

NYISO Business Issues Committee Meeting

December 16, 1999
Desmond Hotel
Albany, New York

MINUTES OF THE MEETING

I Welcome & Introduction

Mr. James Scheiderich, Chairman of the Business Issues Committee (BIC), called the meeting to order at 9:40 AM and welcomed the members of the Business Issues Committee. Mr. Scheiderich discussed the meeting's agenda items and objectives. The BIC Members then introduced themselves and the parties that they represent.

II Approval of Minutes

The November 23, 1999 meeting minutes were approved and will be posted to the NYISO web site.

III Chairman's Report

Mr. Scheiderich noted that at the Dec. 8th meeting with ISO Staff and other Committee Chairpersons, a process was begun to address the allocation of ISO Staff and Committee resources to the prioritization of open issues.

Mr. Scheiderich reported that ISO Staff circulated a Strawman Sanctions proposal at the Dec. 9th Management Committee meeting and had requested input from participants. He deferred further discussion of this matter to Mr. Ira Freilicher of Hunton & Williams (NYISO Counsel) under the "New Business" agenda item.

Mr. Scheiderich reported that Transmission Line Relief (TLR) procedure, specifically categorization of transmission priority, is a concern of Mr. Marty Matijasich of Southern Company Energy Marketing Inc. who has requested a description of the procedure. Mr. Charles King, Vice President of Market Services, will provide clarification of the non-firm and firm relative to the NERC procedures.

Noting similar discussion at the Operating Committee, Mr. King described future training programs that the NYISO will be conducting. There will be a NYMOC in February and a Billing & Accounting workshop in January. In addition, the NYISO was considering the development of a class for generator plant operators, which may be scheduled for the 3rd or 4th quarters of 2000. Mr. Scheiderich requested that Market Participants submit their training requests, needs, and suggestions.

Action Item: Marc Dworkin of NRG will compile Market Participants' comments on NYISO training for NYISO Market Services.

In addition, Mr. Scheiderich suggested that the Scheduling and Pricing WG work on generation limit issues that would address, for example, the effects of changing minimum generation limits. Mr. Tim Bush of Sithe recommended that the scope be expanded to address all limit issues.

IV Update on NYISO Start-up

Mr. King reviewed the Technical Information Exchange meeting of December 15th that addressed the startup operations of the NYISO. Mr. King mentioned that the detailed presentation slides used by Mr. Robert Thompson of KEMA to explain the SCUC process are available on the NYISO web site under both the 'TIE information' and the 'daily report' sections. Mr. King also announced that another TIE meeting will be scheduled for January 7th to address other startup items. A main topic of the January meeting will be the mechanics of external transactions.

Several questions were posed regarding transactions, curtailments, DNI coordination, corrected LBMPs, modeling corrections, and bills. Mr. Tim Bush of Sithe Energies asked that load forecast data be made available. Mr. King replied to these questions and requests, commenting that the ISO is planning to add non-confidential market data to the website. Mr. King said that by Monday, December 20th, the NYISO would be back on schedule in posting advisory daily bills. He also noted that the problem with bidding at the proxy bus was scheduled to be corrected by next week. Mr. King also reported that all LBMP prices through December 6 had been corrected.

Several committee members questioned how issues raised at the TIE meetings would be referred to the BIC (or other participant Committees) for follow-up and action. It was suggested that a list of any TIE action items be developed and provided to the BIC Chairman. Ms. Gina Fedele of Hunton & Williams will facilitate that process.

V ICAP Market and Auction Redesign Status

Mr. Scheiderich made some introductory remarks concerning the ICAP Working Group's report, the 12/2 and 12/13 meetings, and the timeline for Tariff preparation, which requires action by both the Management Committee and the ISO Board. Mr. Scheiderich noted the importance of coordination with the Reliability Council on the implementation of proposed changes, and mentioned that this is a function that ISO Staff might perform, given the role of ISO Staff in facilitating the Installed Reserve Requirement study on behalf of the NYSRC.

Ms. Lynch expressed concerns about data translations that will be required as a result of the proposed market changes. She believes that these translations should be resolved before approving a tariff filing. Others members commented that a parallel process to develop good data and the equations that use the data will be necessary to meet deadlines.

Keyspan's representative asked that it be noted in the record of the meeting that the eFORd data available is not complete or accurate.

Following a discussion period that debated the application of the Deficiency Penalties, the following motion was presented to the committee and seconded. Mr. Bush stated that this motion was inconsistent with system design and operation.

Motion 1:

In each monthly deficiency auction, for any party that is deficient, a default bid equal to one sixth of the capability period deficiency charge will be entered for the deficient amount. The MW deficiency shall be filled only for that month.

(Motion was seconded and motion passed with 80.85 % of votes cast - voting results attached)

VI Consent on ICAP Issues from 12/2 and 12/13 meetings

Ms. Lynch requested that the first item on the consent agenda - adoption of the PJM EFORD calculation be removed as Orion had the concern that data translation should first be resolved before establishing a tariff filing with rules, i.e. use of PJM's EFORD calculation, on how data is utilized.

Committee members reviewed the remaining consent items and a motion was presented to approve the revised Consent Agenda and seconded. The revised Consent Agenda consisted of three Working Group Actions regarding LSE issues, Load Growth considerations, and treatment of limited energy suppliers.

Motion 2:

Consent Agenda approved without adoption of the eFORd Calculation

(Motion passed with show of hands: 19 for, 2 against)

The Committee engaged in debate over the adoption of PJM's EFORD calculation before all data related issues relating to that calculation were resolved.

Motion 3:

The PJM formulation for eFORd would be adopted in NY

(Motion was seconded and motion passed with 76.26 % of votes cast - voting results attached)

VII Working Group Status and Open Issues

Mr. Scheiderich presented a listing of BIC open issues and their priorities. This list divides the issues into several categories. The first is a “Must” category that encompasses required reporting to FERC and any Tariff compliance items. The remaining categories are “High,” “Medium,” and “Other.”

Mr. Fromer asked if the issues were considered in preparation of the ISO’s special projects budget item. Mr. Scheiderich indicated that no direct correlation had been made between the ISO budget and these issues. Ms. Jane Lathrop of the NYISO said that the NYISO is preparing a list of work items for the purpose of allocation of ISO resources however it does not have items listed by committee. Ms. Lathrop said that two items should be moved from the ‘Medium’ category to the ‘Must’ category since they are FERC required. These two items were ‘Payment for energy in excess of scheduled’ and ‘Development of cost responsibility guidelines for new interconnections’.

Mr. Jim Parnelee representing LIPA requested that the TCC Awards item be moved from a Medium to High priority. Mr. Scheiderich agreed and mentioned that this would be a high priority in the Market Structure Working Group.

Mr. Steve McDonald of PG&E Generating suggested that the BIC establish a process where a Working Group’s first tasks would be to identify contentious issue items that the BIC could then vote on so that the Working Group could quickly develop solutions.

VIII By-laws

Ms. Gina Fedele reviewed the process of developing BIC bylaws, which will be based on those adopted by the Management Committee. The BIC Bylaws subcommittee will receive a marked up version after the Management Committee’s January 6th meeting when it is expected that Bylaws will be approved by the MC.

IX New Business

The NYISO strawman sanction proposal was discussed. Mr. Freilicher indicated that the intent is to have sanctions in place as quickly as possible. These need to be filed as part of the ISO Tariff and thus require action by both the Management Committee and ISO Board. During discussion, some Market Participants expressed a preference to have specific sanction amounts noted, while others preferred an approach that allows ISO staff some discretion. The committee agreed that there should be a gradual increase of sanctions for repeat violations, with the steps well defined. Participants were asked to send comments to Mr. Ira Freilicher of Hunton & Williams (NYISO Counsel) who will incorporate them into the version for Management Committee review.

Mr. Rick Mancini of NYSEG requested that a MIS Working Group be formed. Mr. Scheiderich said that he would present this idea to the Scheduling and Pricing Working Group.

X Administrative matters

A listing of proposed future meeting dates was presented. The December 2000 meeting was moved one week earlier to avoid end of year holidays schedule conflicts. This updated proposal is attached to the minutes.

XI Adjournment

A motion to adjourn the meeting was made and seconded. The meeting was adjourned at approximately 3:00 PM.

Respectfully submitted,
Jonathan A. Mayo
Secretary, Business Issue Committee
(Attendance & voting records attached)

New York Independent System Operator - Committee Membership

Business Issues Committee - December 16, 1999 Meeting in Albany, NY - Parties Checked in Attendance

Organization	Sector	Representative	Alternate	Proxy	Guest
County of Erie	End Use - Gov. Agency/Aggr.	Richard M. Tobe			
NYS Energy Research & Develop. Auth.	End Use - Gov. Agency/Aggr.	None			
The City of New York	End Use - Gov. Agency/Aggr.	Jay L. Kooper	Richard B. Miller	✓ Jonathan Wallach	
US General Services Administration	End Use - Gov. Agency/Aggr.	Brian K. Magden	Virg W. Ostrander		
ATCO Management Co.	End Use - Large Consumers	Peter DiCapua	Scott Petersen		
IBM Corporation	End Use - Large Consumers	✓ Leonard H. Singer			
NYC Office of Energy Conservation	End Use - Large Consumers	Chet Advani	Stuart Barth		
Occidental Chemical Corp.	End Use - Large Consumers	✓ Leonard H. Singer			
Praxair Inc.	End Use - Large Consumers	✓ Leonard H. Singer			
Reynolds Metals Company	End Use - Large Consumers	✓ Leonard H. Singer			
Xerox Corporation	End Use - Large Consumers	✓ Leonard H. Singer			
Aaron Breidenbaugh	End Use - Small Consumers	✓ Aaron Breidenbaugh			
American Association of Retired Persons	End Use - Small Consumers	Douglas H. Ward			
Association for Energy Affordability, Inc.	End Use - Small Consumers	David Hepinstall			
Citizens Advisory Panel	End Use - Small Consumers	None			
Coordinated Housing Services, Inc.	End Use - Small Consumers	✓ Phyllis J. Kessler	Gregory Wortham		
New York Energy Buyers Forum	End Use - Small Consumers	Catherine Luthin	✓ John Dowling		
Rent Stabilization Association	End Use - Small Consumers	Michael Printz			
NY State Consumer Protection Board	End Use - State Agency	✓ Tariq N. Niazi			
AES NY	Generation Owners	Doug Roll	✓ Charles Sjoberg		
East Coast Power	Generation Owners	✓ Roy Shanker	Gary Keevill		
Edison Mission Marketing & Trading	Generation Owners	Kenneth L. Lackey	Bob Agnello	✓ Don Vawter	
Indeck Energy Services	Generation Owners	✓ Mike Ferguson	John Hare	✓ Paul Savage	
KeySpan Ravenswood, Inc	Generation Owners	James K Brennan	✓ Dick Ackerson		
NRG Energy	Generation Owners	Nancy Jones	✓ Marc Dworkin		
Orion Power New York	Generation Owners	Doug Keegan	Phil Toia, Janet Audunson	✓ Mary Lynch	
PG&E Generating	Generation Owners	✓ Steve McDonald	Chris Kyle		
Sithe Energies, Inc.	Generation Owners	✓ Timothy R. Bush	Garry Brown		
Southern Energy of NY	Generation Owners	Craig Lesser	✓ Mark Petro		
Sunset Energy Fleet LLC	Generation Owners	James C. Hall	Jerry Montrose		
TransCanada Power Marketing	Generation Owners	William Taylor			
United American Energy	Generation Owners	Phil Dutton			
NYS Department of Public Service	Non-voting	Joel Brainard	✓ Bill Heinrich		
1st Rochdale Cooperative NYC	Other Suppliers	✓ Phyllis J. Kessler	Gregory Wortham		
Aquila Energy Marketing Corp.	Other Suppliers	Jason T. Stever	Peter Brown	✓ Paul Savage	
Automated Power Exchange	Other Suppliers	None			✓ Jim Verna
Cinergy Services, Inc.	Other Suppliers	Jan Bagnall	John Ambrose		
Citizens Power Sales	Other Suppliers	William Roberts	✓ Alan Foster	✓ Paul Savage	
Con Edison Solutions	Other Suppliers	Stephen Wemple	✓ Rich Staines		
Constellation Power Source	Other Suppliers	✓ David Taylor	Douglas Keegan		
Dynegy Marketing and Trade	Other Suppliers	Miles Allen	Matt Maley	✓ Chris Moser	
Dynegy Power Marketing	Other Suppliers	Dave Black			
Energetix, Inc.	Other Suppliers	Byron Farnsworth	Gerald Strassner		
Enron Corp.	Other Suppliers	✓ Howard A. Fromer		Mark Younger	
HQ Energy Services	Other Suppliers	✓ Michel Prevost	✓ Paul Norris		
KeySpan Energy Services	Other Suppliers	✓ Murat Alptekin	✓ Ruben Brown		
National Energy Marketers Association	Other Suppliers	Craig G. Goodman			
NewEnergy, Inc.	Other Suppliers	Bob Aronson			
Niagara Mohawk Energy Marketing	Other Suppliers	✓ Sam Moreton			
NORESCO	Other Suppliers	None			
NU / Select Energy	Other Suppliers	✓ James Scheiderich	Gunnar Jorgensen		
NYSEG Solutions	Other Suppliers	Mark R. Beaudoin	Ann Marie Reynolds		
Ontario Power Generation Inc.	Other Suppliers	Tasos Karatsoreos	Brian McConville		
PECO Energy Company	Other Suppliers	Marjorie R. Philips	✓ Regina Carrado		
PP&L Inc.	Other Suppliers	Glen J. McCartney	D.L. Smith		
PP&L Plus	Other Suppliers	Glen McCartney	✓ Jim Strobel		✓ Amadou Fall
PSEG Energy Technologies Inc.	Other Suppliers	Patricia Esposito			
Public Service Electric & Gas Company	Other Suppliers	✓ Raymond DePillo			
Sempra Energy Trading	Other Suppliers	Dana Volpe	Phil Borrello		
Southern Company Energy Marketing	Other Suppliers	✓ Marty Matijasich	✓ Vicki Lynch		
Statoil Energy Inc	Other Suppliers	Robert Minsaas			
Strategic Energy Ltd.	Other Suppliers	✓ Jacqueline Cochrane	John E. Molinda		
TransEnergie U.S. Ltd.	Other Suppliers	✓ José A. Rotger			
Williams Energy Services	Other Suppliers	Hans Mertens			
Wisvest Connecticut, LLC	Other Suppliers	Joe Devito	Peter Brown	✓ Paul Savage	
Long Island Power Authority	Public Power - Authorities	✓ James M. Parmelee	✓ Alan Elberfeld		
New York Power Authority	Public Power - Authorities	✓ W. Dave Wang			
Adirondack Council	Public Power - Environmental	✓ Mollie Lampi	Bernard Melewski		

New York Independent System Operator - Committee Membership

Business Issues Committee - December 16, 1999 Meeting in Albany, NY - Parties Checked in Attendance

Organization	Sector	Representative	Alternate	Proxy	Guest
Environmental Advocates	Public Power - Environmental	Jason K. Babbie			
Nat'l Resources Defense Council	Public Power - Environmental	Dale S. Bryk	✓ Mollie Lampi		
Pace University	Public Power - Environmental	✓ Mollie Lampi			
Scenic Hudson	Public Power - Environmental	Cara Lee	✓ Molli Lampi		
Sierra Club - Atlantic Chapter	Public Power - Environmental	None			
Bath Electric, Gas & Water Systems	Public Power - Munis & Co-ops	W. Neal Wrinkle		Ken Moore	
City of Jamestown Board of Pub. Util.	Public Power - Munis & Co-ops	Michael Darroch	R. James Gronquist		
Town of Massena	Public Power - Munis & Co-ops	Clifford Engstrom		✓ Ken Moore	
Village of Fairport	Public Power - Munis & Co-ops	✓ Ken Moore			✓ Tom Rudebusch
Village of Freeport	Public Power - Munis & Co-ops	Hubert Bianco	Robert Kortright	✓ Ken Moore	
Village of Rockville Centre	Public Power - Munis & Co-ops	Paul J. Pallas		✓ Ken Moore	
Village of Westfield	Public Power - Munis & Co-ops	Jim Hamilton		✓ Ken Moore	
Central Hudson Gas & Electric	Transmission Owners	✓ James Valleau			
Consolidated Edison	Transmission Owners	✓ Michael Forte	Gary Rozmus		
Niagara Mohawk Power Company	Transmission Owners	✓ Jerry J. Ancona	Scott D. Leuthauser		
NY State Electric Gas	Transmission Owners	✓ Rick Mancini	John Kobuskie		
Orange & Rockland, Inc.	Transmission Owners	None			
Rochester Gas & Electric Co.	Transmission Owners	✓ Laurie King-Pirchner			
NYISO	Non-voting				✓ Chuck King
NYISO	Non-voting				✓ Jonathan Mayo
NYISO	Non-voting				✓ Ernie Cardone
Hunton and Williams	Non-voting				✓ Gina Fedele
NYISO	Non-voting				✓ Jane Lathrop
NYISO	Non-voting				✓ Tim Schmehl
Hunton and Williams	Non-voting				✓ Ted Murphy
NYISO	Non-voting				✓ Kristen Kranz
NYISO	Non-voting				✓ Tony Elacqua
Hunton and Williams	Non-voting				✓ Ira Freilicher
NYISO	Non-voting				✓ Jim Schmidt

New York Independent System Operator - Business Issues Committee

December 16, 1999

Motion: In each monthly deficiency auction, for any party that is deficient, a default bid equal to one sixth of the capability period deficiency charge will be entered for the deficient amount. The MW deficiency shall be filled only for that month.

Result: Motion Passed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against	
Generation Owners	21.5	✓	✓	21.50	1.00	7.00	1	2.39	16.72	
Other Suppliers	21.5	✓	✓	21.50	11.00	1.00	1	18.19	1.65	
Transmission Owners	20	✓	✓	20.00	5.00	0.00	0	20.00	0.00	
End Use Consumers			✓							
Large Consumers	10	✓		10.00	5.00	0.00	0	10.00	0.00	
Small Consumers	5	✓		5.00	3.00	0.00	0	5.00	0.00	
Gov. Agency for Sm. Cons.	3	✓		3.00	1.00	0.00	0	3.00	0.00	
Gov. Sm. Cons. & Retail Aggr.	2	✓		2.00	1.00	0.00	0	2.00	0.00	
Public Power			✓							
State Power Authorities	8	✓		8.00	2.00	0.00	0	8.00	0.00	
Munis and Coops	7	✓		7.00	5.00	0.00	0	7.00	0.00	
Environmental	2	✓		2.00	4.00	0.00	0	2.00	0.00	
				5	100.00	38.00	8.00	2	77.58	18.38
					95.96	Normalized to 100% :		80.85	19.15	

New York Independent System Operator - Business Issues Committee

Motion

In each monthly deficiency auction, for any party that is deficient, a default bid equal to one sixth of the capability period deficiency charge will be entered for the deficient amount. The MW deficiency shall be filled only for that month.

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	County of Erie					
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.		y			
End Use - Gov. Agency/Aggr.	The City of New York	Jonathan Wallach		y	1.00	
End Use - Gov. Agency/Aggr.	US General Services Administration					
End Use - Large Consumers	ATCO Management Co.					
End Use - Large Consumers	IBM Corporation	Leonard H. Singer		y	1.00	
End Use - Large Consumers	NYC Office of Energy Conservation		y			
End Use - Large Consumers	Occidental Chemical Corp.	Leonard H. Singer		y	1.00	
End Use - Large Consumers	Praxair Inc.	Leonard H. Singer		y	1.00	
End Use - Large Consumers	Reynolds Metals Company	Leonard H. Singer		y	1.00	
End Use - Large Consumers	Xerox Corporation	Leonard H. Singer		y	1.00	
End Use - Small Consumers	Aaron Breidenbaugh	Aaron Breidenbaugh		y	1.00	
End Use - Small Consumers	American Association of Retired Persons					
End Use - Small Consumers	Association for Energy Affordability, Inc.					
End Use - Small Consumers	Citizens Advisory Panel					
End Use - Small Consumers	Coordinated Housing Services, Inc.	Phyllis J. Kessler		y	1.00	
End Use - Small Consumers	New York Energy Buyers Forum	John Dowling		y	1.00	
End Use - Small Consumers	Rent Stabilization Association					
End Use - State Agency	NY State Consumer Protection Board	Tariq N. Niazi		y	1.00	
Generation Owners	AESNY	Charles Sjöberg		y		1.00
Generation Owners	East Coast Power	Roy Shanker	y	y		
Generation Owners	Edison Mission Marketing & Trading	Don Vawter		y		1.00
Generation Owners	Indeck Energy Services	Mike Ferguson		y	1.00	
Generation Owners	KeySpan Ravenswood, Inc	Dick Ackerson		y		1.00
Generation Owners	NRG Energy	Marc Dworkin		y		1.00
Generation Owners	Orion Power New York	Mary Lynch		y		1.00
Generation Owners	PG&E Generating	Steve McDonald		y		1.00
Generation Owners	Sithe Energies, Inc.	Timothy R. Bush		y		1.00
Generation Owners	Southern Energy of NY	Mark Petro		y		
Generation Owners	Sunset Energy Fleet LLC					
Generation Owners	TransCanada Power Marketing					
Generation Owners	United American Energy					
Non-voting	NYS Department of Public Service	Bill Heinrich		y		
Other Suppliers	1st Rochdale Cooperative NYC	Phyllis J. Kessler		y	1.00	
Other Suppliers	Aquila Energy Marketing Corp.	Paul Savage		y	1.00	
Other Suppliers	Automated Power Exchange					
Other Suppliers	Cinergy Services, Inc.					
Other Suppliers	Citizens Power Sales	Alan Foster		y		1.00
Other Suppliers	Con Edison Solutions	Rich Staines	y	y		
Other Suppliers	Constellation Power Source	David Taylor		y		1.00
Other Suppliers	Dynergy Marketing and Trade	Chris Moser		y	1.00	
Other Suppliers	Dynergy Power Marketing		y			
Other Suppliers	Energatix, Inc.		y			
Other Suppliers	Enron Corp.	Howard A. Fromer		y	1.00	
Other Suppliers	HQ Energy Services	Michel Prevost		y	1.00	
Other Suppliers	KeySpan Energy Services	Murat Apteikin	y	y		
Other Suppliers	National Energy Marketers Association					
Other Suppliers	NewEnergy, Inc.					
Other Suppliers	Niagara Mohawk Energy Marketing	Sam Moreton	y	y		
Other Suppliers	NORESCO					
Other Suppliers	NU / Select Energy	James Scheiderich		y	1.00	
Other Suppliers	NYSEG Solutions		y			
Other Suppliers	Ontario Power Generation Inc.					
Other Suppliers	PECO Energy Company	Regina Carrado		y	1.00	
Other Suppliers	PP&L Inc.		y			
Other Suppliers	PP&L Plus	Jim Strobel		y		
Other Suppliers	PSEG Energy Technologies Inc.					
Other Suppliers	Public Service Electric & Gas Company	Raymond DePillo		y	1.00	
Other Suppliers	Sempra Energy Trading					
Other Suppliers	Southern Company Energy Marketing	Marty Matijasich	y	y		
Other Suppliers	Statcoi Energy Inc					
Other Suppliers	Strategic Energy Ltd.	Jacqueline Cochrane		y	1.00	
Other Suppliers	TransEnergy U.S. Ltd.	José A. Rotger	y	y		
Other Suppliers	Williams Energy Services					
Other Suppliers	Wisvest Connecticut, LLC	Paul Savage		y	1.00	
Public Power - Authorities	Long Island Power Authority	James M. Parnellee		y	1.00	
Public Power - Authorities	New York Power Authority	W. Dave Wang		y	1.00	
Public Power - Environmental	Adirondack Council	Molle Lampi		y	1.00	
Public Power - Environmental	Environmental Advocates					
Public Power - Environmental	Natl Resources Defense Council	Molle Lampi		y	1.00	
Public Power - Environmental	Pace University	Molle Lampi		y	1.00	
Public Power - Environmental	Scenic Hudson	Molle Lampi		y	1.00	
Public Power - Environmental	Sierra Club - Atlantic Chapter					
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems					
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.					
Public Power - Munis & Co-ops	Town of Massena	Ken Moore		y	1.00	
Public Power - Munis & Co-ops	Village of Fairport	Ken Moore		y	1.00	
Public Power - Munis & Co-ops	Village of Freeport	Ken Moore		y	1.00	
Public Power - Munis & Co-ops	Village of Rockville Centre	Ken Moore		y	1.00	
Public Power - Munis & Co-ops	Village of Westfield	Ken Moore		y	1.00	
Transmission Owners	Central Hudson Gas & Electric	James Valleau		y	1.00	
Transmission Owners	Consolidated Edison	Michael Forte		y	1.00	
Transmission Owners	Niagara Mohawk Power Company	Jerry J. Ancona		y	1.00	
Transmission Owners	NY State Electric Gas	Rick Mancini		y	1.00	
Transmission Owners	Orange & Rockland, Inc.		y			
Transmission Owners	Rochester Gas & Electric Co.	Laurie King-Pichner		y	1.00	

New York Independent System Operator - Business Issues Committee

December 16, 1999

Motion: Move that the PJM formulation for eFORd would be adopted in NY

Result: Motion Passed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against	
Generation Owners	21.5	✓	✓	21.50	3.00	3.00	3	7.17	7.17	
Other Suppliers	21.5	✓	✓	21.50	10.00	1.00	2	16.54	1.65	
Transmission Owners	20	✓	✓	20.00	1.00	1.00	3	4.00	4.00	
End Use Consumers			✓							
Large Consumers	10	✓		10.00	5.00	0.00	0	10.00	0.00	
Small Consumers	5	✓		5.00	2.00	0.00	1	3.33	0.00	
Gov. Agency for Sm. Cons.	3	✓		3.00	0.00	0.00	1	0.00	0.00	
Gov. Sm. Cons. & Retail Aggr.	2	✓		2.00	0.00	0.00	1	0.00	0.00	
Public Power			✓							
State Power Authorities	8	✓		8.00	1.00	1.00	0	4.00	4.00	
Munis and Coops	7	✓		7.00	5.00	0.00	0	7.00	0.00	
Environmental	2	✓		2.00	4.00	0.00	0	2.00	0.00	
				5	100.00	31.00	6.00	11	54.04	16.82
					70.86	Normalized to 100% :		76.26	23.74	

New York Independent System Operator - Business Issues Committee

Motion

Move that the PJM formulation for eFORd would be adopted in NY

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	County of Erie					
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.		y			
End Use - Gov. Agency/Aggr.	The City of New York	Jonathan Wallach		y		
End Use - Gov. Agency/Aggr.	US General Services Administration					
End Use - Large Consumers	ATCO Management Co.					
End Use - Large Consumers	IBM Corporation	Leonard H. Singer		y	1.00	
End Use - Large Consumers	NYC Office of Energy Conservation		y			
End Use - Large Consumers	Occidental Chemical Corp.	Leonard H. Singer		y	1.00	
End Use - Large Consumers	Praxair Inc.	Leonard H. Singer		y	1.00	
End Use - Large Consumers	Reynolds Metals Company	Leonard H. Singer		y	1.00	
End Use - Large Consumers	Xerox Corporation	Leonard H. Singer		y	1.00	
End Use - Small Consumers	Aaron Breidenbaugh	Aaron Breidenbaugh		y		
End Use - Small Consumers	American Association of Retired Persons					
End Use - Small Consumers	Association for Energy Affordability, Inc.					
End Use - Small Consumers	Citizens Advisory Panel					
End Use - Small Consumers	Coordinated Housing Services, Inc.	Phyllis J. Kessler		y	1.00	
End Use - Small Consumers	New York Energy Buyers Forum	John Dowling		y	1.00	
End Use - Small Consumers	Rent Stabilization Association					
End Use - State Agency	NY State Consumer Protection Board	Tariq N. Niazi		y		
Generation Owners	AESNY	Charles Spoberg		y		
Generation Owners	East Coast Power	Roy Shanker	y	y		
Generation Owners	Edison Mission Marketing & Trading	Don Vawter		y		
Generation Owners	Indeck Energy Services	Mike Ferguson		y		
Generation Owners	KeySpan Ravenswood, Inc.	Dick Ackerson		y	1.00	
Generation Owners	NRG Energy	Marc Dworkin		y	1.00	
Generation Owners	Orion Power New York	Mary Lynch		y	1.00	
Generation Owners	PG&E Generating	Steve McDonald		y	1.00	
Generation Owners	Sithe Energies, Inc.	Timothy R. Bush		y	1.00	
Generation Owners	Southern Energy of NY	Mark Petro		y	1.00	
Generation Owners	Sunset Energy Fleet LLC					
Generation Owners	TransCanada Power Marketing					
Generation Owners	United American Energy					
Non-voting	NYS Department of Public Service	Bill Heinrich		y		
Other Suppliers	1st Rochdale Cooperative NYC	Phyllis J. Kessler		y	1.00	
Other Suppliers	Aquila Energy Marketing Corp.	Paul Savage		y	1.00	
Other Suppliers	Automated Power Exchange					
Other Suppliers	Cinergy Services, Inc.					
Other Suppliers	Citizens Power Sales	Alan Foster		y	1.00	
Other Suppliers	Con Edison Solutions	Rich Staines	y	y		
Other Suppliers	Constellation Power Source	David Taylor		y		
Other Suppliers	Dynegy Marketing and Trade	Chris Moser		y	1.00	
Other Suppliers	Dynegy Power Marketing		y			
Other Suppliers	Energetix, Inc.		y			
Other Suppliers	Enron Corp.	Howard A. Fromer		y	1.00	
Other Suppliers	HQ Energy Services	Michel Prevost		y	1.00	
Other Suppliers	KeySpan Energy Services	Murat Alptekin	y	y		
Other Suppliers	National Energy Marketers Association					
Other Suppliers	NewEnergy, Inc.					
Other Suppliers	Niagara Mohawk Energy Marketing	Sam Moreton	y	y		
Other Suppliers	NORESCO					
Other Suppliers	NU / Select Energy	James Scheiderich		y	1.00	
Other Suppliers	NYSEG Solutions		y			
Other Suppliers	Ontario Power Generation Inc.					
Other Suppliers	PECO Energy Company	Regina Carrado		y	1.00	
Other Suppliers	PP&L Inc.		y			
Other Suppliers	PP&L Plus	Jim Strobel		y		
Other Suppliers	PSEG Energy Technologies Inc.					
Other Suppliers	Public Service Electric & Gas Company	Raymond DePilo		y	1.00	
Other Suppliers	Sempra Energy Trading					
Other Suppliers	Southern Company Energy Marketing	Marty Matijasich	y	y		
Other Suppliers	Statoff Energy Inc.					
Other Suppliers	Strategic Energy Ltd.	Jacqueline Cochrane		y	1.00	
Other Suppliers	TransEnergie U.S. Ltd.	José A. Rotger	y	y		
Other Suppliers	Williams Energy Services					
Other Suppliers	Wisvest Connecticut, LLC	Paul Savage		y	1.00	
Public Power - Authorities	Long Island Power Authority	James M. Parmelee		y	1.00	
Public Power - Authorities	New York Power Authority	W. Dave Wang		y	1.00	
Public Power - Environmental	Adirondack Council	Mollie Lampi		y	1.00	
Public Power - Environmental	Environmental Advocates					
Public Power - Environmental	Natl Resources Defense Council	Mollie Lampi		y	1.00	
Public Power - Environmental	Pace University	Mollie Lampi		y	1.00	
Public Power - Environmental	Scenic Hudson	Mollie Lampi		y	1.00	
Public Power - Environmental	Sierra Club - Atlantic Chapter					
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems					
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.					
Public Power - Munis & Co-ops	Town of Massena	Ken Moore		y	1.00	
Public Power - Munis & Co-ops	Village of Fairport	Ken Moore		y	1.00	
Public Power - Munis & Co-ops	Village of Freeport	Ken Moore		y	1.00	
Public Power - Munis & Co-ops	Village of Rockville Centre	Ken Moore		y	1.00	
Public Power - Munis & Co-ops	Village of Westfield	Ken Moore		y	1.00	
Transmission Owners	Central Hudson Gas & Electric	James Valleau		y		
Transmission Owners	Consolidated Edison	Michael Forte		y		
Transmission Owners	Niagara Mohawk Power Company	Jerry J. Ancona		y		
Transmission Owners	NY State Electric Gas	Rick Mancini		y	1.00	
Transmission Owners	Orange & Rockland, Inc.		y			
Transmission Owners	Rochester Gas & Electric Co.	Laurie King-Pirchner		y	1.00	

Proposed Committee Meeting Schedule

Year 2000

Month	Committees		
	MC	OC	BIC
Jan	01/06 <i>ConEd-NYC</i>	01/18 <i>Desmond-Alb</i>	01/19 <i>Desmond-Alb</i>
Feb	02/03 <i>ConEd-NYC</i>	02/16 <i>Desmond-Alb</i>	02/17 <i>Desmond-Alb</i>
March	03/09 <i>ConEd-NYC</i>	03/21 <i>Desmond-Alb</i>	03/22 <i>Desmond-Alb</i>
April	04/06 <i>ConEd-NYC</i>	04/19 <i>Desmond-Alb</i>	04/20 <i>Desmond-Alb</i>
May	05/04 <i>ConEd-NYC</i>	05/17 <i>Marriott-Alb</i>	05/18 <i>Marriott-Alb</i>
June	06/01 <i>ConEd-NYC</i>	06/21 <i>Desmond-Alb</i>	06/22 <i>Desmond-Alb</i>
July	07/06 <i>ConEd-NYC</i>	07/19 <i>Desmond-Alb</i>	07/20 <i>Desmond-Alb</i>
Aug	08/04 * <i>ConEd-NYC</i>	08/23 <i>Desmond-Alb</i>	08/24 <i>Desmond-Alb</i>
Sep	09/07 <i>ConEd-NYC</i>	09/21 <i>Marriott-Alb</i>	09/22 <i>Marriott-Alb</i>
Oct	10/03 <i>ConEd-NYC</i>	10/18 <i>Desmond-Alb</i>	10/19 <i>Desmond-Alb</i>
Nov	11/02 <i>ConEd-NYC</i>	11/29 <i>Desmond-Alb</i>	11/30 <i>Desmond-Alb</i>
Dec	12/07 <i>ConEd-NYC</i>	12/13 <i>Desmond-Alb</i>	12/14 <i>Desmond-Alb</i>

* Conflict on 8/04 with NE-ISO Participant Committee