

PRLWG Meeting

December 8, 2006

- Registration update for November
 - Participation for the EDRP and SCR programs were down approximately 120 MWs primarily for Zone J from October
 - The November Registration similar to November 2005 and due to the reduced participation in the program during the winter months.
- EnerNOC recommendations for the Demand Response Program
 - Recommendations:
 - Replace the current manual data submission with an automated system
 - Revise the Performance Factor for the RIPs on a zone by zone basis
 - Use the Customer Base Line (CBL) in place of the Average Peak Monthly Demand (APMD)
 - Allow activation of the EDRP and SCRs in subzones, counties or towns per TO request
 - The NYISO will review the recommendations and report to the WG at the January Mtg
- Innoventive Power's request to use external SCR DR through UDRs
 - The presentation was a follow-up from a similar presentation given at the ICAPWG with some additional detail
 - The proposal would require coordination with the neighboring Control Areas
 - The NYISO committed to discuss the concept with ISO-NE
- Review EDRP/SCR activations within subzones or down to the Distribution System
 - There are a number of Operational issues that need to be reviewed by the NYISO
 - ConEd has an interest in using a targeted EDRP/SCR program and was requested to provide a proposal at the next WG meeting
- Review Design Issues with Demand Response in Ancillary Services
 - The NYISO continues to develop the Market Design
- Operational Perspective on the 21-hour SCR Notice
 - The NYISO monitors the situation and would provide notice to the Market should the 21 hour requirement cause Operating and Reliability concerns.