

BIC Consent Agenda

12/16/99

ICAP WG actions 12/2/99:

- eFORd Calculation

It was agreed that the PJM formulation for eFORd (as described in their GUS manual) would be adopted in NY.

ICAP WG actions 12/13/99:

- LSE Issues

There was a wide ranging discussion of LSE related issues. UCAP requirements for the following month will be set on the 10th of the month before (date subject to slight ISO adjustment); changes to an LSE's position through the next month will be cleared financially.

Also, for purposes of assigning "tags" it was agreed to a (as yet undefined length) transition period during which TOs could use either a fixed profile to set a flat requirement (for say residential customers) or the assigned "tag" requirement could use a profile modified by energy consumption at the choice of the TO.

- Load Growth

It was agreed that the TOs would develop a single TD based load growth forecast that would include both existing customer growth as well as new customers. Additionally, new customers would have a default tag that is assigned to the LSE that initially serves that customer and departing customers would have their tag set to zero. Finally, the TOs would ensure that the total TD requirement was met by scaling all the LSE requirements to meet the overall TD need (either increase or decrease); the same intra-month financial true up would be used for tags gained due to new customers or tags lost due to departing customers.

- Limited Energy Suppliers

It was agreed that the ISO would honor pre-defined recharge/refill times on a daily cycle basis without affect on the LE unit's eFORd.

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