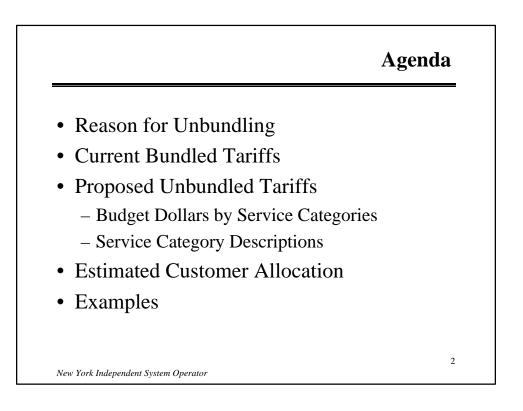
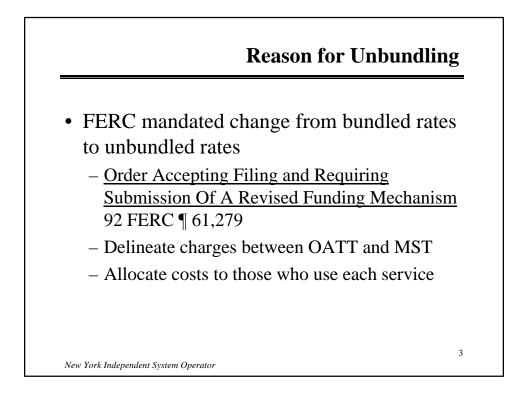
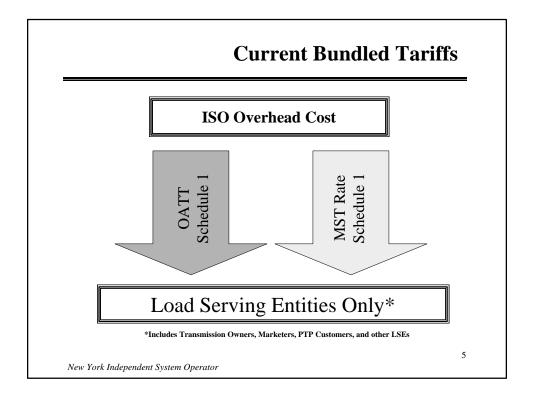
Schedule 1 Unbundling: OATT & MST

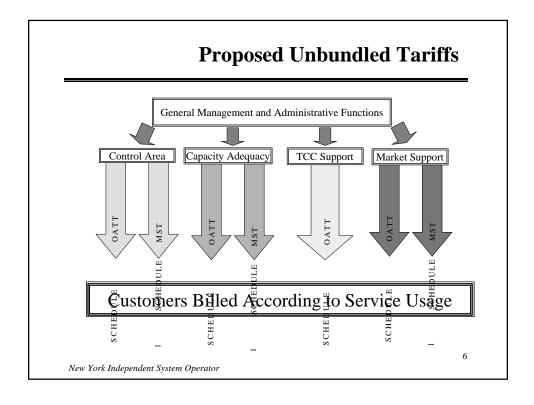
S&P Meeting June 15, 2001





OATT	MST
Charges for Ancillary Services, such as scheduling, system control, and dispatch service. NYISO is required to provide and Transmission Customers are required to purchase these services. This Schedule reflects cost associated with the operation of the NYS Transmission System and administration of the OATT, including but not limited to:	Charges for the administration of competitive markets for the sale and purchase of Energy and Capacity; Ancillary Services provide to support Market and Control Area Services, including services related to ensuring the reliable operation of the NYS Power System. Cost recovered are those that are directly assignable to these services and not recoverable under Schedule 1 of the OATT, including but not limited to:
 Processing and implementing requests for transmission service Coordination of Transmission System operation and implementation of necessary control actions Centralized security constrained dispatch to optimally re-dispatch the NYS Power System to mitigate transmission Interface overloads and provide balancing services Transmission studies Engineering services and operations planning Metering Maintenance and calibration scheduling Administrative and General Expenses Fifty percent of the NYISO start-up cost 	 Administration of LBMP Markets Administration of ICAP requirements and markets Administration of Market Power Monitoring Program Administration of Control Area Services not covered by the OATT Activities related to the maintenance of reliability of NYCA Fifty percent of the NYISO start-up cost





			2001 Bud Serv	get Doll ice Cate	v
	Total I (milli		Billing Units	OATT Rate	MST Rate
	OATT	MST			
Control Area Services (LSE)	\$15.5	\$3.4	153,100,648 Megawatt Hours	\$0.1015 Per Megawatt Hour	\$0.0220 Per Megawatt Hour
Control Area Services (T/O)	\$14.1	-	26,429,652 Circuit Miles by Voltage (Annualized)	\$0.5322 Per Circuit Miles by Voltage	-
Control Area Services (W/E)	\$.5	-	5,699,352 Megawatt Hours	\$0.0954 Per Megawatt Hour	-
Capacity Adequacy (LSE)	\$2.7	\$1.9	158,800,000 Megawatt Hours	\$0.0170 Per Megawatt Hour	\$0.0119 Per Megawatt Hour
Capacity Adequacy (T/O)	\$2.7	-	26,429,652 Circuit Miles by Voltage (Annualized)	\$0.1023 Per Circuit Miles by Voltage	-
Capacity Adequacy (GEN)	-	\$1.9	158,800,000 Megawatt Hours	-	\$0.0119 Per Megawatt Hour
Trans. Congest. Contracts (TO)	\$1.7	-	26,429,652 Circuit Miles by Voltage (Annualized)	\$0.0643 Per Circuit Miles by Voltage	-
Market Support Services (LSE)	\$16.3	\$23.0	158,800,000 Megawatt Hours	\$0.1025 Per Megawatt Hour	\$0.1445 Per Megawatt Hour
Market Support Services (GEN)	\$4.3	\$7.6	158,800,000 Megawatt Hours	\$0.0274 Per Megawatt Hour	\$0.0480 Per Megawatt Hour
Subtotal	\$57.8	\$37.8			
Combined Totals	\$95	5.6			7

Service Category Description:		
	f the services of NYISO associated with p	preserving the reliability of the NYCA and
administering Transmission Service. Internal activities include:		
	ATT	MST
Energy Management Operating Regulatory Compliance Operating Procedures & Support Operating Procedures & Support Real-Time Dispatch Real-Time Transmission Monitoring System Drills Short-tern Load Forecasting Transmission Maintenance Planning Generation Maintenance Planning Power System Modeling Transmission Outage Planning	Calculation of Available Transmission Capability OASIS Time-Dependent ATC Calculations Generator Modeling Load Management Activities System Adequacy Studies Industry Information Gathering & Dissemination Short-term Reliability Information Technology Projects- SPIDER Apps. Information Technology Projects- Energy Management Systems Information Technology Support	Calculation of Available Transmission Capability OASIS Time-Dependent ATC Calculations Unit Commitment Modeling Generator Outage Activities Industry Information Gathering & Dissemination Information Technology Projects-SPIDER Apps. Information Technology Projects-Energy Management Systems Information Technology Support

	Control Area S	Services (T/O)
Service Category Description:		
This service category comprises all of administering Transmission Service.	the services of NYISO associated with preservin	g the reliability of the NYCA and
Internal activities include:		
OATT		MST
Energy Management Operating Regulatory Compliance Operating Procedures & Support Operating Procedures & Support Real-Time Dispatch Real-Time Transmission Monitoring System Drills Short-tern Load Forecasting Transmission Maintenance Planning Generator Modeling Load Management Activities System Adequacy Studies Industry Information Gathering & Dissemination Short-term Reliability Information Technology Projects- SPIDER Apps.	Information Technology Projects- Energy Management Systems Information Technology Support	-
	1	9

Service Category Description:	
This service category comprises all of the services of NYISO asso	ociated with preserving the reliability of the NYCA and
administering Transmission Service applicable to Wheel Through	and Export Customers.
Internal activities include:	
OATT	MST
Energy Management	
Operational Regulatory Compliance	
Operating Procedures & Support	
Operations Performance Metrics	
Real-Time Dispatch	
Real-Time Transmission Monitoring	
System Drills	
Transmission Maintenance Planning	-
Power System Modeling	
Transmission Outage Planning	
Calculation of Available Transmission Capability	
OASIS	
Time-Dependent ATC Calculations	
Load Management Activities	

Service Category Description:	
assessment and administration of the installed	ivities of NYISO associated with transmission expansion planning I capacity auction and market (following the Reliability Rules established long-term load forecasting, studies regarding the resource adequacy
Internal activities include:	
OATT	MST
System Adequacy Studies Long-term Load Forecasting Short-term Load Forecasting	Installed Capacity Market Resource Adequacy Assessment

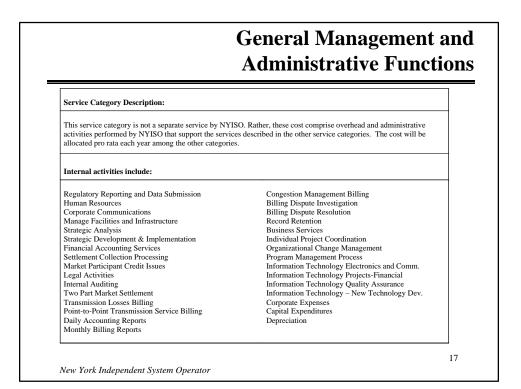
D associated with transmission expansion planning on and market (following the Reliability Rules established forecasting, studies regarding the resource adequacy
MST
-

Service Category Description:	
assessment and administration of the	the activities of NYISO associated with transmission expansion planning installed capacity auction and market (following the Reliability Rules established nited to, long-term load forecasting, studies regarding the resource adequacy
Internal activities include:	
OATT	MST
-	Installed Capacity Market Resource Adequacy Assessment

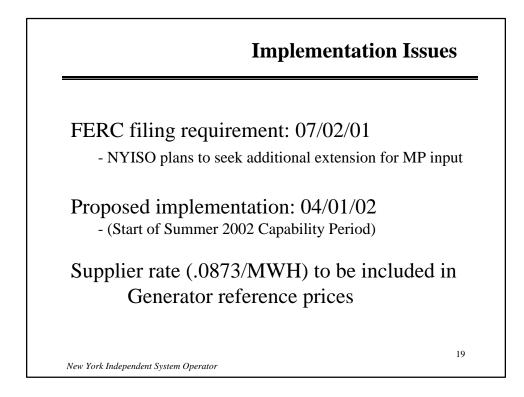
Service Category Description	n:
the Transmission Congestion	ses all of the activities of NYISO associated with administering the activities surrounding Contracts ("TCC") provided for under Attachment M to the OATT, including, but not anging and auditing auctions and coordination of direct TCC sales on OASIS. NYISO es that hold TCCs.
Internal activities include:	
Data for calculation and analy Support and administration o	

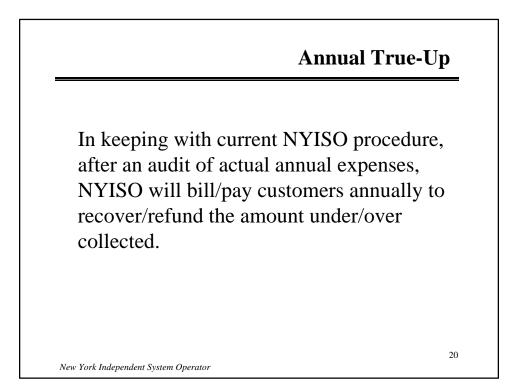
Service Category Description:	
	O associated with supporting the operation of the non-discriminatory market and oring and compliance, locational based marginal pricing support, installed capacity
OATT	MST
Operator Training Certification Dispatcher Training Membership Maintenance Customer Support Web-site Postings for Market Participants NYISO Committee Support Maintenance of Manuals & Tech Bulletins Information Technology Operations Information Technology Projects Information Technology Projects-Market Systems Information Technology Markets & System Design	Market Monitoring and Compliance LBMP Pricing ICAP Supply Compliance Market Training Membership Maintenance Customer Support Web-site Postings for Market Participants NYISO Committee Support Maintenance of Manuals & Tech Bulletins Information Technology Operations Information Technology Projects Information Technology Projects Information Technology Markets & Systems Information Technology Markets & System Design

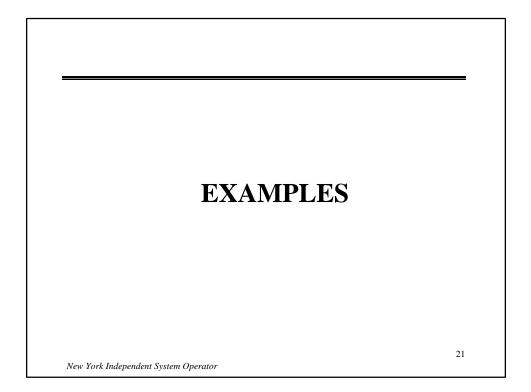
Service Category Description:	
	O associated with supporting the operation of the non-discriminatory market and toring and compliance, locational based marginal pricing support, installed capacity
Internal activities include:	
OATT	MST
Membership Maintenance Customer Support Web-site Postings for Market Participants NYISO Committee Support Maintenance of Manuals & Tech Bulletins Information Technology Operations Information Technology Operations Information Technology Projects-Market Systems Information Technology Markets & System Design	Market Monitoring and Compliance LBMP Pricing ICAP Supply Compliance Market Training Membership Maintenance Customer Support Web-site Postings for Market Participants NYISO Committee Support Maintenance of Manuals & Tech Bulletins Information Technology Projects Information Technology Projects Information Technology Projects-Market Systems Information Technology Markets & System Design



		001 Estimated ner Allocatior
	BUNDLED	UNBUNDLED
LSE	96.4%	60.4%
T/O		24.5%
GEN		14.5%
W/E	3.6%	0.6%
Total All Members	100%	100%
ew York Independent System Opera		







		LS	E Rate Example			
BUNDLED		UNBUNDLED				
June 2001:		June 2002:				
MWH	= 500,000	MWH =	500,000			
Schedule 1 Rate	= \$.90/MWH ¹	LSE Rate =	\$0.3994			
Schedule 1 Charge	= S1R * MWH	LSE Charge=	LSE Rate * MWH			
	= \$.65 * 500,000	=	\$0.3994 * 500,000			
Schedule 1 Charge	= \$325,000	LSE Charge=	\$199,700			
¹ \$0.25 attributable to amount for contingen						
All numbers used in	these equations are hyp	othetical.				
New York Independer	nt System Operator		22			

BUNDLED	UNBUNDLED					
June 2001:	June 2002:					
NOT APPLICABLE	Circuit Miles by $kV = 1,000$ miles at 115kV = 20 miles at 765kV					
	T/O Rate = \$0.6988					
	T/O Charge = T/O Rate * Ó (Circuit Miles * kV)					
	= \$0.6988 * [(1000 * 115) + (20 * 765)					
	= \$0.6988 * 130,300					
	T/O Charge = \$91,054					
All numbers used in these equations ar	a hypothetical					

BUNDLED	τ	UNBUNDLED		
June 2001:	June 2002:			
NOT APPLICABLE	MWH	=	500,000	
	GEN Rate	=	\$0.0873	
	GEN Charge	=	GEN Rate * MWH	
		=	\$0.0873 * 500,000	
	GEN Charge	=	\$43,650	
All numbers used in these equations				

BUNDLED	UNBUNDLED				
June 2001:	June 2002:				
NOT APPLICABLE	MWH	=	20,000		
	W/E Charge	=	W/E Rate * MWH		
		=	\$0.0954 * 20,000		
	W/E Charge	=	\$1,908		
	I				