	NYISO Data	Historical	New Day After	Classifica Current Day	ation Day Abead	Future	Prio *Hist.	r Design **Rtime		Proposed action:
1 2	A.Elec. Model of NYISO Svstem Trans line network data Trans line ratings	NC NC		NC NC		NC NC	2 2	2 2	n/a n/a	
23	B. Svstem Data Bus Voltages Frequencv Reserve Requirements (ISO) Reserve Requirements (TO) Reserve (TO)	NC NC NC		NC NC NC	NC		2 2 2 2 1	2 2 2 2 1	n/a n/a 2 2 1	Drop this item Drop this item
	Reserve (ISO) Reserve Marains (ISO) Instantaneous Interface Flows			NC NC	NC NC		2 2	2 2	2 2	See Transmission # 5 changed to inter-zone
	ISO Interface limits (Inter-zone) ISO Interface limits (External) Capacitor/Reactor data (A1/A2 list DNI Schedule (ISO) DNI Schedule (TO)	NC NC NC NC		NC NC NC NC	NC NC NC NC		2 2 2 2 1	2 2 2 2 1	n/a n/a n/a 2 1	Need explanation Drop this item
	Firm Interchange(TO) Firm Interchange(TO) Inadvertent (external)	NC ? ?	?	NC ? ?	NC ? ?		2 2 1 2	2 2 1	n/a 2 1 n/a	Drop this item
	Circulation (Lake Erie) PJM - NY Wheel Imbalance Out of merit generating units Transfer limitations	?	? ?	? ?	? ?		22	2 2 2	n/a n/a	Moved to Generation Moved to Transmission
I	Dispatch Shift Supv. Log (SPD) Dispatcher Notices C. Transmission	NC NC	NC NC	C NC			2	1	n/a	Revised name New item
	Status of transmission lines Line Maintenance Schedules Line Ratings Tie line flows Tie line flows (external) PAR line flows PAR line flows Transfer limitations ATC/TTC for Interfaces	NC NC NC NC NC NC NC NC	NC	NC NC NC NC NC NC NC NC	NC NC NC	NC	2 2 2 2 2 2 2 2 2 2	2 2 2 2 2 2 2 2 2 2	n/a n/a n/a n/a n/a n/a n/a	Need explanation Need explanation Any issue with HQ or OH? Renamed from System Con New item
	D. Generation Unit Operating Limits EDC High/Low Limits Unit Minimum Unit Status Unit Fuel(2) Costs Unit Diso. Operating Factor (2) Unit Reserve Curves Unit Incr. heat rate curves (2) Unit Minimum Fuel Gas Turbines on Dispatch Unit Maintenance Costs (2) Percent share of Joint Ownership Unit Output (MW at bus) Unit Response Rates Location (Sub Zone) Maintenance schedules Zone and Sub Zone MW MP Generation MW ISO Total MW Out of merit generating units	NC-180X NC-180X C C C C C C C C C C C C C C C C C C C		C C C C C C C C C C C C C C C C C C C	C	C	1 1 1 1 1 1 1 1 1 2 1 1 2 2 1 1 2 2 1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Determine how to release Revised name, change to N
	E. Load Location (Sub Zone) MW at bus Zone MW Sub Zone MW LSE MW Control Area (TO) ISO Total MW	NC C NC C C C NC	NC	NC C C C C C NC		NC C C C C C NC	2 1 1 1 2	2 1 1 1 2	2 1 1 1 2	Change to NC
	F. Transaction Data Identities of Buvers/Sellers Tvoe of Transaction Transaction Start/Stop Times Scheduled MW Capacitv Scheduled MW Enerav Actual MW Capacitv Actual MW Capacitv Actual MW Capacitv Contract/Pricing Path ISO Interface & zonal MWH Pricing - ISO Economy Energy Trans Ext. ISOs ISO/ Increment/Decrement Ext. Pool Inc/Dec. as Quoted to (2) ISO Total Supplemental Energy ISO Wheel	NC-180X NC-180X NC-180X NC-180X NC-180X C C ? ? ? NC ? ? NC ? ? NC ? ?		C C C C C C C C C C C C C C C C C C C	C C C C C C C C C C C C C C C C C C C		1 1 1 1 2 2 2 2 2 2 2 2 2 2 2 2	1 1 1 1 2 1 2 1 2 1 2 1	1 1 1 1 2 1 2 1 2 1 2 1	Drop this one? Drop this one? Drop this one? Need explanation Need explanation Need explanation Need explanation Need explanation
	<b>G. Market / Billing Information</b> Dav-ahead market LBMP at each LBMP at Load Bus Dav-ahead market LBMP for each Real time market LBMP for each Real time market LBMP for each Dav-ahead Ancillarv Service Real time Ancillarv Service prices Advisorv Hour-ahead LBMP at Advisorv Hour-ahead LBMP for Advisorv time-weighted real time Advisory time-weighted real time	NC NC NC NC NC NC NC NC NC	NC NC NC NC NC NC NC NC NC	NC NC NC NC NC NC NC NC NC	NC NC NC NC NC NC NC NC NC		2 2 2	2 2 2	na na na	Does not exist (future?) New item New item New item New item New item New item New item New item

NYISO Data		New	-	Day	Future	Prior Designation			
	Historical	Day After				*Hist.	**Rtime		Proposed action:
Unit settina LBMP	С	С	Dav C	Ahead		1	1	t na	
Bid Data TCC - MW (POI. POW)						1	1	na	See items # 39-42 below Moved to TCC section
TCC - Costs (POI. POW)									Moved to TCC section
ISO Total hourly condestion \$	?					2	2 2 2 2 2	na	Need explanation Need explanation
ISO Total monthly Ancillary ISO Total hourly spot market \$	2					2	2	na na	Need explanation
Unit Penaltv Factors (loss factors)	?					2 2 2 2	2	2	Need explanation
Svstem Lambdas/LBMPs Area Lambdas/LBMPs						2 2	2 2	2 2	Drop - included in LBMPs a Drop - included in LBMPs a
Generator Base points	C-C					1	1	n/a	changed from 'unit' to 'gene
Area Participation Factors	?					2	2	n/a	Need explanation
ISO Total Load Trend Data Cost to Solve Constraints	NC 2	NC	NC			1 2	1 2	n/a 2	Changed from 'Load Trend Need explanation
Party Purchases/Sales MWH						1	1	n/a	Drop this item
Party Costs Avoided/Savings(2)						1	1	1	Drop this item Drop this item
Party Fuel Costs (2) Party Production Cost						1	1	1	Drop this item
Hourly Increments/Decrements (2)						1	1	1	Drop this item
MW-Mile Trans. Utilization (2)	?					0	0	0	Moved to TCC section Need explanation
Transmission Constraints MP Int. Schedules/Actuals	2					2 1	2 1	2 1	Need explanation
Partv Gen. Ownload/Scheduled						1	1	1	Drop this item
Partv Loads & Losses Partv Hourlv Cap. Def/Surplus						1	1	1	Drop this item Drop this item
NYPP Savings from							1	1	Drop this item
NYPP Economy Savings Int/Ext		1	-	-		1	1	1	Drop this item
Generator Commitment	NC-180X		C C	C C					New item New item
Generator and Ancillarv Service	NC-180X NC-180X		C	C					New item
Transaction Bids	NC-180X		č	č					New item
H. Control Performance NERC Compliance Criterion	NC		NC		NC	2	2	2	
ISO Regulation data-MW/min.	NC		NC		- NC	2	2	n/a	
MP Rea data-MW/min. Perform	NC		С			2	2 1	n/a	
ISO Control Error Satellite Control Errors	NC NC		NC NC			2	2	n/a na	
Reg. Cap. Declares	NC		NC		NC	2 2 2 2 2 2 2 2 2	2 2 2 2	2	
Reg. Cap. Requirements	NC		NC		NC	2	2	2	
Rea. Perf. Indices Cont. Perf. Receipts/Payments	NC NC		NC NC		NC NC	2 2	2 2	2 2	
I.Forecasted Data (3-12 mos.)								-	
Maintenance Coordination Survey	NC				С	2	n/a	1	
Maintenance Coordination Survey					NC	2	n/a	2	
Gen reserve margins Line Outage Survey (MP-7)	NC NC				NC NC	2	n/a n/a	2 2 2	
Capability Forecast (ISO)	NC				NC	2	n/a	2	
Capability Forecast (LSE)	NC NC				C	2	n/a	1	
Light Load Forecast (ISO) Light Load Forecast (LSE)	NC NC				NC C	2 2 2 2 2 2 2 2 2	n/a n/a	2 1	
Seasonal Peak Forecast (ISO)	NC				NC	2	n/a	2	
Seasonal Peak Forecast (LSE)	NC				C	2	n/a	1	Moved to ICAP section
ICAP (ISO)									Moved to ICAP section
ICAP Reserve (ISO)									Moved to ICAP section
ICAP Reserve (LSE) Summer/Winter Operating Studies	NC				NC	2	n/a	2	Moved to ICAP section
K. TCC Data							1// 4	-	
TCC - MW (POL POW)	NC					2	na	na	Moved from Market/billing i
TCC - Costs (POI, POW)	NC					2	na	na	Moved from Market/billing i
MW-Mile Trans. Utilization (2)	NC 190Y					2	2	2	Moved from Market/billing in New item
TCC auction bid data	NC-180X								
	ł								
L. ICAP Data						-		~	Moyod from Ecropoted De
ICAP (total ISO)	NC					2	n/a	2	
ICAP (total ISO) ICAP (LSE) ICAP Reserve (total ISO)	NC NC NC					2 2 2	n/a n/a n/a	1	Moved from Forecasted Da Moved from Forecasted Da Moved from Forecasted Da
ICAP (total ISO)	NC					2 2 2 2	n/a		Moved from Forecasted Da

## Legend:

Proposed new classifications: C = Confidential C-C = Confidential, released only to individual Customer NC = Non-confidential (no time constraints) NC-180X = Released after six months - customer identify masked

Timeframes: Historical Day After Current day Day Ahead Future

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