISO do a feasibility study to change the market closing time to noon and report feasibility results to BIC by end of June for a target implementation of Fall 2000.**

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	Metropolitan Transportation Authority					
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.					
End Use - Gov. Agency/Aggr.	The City of New York	Jonathan Wallach		y		
End Use - Large Consumers	ATCO Management Co.					
End Use - Large Consumers	IBM Corporation	Leonard Singer		y	1.00	
End Use - Large Consumers	Occidental Chemical Corp.	Leonard Singer		y	1.00	
End Use - Large Consumers	Praxair Inc.	Leonard Singer		y	1.00	
End Use - Large Consumers	Reynolds Metals Company	Leonard Singer		y	1.00	
End Use - Large Consumers	Xerox Corporation	Leonard Singer		y	1.00	
End Use - Small Consumers	Aaron Breidenbaugh	Aaron Breidenbaugh		y		
End Use - Small Consumers	Association for Energy Affordability, Inc.	Mollie Lampi		y		
End Use - Small Consumers	Citizens Advisory Panel					
End Use - Small Consumers	CNYC Inc. (Council of NY Coop & Condo)					
End Use - Small Consumers	New York Energy Buyers Forum	John Dowling		y		
End Use - State Agency	NY State Consumer Protection Board	Tariq Niazi		y		
Generation Owners	AES NY	Charles Sjoberg		y		
Generation Owners	CH Resources		y			
Generation Owners	Columbia Electric					
Generation Owners	East Coast Power	Roy Shanker	y	y		
Generation Owners	Edison Mission Marketing & Trading	Don Vawter		y	1.00	
Generation Owners	Indeck Energy Services	Mike Janczak		y		1.00
Generation Owners	KeySpan Ravenswood, Inc	Dick Ackerson		y		1.00
Generation Owners	NRG Energy	Mark Dworkin		y		1.00
Generation Owners	Orion Power New York	Mary Lynch		y		1.00
Generation Owners	PG&E Generating	Steve McDonald		y	1.00	
Generation Owners	Sithe Energies, Inc.	Timothy Bush		y		1.00
Generation Owners	Southern Energy of NY	Mark Petro		y	1.00	
Generation Owners	TransCanada Power Marketing	Elaine Beaudry		y	1.00	
Non-voting	NYS Department of Public Service	Joel Brainard		y		
Other Suppliers	1st Rochdale Cooperative NYC					
Other Suppliers	Aquila Energy Marketing Corp.	Paul Savage		y		
Other Suppliers	Automated Power Exchange (APX)					
Other Suppliers	Cinergy Capital and Trading	Jan Bagnall	y	y		
Other Suppliers	Cinergy Services	Jan Bagnall		y	1.00	
Other Suppliers	Citizens Power Sales LLC	Alan Foster		y		1.00
Other Suppliers	Con Edison Energy	Stephen Wemple	y	y		
Other Suppliers	Con Edison Solutions	Stephen Wemple	y	y		
Other Suppliers	Constellation Power Source	David Taylor		y	1.00	
Other Suppliers	Dynegy					
Other Suppliers	Energetix, Inc.		y			
Other Suppliers	Enron Power Marketing Inc.	Howard Fromer		y		
Other Suppliers	HQ Energy Services	Michel Tremblay		y	1.00	
Other Suppliers	KeySpan Energy Services	John Smith	y	y		
Other Suppliers	Niagara Mohawk Energy Marketing	Marc Overdyk	y	y		
Other Suppliers	NU / Select Energy	James Scheiderich		y		1.00
Other Suppliers	Ontario Power Generation Inc.					
Other Suppliers	PECO Energy Company	Jack Crowley		y		
Other Suppliers	PP&L Energy Plus	Glen McCartney		y		1.00
Other Suppliers	PP&L Inc.		y			
Other Suppliers	PSEG Energy Technologies Inc.					
Other Suppliers	Public Service Electric & Gas Company	Michael LaFalce		y		
Other Suppliers	Sempra Energy Trading					
Other Suppliers	Southern Company Energy Marketing		y			
Other Suppliers	Strategic Energy Ltd.	Jacqueline Cochrane		y	1.00	
Other Suppliers	Strategic Power Management, Inc.					
Other Suppliers	TransEnergie U.S. Ltd.		y			
Public Power - Authorities	Long Island Power Authority	James Parmelee		y	1.00	
Public Power - Authorities	New York Power Authority	Dave Wang		y		
Public Power - Environmental	Adirondack Council	Mollie Lampi		y		
Public Power - Environmental	Environmental Advocates					
Public Power - Environmental	Nat'l Resources Defense Council	Mollie Lampi		y		
Public Power - Environmental	Pace University	Mollie Lampi		y		
Public Power - Environmental	Scenic Hudson	Mollie Lampi		y		
Public Power - Environmental	Sierra Club - Atlantic Chapter					
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	Michael Darroch		y	1.00	
Public Power - Munis & Co-ops	Town of Massena	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Village of Fairport	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Village of Freeport					
Public Power - Munis & Co-ops	Village of Rockville Centre	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Village of Westfield	Tom Rudebusch		y	1.00	
Transmission Owners	Central Hudson Gas & Electric	James Valleau		y		1.00
Transmission Owners	Consolidated Edison	Michael Forte		y	1.00	
Transmission Owners	Niagara Mohawk Power Company	Jerry Ancona		y	1.00	
Transmission Owners	NY State Electric Gas (NYSEG)	Rick Mancini		y	1.00	
Transmission Owners	Orange & Rockland, Inc.	Gary Rozmus	y	y		
Transmission Owners	Rochester Gas & Electric Co.	Laurie King-Pirchner		y		

# New York Independent System Operator

## Business Issues Committee - March 22, 2000

Motion7: Motion to Amend Motion 6 with the following language, "and to bring the DAM software into compliance with the ISO Tariffs in regard to using bid load rather than Forecast load for external transactions".

Result: Motion Passed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against
Generation Owners	21.5	✓	✓	21.50	1.00	4.00	5	4.30	17.20
Other Suppliers	21.5	✓	✓	21.50	2.00	3.00	6	8.60	12.90
Transmission Owners	20	✓	✓	20.00	3.00	0.00	2	20.00	0.00
End Use Consumers			✓						
Large Consumers	10	✓		10.00	0.00	0.00	5	0.00	0.00
Small Consumers	5	✓		5.00	1.00	0.00	2	15.00	0.00
Gov. State-wide Cons. Advocate	3	✓		3.00	1.00	0.00	0	5.00	0.00
Gov. Sm. Cons. & Retail Aggr.	2	✓		2.00	0.00	0.00	1	0.00	0.00
Public Power			✓						
State Power Authorities	8	✓		8.00	1.00	0.00	1	9.07	0.00
Munis and Coops	7	✓		7.00	6.00	0.00	0	7.93	0.00
Environmental	2	✓		2.00	0.00	0.00	4	0.00	0.00
			5	100.00	15.00	7.00	26	69.90	30.10
				100.00	Normalized to 100% :			69.90	30.10

# New York Independent System Operator

Business Issues Committee - March 22, 2000

## Motion

**Motion to Amend Motion 6 with the following language, "and to bring the DAM software into compliance with the ISO Tariffs in regard to using bid load rather than Forecast load for external transactions".**

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	Metropolitan Transportation Authority					
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.					
End Use - Gov. Agency/Aggr.	The City of New York	Jonathan Wallach		y		
End Use - Large Consumers	ATCO Management Co.					
End Use - Large Consumers	IBM Corporation	Leonard Singer		y		
End Use - Large Consumers	Occidental Chemical Corp.	Leonard Singer		y		
End Use - Large Consumers	Praxair Inc.	Leonard Singer		y		
End Use - Large Consumers	Reynolds Metals Company	Leonard Singer		y		
End Use - Large Consumers	Xerox Corporation	Leonard Singer		y		
End Use - Small Consumers	Aaron Breidenbaugh	Aaron Breidenbaugh		y		
End Use - Small Consumers	Association for Energy Affordability, Inc.	Mollie Lampi		y		
End Use - Small Consumers	Citizens Advisory Panel					
End Use - Small Consumers	CNYC Inc. (Council of NY Coop & Condo)					
End Use - Small Consumers	New York Energy Buyers Forum	John Dowling		y	1.00	
End Use - State Agency	NY State Consumer Protection Board	Tariq Niazi		y	1.00	
Generation Owners	AES NY	Charles Sjoberg		y		1.00
Generation Owners	CH Resources		y			
Generation Owners	Columbia Electric					
Generation Owners	East Coast Power	Roy Shanker	y	y		
Generation Owners	Edison Mission Marketing & Trading	Don Vawter		y		
Generation Owners	Indeck Energy Services	Mike Janczak		y	1.00	
Generation Owners	KeySpan Ravenswood, Inc.	Dick Ackerson		y		
Generation Owners	NRG Energy	Mark Dworkin		y		1.00
Generation Owners	Orion Power New York	Mary Lynch		y		
Generation Owners	PG&E Generating	Steve McDonald		y		1.00
Generation Owners	Sithe Energies, Inc.	Timothy Bush		y		
Generation Owners	Southern Energy of NY	Mark Petro		y		1.00
Generation Owners	TransCanada Power Marketing	Elaine Beaudry		y		
Non-voting	NYS Department of Public Service	Joel Brainard		y		
Other Suppliers	1st Rochdale Cooperative NYC					
Other Suppliers	Aquila Energy Marketing Corp.	Paul Savage		y		
Other Suppliers	Automated Power Exchange (APX)					
Other Suppliers	Cinergy Capital and Trading	Jan Bagnall	y	y		
Other Suppliers	Cinergy Services	Jan Bagnall		y		
Other Suppliers	Citizens Power Sales LLC	Alan Foster		y		
Other Suppliers	Con Edison Energy	Stephen Wemple	y	y		
Other Suppliers	Con Edison Solutions	Stephen Wemple	y	y		
Other Suppliers	Constellation Power Source	David Taylor		y		
Other Suppliers	Dynegy					
Other Suppliers	Energetix, Inc.		y			
Other Suppliers	Enron Power Marketing Inc.	Howard Fromer		y	1.00	
Other Suppliers	HQ Energy Services	Michel Tremblay		y		
Other Suppliers	KeySpan Energy Services	John Smith	y	y		
Other Suppliers	Niagara Mohawk Energy Marketing	Marc Overdyk	y	y		
Other Suppliers	NU / Select Energy	James Scheiderich		y		1.00
Other Suppliers	Ontario Power Generation Inc.					
Other Suppliers	PECO Energy Company	Jack Crowley		y		
Other Suppliers	PP&L Energy Plus	Glen McCartney		y		1.00
Other Suppliers	PP&L Inc.		y			
Other Suppliers	PSEG Energy Technologies Inc.					
Other Suppliers	Public Service Electric & Gas Company	Michael LaFalce		y	1.00	
Other Suppliers	Sempra Energy Trading					
Other Suppliers	Southern Company Energy Marketing		y			
Other Suppliers	Strategic Energy Ltd.	Jacqueline Cochrane		y		1.00
Other Suppliers	Strategic Power Management, Inc.					
Other Suppliers	TransEnergie U.S. Ltd.		y			
Public Power - Authorities	Long Island Power Authority	James Parmelee		y	1.00	
Public Power - Authorities	New York Power Authority	Dave Wang		y		
Public Power - Environmental	Adirondack Council	Mollie Lampi		y		
Public Power - Environmental	Environmental Advocates					
Public Power - Environmental	Nat'l Resources Defense Council	Mollie Lampi		y		
Public Power - Environmental	Pace University	Mollie Lampi		y		
Public Power - Environmental	Scenic Hudson	Mollie Lampi		y		
Public Power - Environmental	Sierra Club - Atlantic Chapter					
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	Michael Darroch		y	1.00	
Public Power - Munis & Co-ops	Town of Massena	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Village of Fairport	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Village of Freeport					
Public Power - Munis & Co-ops	Village of Rockville Centre	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Village of Westfield	Tom Rudebusch		y	1.00	
Transmission Owners	Central Hudson Gas & Electric	James Valleau		y	1.00	
Transmission Owners	Consolidated Edison	Michael Forte		y		
Transmission Owners	Niagara Mohawk Power Company	Jerry Ancona		y	1.00	
Transmission Owners	NY State Electric Gas (NYSEG)	Rick Mancini		y	1.00	
Transmission Owners	Orange & Rockland, Inc.	Gary Rozmus	y	y		
Transmission Owners	Rochester Gas & Electric Co.	Laurie King-Pirchner		y		

# New York Independent System Operator

## Business Issues Committee - March 22, 2000

Motion6: Motion to move that the BIC gives the Scheduling and Pricing WG the authority to work out the details on a "must run" status for external transactions to take the recommended actions outlined in the 3/22/00 External Transactions and Day-Ahead Schedules document and to bring the DAM software into compliance with the ISO Tariffs in regard to using bid load rather than Forecast load for external transactions.

Result: Motion Passed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against
Generation Owners	21.5	✓	✓	21.50	9.00	0.00	1	21.50	0.00
Other Suppliers	21.5	✓	✓	21.50	9.00	0.00	2	21.50	0.00
Transmission Owners	20	✓	✓	20.00	4.00	0.00	1	20.00	0.00
End Use Consumers			✓						
Large Consumers	10	✓		10.00	5.00	0.00	0	10.00	0.00
Small Consumers	5	✓		5.00	2.00	0.00	1	5.00	0.00
Gov. State-wide Cons. Advocate	3	✓		3.00	1.00	0.00	0	5.00	0.00
Gov. Sm. Cons. & Retail Aggr.	2	✓		2.00	0.00	0.00	1	0.00	0.00
Public Power			✓						
State Power Authorities	8	✓		8.00	2.00	0.00	0	9.07	0.00
Munis and Coops	7	✓		7.00	6.00	0.00	0	7.93	0.00
Environmental	2	✓		2.00	0.00	0.00	4	0.00	0.00
			5	100.00	38.00	0.00	10	100.00	0.00
				100.00	Normalized to 100% :			100.00	0.00

# New York Independent System Operator

Business Issues Committee - March 22, 2000

## Motion

**Motion to move that the BIC gives the Scheduling and Pricing WG the authority to work out the details on a "must run" status for external transactions to take the recommended actions outlined in the 3/22/00 External Transactions and Day-Ahead Schedules document and to bring the DAM software into compliance with the ISO Tariffs in regard to using bid load rather than Forecast load for external transactions.**

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End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.					
End Use - Gov. Agency/Aggr.	The City of New York	Jonathan Wallach		y		
End Use - Large Consumers	ATCO Management Co.					
End Use - Large Consumers	IBM Corporation	Leonard Singer		y	1.00	
End Use - Large Consumers	Occidental Chemical Corp.	Leonard Singer		y	1.00	
End Use - Large Consumers	Praxair Inc.	Leonard Singer		y	1.00	
End Use - Large Consumers	Reynolds Metals Company	Leonard Singer		y	1.00	
End Use - Large Consumers	Xerox Corporation	Leonard Singer		y	1.00	
End Use - Small Consumers	Aaron Breidenbaugh	Aaron Breidenbaugh		y	1.00	
End Use - Small Consumers	Association for Energy Affordability, Inc.	Mollie Lampi		y		
End Use - Small Consumers	Citizens Advisory Panel					
End Use - Small Consumers	CNYC Inc. (Council of NY Coop & Condo)					
End Use - Small Consumers	New York Energy Buyers Forum	John Dowling		y	1.00	
End Use - State Agency	NY State Consumer Protection Board	Tariq Niazi		y	1.00	
Generation Owners	AES NY	Charles Sjoberg		y	1.00	
Generation Owners	CH Resources		y			
Generation Owners	Columbia Electric					
Generation Owners	East Coast Power	Roy Shanker	y	y		
Generation Owners	Edison Mission Marketing & Trading	Don Vawter		y	1.00	
Generation Owners	Indeck Energy Services	Mike Janczak		y	1.00	
Generation Owners	KeySpan Ravenswood, Inc	Dick Ackerson		y	1.00	
Generation Owners	NRG Energy	Mark Dworkin		y	1.00	
Generation Owners	Orion Power New York	Mary Lynch		y		
Generation Owners	PG&E Generating	Steve McDonald		y	1.00	
Generation Owners	Sithe Energies, Inc.	Timothy Bush		y	1.00	
Generation Owners	Southern Energy of NY	Mark Petro		y	1.00	
Generation Owners	TransCanada Power Marketing	Elaine Beaudry		y	1.00	
Non-voting	NYS Department of Public Service	Joel Brainard		y		
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Other Suppliers	Automated Power Exchange (APX)					
Other Suppliers	Cinergy Capital and Trading	Jan Bagnall	y	y		
Other Suppliers	Cinergy Services	Jan Bagnall		y	1.00	
Other Suppliers	Citizens Power Sales LLC	Alan Foster		y	1.00	
Other Suppliers	Con Edison Energy	Stephen Wemple	y	y		
Other Suppliers	Con Edison Solutions	Stephen Wemple	y	y		
Other Suppliers	Constellation Power Source	David Taylor		y		
Other Suppliers	Dynegy					
Other Suppliers	Energetix, Inc.		y			
Other Suppliers	Enron Power Marketing Inc.	Howard Fromer		y	1.00	
Other Suppliers	HQ Energy Services	Michel Tremblay		y	1.00	
Other Suppliers	KeySpan Energy Services	John Smith	y	y		
Other Suppliers	Niagara Mohawk Energy Marketing	Marc Overdyk	y	y		
Other Suppliers	NU / Select Energy	James Scheiderich		y	1.00	
Other Suppliers	Ontario Power Generation Inc.					
Other Suppliers	PECO Energy Company	Jack Crowley		y		
Other Suppliers	PP&L Energy Plus	Glen McCartney		y	1.00	
Other Suppliers	PP&L Inc.		y			
Other Suppliers	PSEG Energy Technologies Inc.					
Other Suppliers	Public Service Electric & Gas Company	Michael LaFalce		y	1.00	
Other Suppliers	Sempra Energy Trading					
Other Suppliers	Southern Company Energy Marketing		y			
Other Suppliers	Strategic Energy Ltd.	Jacqueline Cochrane		y	1.00	
Other Suppliers	Strategic Power Management, Inc.					
Other Suppliers	TransEnergie U.S. Ltd.		y			
Public Power - Authorities	Long Island Power Authority	James Parmelee		y	1.00	
Public Power - Authorities	New York Power Authority	Dave Wang		y	1.00	
Public Power - Environmental	Adirondack Council	Mollie Lampi		y		
Public Power - Environmental	Environmental Advocates					
Public Power - Environmental	Nat'l Resources Defense Council	Mollie Lampi		y		
Public Power - Environmental	Pace University	Mollie Lampi		y		
Public Power - Environmental	Scenic Hudson	Mollie Lampi		y		
Public Power - Environmental	Sierra Club - Atlantic Chapter					
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	Michael Darroch		y	1.00	
Public Power - Munis & Co-ops	Town of Massena	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Village of Fairport	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Village of Freeport					
Public Power - Munis & Co-ops	Village of Rockville Centre	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Village of Westfield	Tom Rudebusch		y	1.00	
Transmission Owners	Central Hudson Gas & Electric	James Valleau		y	1.00	
Transmission Owners	Consolidated Edison	Michael Forte		y	1.00	
Transmission Owners	Niagara Mohawk Power Company	Jerry Ancona		y	1.00	
Transmission Owners	NY State Electric Gas (NYSEG)	Rick Mancini		y	1.00	
Transmission Owners	Orange & Rockland, Inc.	Gary Rozmus	y	y		
Transmission Owners	Rochester Gas & Electric Co.	Laurie King-Pirchner		y		