

June 1, 2009

Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

Re: Compliance Reports in Docket No. ER01-3001-____

Dear Secretary Bose:

Enclosed for filing in the above-referenced docket are the New York Independent System Operator, Inc.'s ("NYISO") summer semi-annual reports to the Commission regarding its Demand Side Management programs and new generation projects in the New York Control Area. These reports are the second of two sets of reports on these issues submitted by the NYISO this year in compliance with the Commission's orders in the above-entitled proceeding.¹

I. List of Documents Submitted

The NYISO is submitting the following documents along with this letter:

1. NYISO Summer 2009 Report on Demand Response Programs; and
2. NYISO Summer 2009 Report on New Generation Projects.

II. Copies of Correspondence

Copies of correspondence concerning this filing should be served on:

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¹ The NYISO files its winter semi-annual DSM and new generation reports together with its annual report on the ICAP Demand Curves in Docket No. ER03-647 on January 15 of each year.

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III. Service List

The NYISO will electronically send a link to this filing to the official representative of each of its customers, to each participant on its stakeholder committees, to the New York Public Service Commission, and to the electric utility regulatory agencies of New Jersey and Pennsylvania. In addition, the complete filing will be posted on the NYISO's website at www.nyiso.com. The NYISO also will make a paper copy available to any interested party that requests one. To the extent necessary, the NYISO requests waiver of the requirements of Section 35.2(d) of the Commission's Regulations (18 C.F.R. § 35.2(d) (2006)) to permit it to provide service in this manner.

Respectfully submitted,



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Senior Attorney
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cc: Michael A. Bardec
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Jeffrey Honeycutt
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New York Independent System Operator, Inc.
Docket No. ER01-3001-_____

Summer Compliance Report on Demand Response Programs
June 1, 2009

This report summarizes the current status of demand response participation in the NYISO's markets as of June 1, 2009, along with market revisions and initiatives underway that impact demand response resources. As in previous years, this report focuses on registered demand response participation in preparation for the summer period. For the NYISO's reliability-based programs (the Emergency Demand Response Program¹ (EDRP) and the Installed Capacity Special Case Resources (ICAP/SCR)), no activations, other than tests, have occurred since August 3, 2006.

Effective July 1, 2007, NYISO implemented the Targeted Demand Response Program (TDRP) to respond to requests for assistance from a Transmission Owners (TO) by activating EDRP and ICAP/SCR resources on a voluntary basis in one or more subzones. TDRP currently applies to Zone J, New York City, where nine subzones have been defined. No TDRP activations have occurred since August 3, 2007.

NYISO has two economic programs, the Day-Ahead Demand Response Program (DADRP) and the Demand-Side Ancillary Services Program (DSASP). DADRP bidding and scheduling activity remains frequent, but is limited to only a handful of resources. There are no resources currently enrolled in DSASP.

Demand Response Registration

Data on demand response participation is divided into statistics on demand response resources; retail entities that register to perform load reductions; and curtailment service providers, which is a general term used to identify organizations that transact with the NYISO and represent end-use customers in demand response programs. The term "curtailment service providers" as used in this report refers to Responsible Interface Parties (RIPs) as defined in the Installed Capacity Manual, Demand Response Providers (DRPs) as defined in the DADRP Manual, and the entities defined in the EDRP Manual.

Table 1 identifies the number of curtailment service providers by organization type:

- Aggregators, who register customers to participate as part of an aggregation of several customers;
- Direct Customers, who register with the NYISO to participate in any of its markets, including its demand response programs;
- LSEs, who provide commodity service to retail customers; and

¹ Capitalized terms not defined herein shall bear the meanings assigned by the NYISO's Market Administration and Control Area Services Tariff.

- TOs, the investor-owned transmission and distribution companies and public authorities located in New York State.

Table 1. Curtailment Service Providers by Organization Type

Provider Type	Count (as of May 2009)	Change from Dec. 2008*
Aggregators	27	+ 3
Direct Customers	8	+ 1
LSEs	4	0
Transmission Owners	7	0
<i>Total</i>	46	+ 4

Note * to Table: As reported by the NYISO to the Federal Energy Regulatory Commission ("Commission") in its January 15, 2009 semi-annual report on the NYISO's Demand Side Management programs, which was filed with its report on new generation projects in the New York Control Area and Installed Capacity Demand Curves (January 2009 Report).

Since the January 2009 Report, NYISO's demand response programs have experienced a net increase of four curtailment service providers, which includes an increase of one Direct Customer and three aggregators.

Tables 2 through 4 present zonal registration statistics for EDRP, SCR, and DADRP, respectively, as of mid-May 2009. For each Load Zone (Zone), the tables provide information on the total number of resources, total MW registered, and the amount supplied through local generation. In addition, changes in number of resources and registered MW since the January 2009 Report are shown by Zone.

Table 2. EDRP Registration: May 2009

Zone	Count	Load (MWs)	Gen (MWs)	Total MWs	Change in Count from 2008 year-end compliance filing*	Change in MW from 2008 year-end compliance filing*
A	21	9.5	12.5	22.0	-1	-0.3
B	11	4.6	1.5	6.1	-1	-0.5
C	44	6.0	12.6	18.6	-11	-4.1
D	10	0.7	3.4	4.1	-2	-0.9
E	36	10.0	25.2	35.2	-2	-0.7
F	36	26.1	9.3	35.4	-5	-4.2
G	22	7.3	16.5	23.8	-4	-6.6
H	8	0.8	5.0	5.8	-2	-1.1
I	21	4.2	2.8	7.0	0	0.0
J	136	90.5	25.5	116.0	-15	-16.7
K	32	53.6	1.8	55.4	0	0.0
Total	377	213.4	116.1	329.4	-43	-35.1

* 2008 year-end compliance report contains demand response participation as of August 31, 2008

Enrollment in EDRP shows a reduction of 11% in registered MW since August 2008; that is, an 11% reduction from the period reported in the January 2009 Report. The largest change occurred in Zone J, New York City, with a 48% reduction in enrolled MW and 10% of the overall resources in that Zone. Nominal changes occurred in all other Zones. TOs continue to enroll the majority of the EDRP resources.

Table 3. SCR Registration: May 2009

Zone	Count	Load (MWs)	Gen (MWs)	Total (MWs)	Change in Count from 2008 year-end compliance filing*	Change in MW from 2008 year-end compliance filing*
A	315	428.2	7.3	435.5	30	28.8
B	154	116.8	13.0	129.8	26	7.2
C	180	170.7	3.7	174.4	10	7.3
D	16	503.8	0.7	504.5	2	390.1
E	104	58.5	0.6	59.1	-1	10.6
F	116	132.0	5.5	137.5	0	16.1
G	98	48.2	32.8	81.0	11	32.0
H	9	2.4	0.3	2.7	0	-0.6
I	87	29.0	6.5	35.5	12	3.1
J	1701	368.7	128.8	497.5	10	1.1
K	613	137.8	45.2	183.0	2	0.9
Total	3393	1996.1	244.4	2240.5	102	496.7

* 2008 year-end compliance report contains demand response participation as of August 31, 2008

The ICAP/SCR data in Table 3 is based on the registrations prior to the May ICAP Spot Market Auction, with an increase of approximately 21% over the period reported in the January 2009 Report. Registrations for the 2009 Summer Capability Period include additional data about the amount of reduction supplied by emergency/behind-the-meter generation. When compared with the June 2, 2008 summer semi-annual report to the Commission regarding the NYISO's Demand Side Management programs and new generation projects in the New York Control Area (June 2008 Report), the amount of emergency/behind-the-meter generation decreased by 32 MW. Registrations change monthly and are expected to grow slightly higher throughout the summer months.

Figure 1 below provides a geographic perspective on the distribution of resources currently enrolled in NYISO's EDRP and ICAP/SCR programs.

Figure 1. Zonal distribution of demand response resources in reliability programs as of mid-May 2009

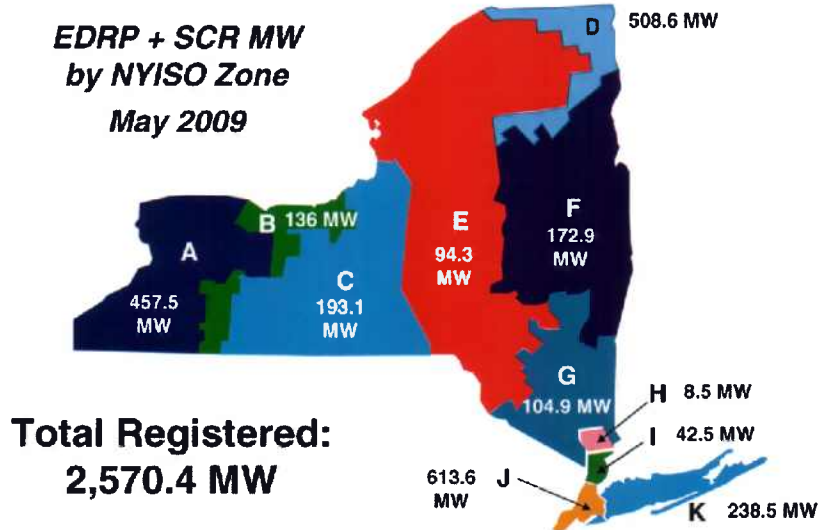


Table 4. DADRP Registration: May 2009

Zone	Count	Load (MWs)	Gen (MWs)	Total MWs	Change in Count from 2008 year-end compliance filing*	Change in MW from 2008 year-end compliance filing*
A	4	58.0	0.0	58.0	0	0.0
B	1	2.8	0.0	2.8	0	0.0
C	2	38.0	0.0	38.0	0	0.0
D	1	100.0	0.0	100.0	0	0.0
E	1	10.0	0.0	10.0	0	0.0
F	8	92.0	0.0	92.0	0	0.0
G	1	9.0	0.0	9.0	0	0.0
H	0	0.0	0.0	0.0	0	0.0
I	0	0.0	0.0	0.0	0	0.0
J	2	6.6	0.0	6.6	0	0.0
K	30	15.0	0.0	15.0	0	0.0
Total	50	331.4	0.0	331.4	0	0.0

* 2008 year-end compliance report contains demand response participation as of August 31, 2008

DADRP registrations remain constant when compared with statistics reported in the January 2009 Report. A comprehensive analysis of DADRP participation and performance for 2009 will be included in the January 2010 report.

Demand Side Ancillary Services Program

While demand resources have shown an interest in participating in DSASP, and there are a number of demand resources at various stages of meeting program participation requirements, there are no resources registered and qualified to provide Ancillary Services through DSASP at this time. Additional information on DSASP registration was provided in the NYISO's response to FERC Order 719.²

Demand Response Initiatives in 2009

Over the past several months, NYISO and its stakeholders have been working on a number of initiatives intended to improve the administration of NYISO's demand response programs and develop market rules to permit small customer aggregations to provide Ancillary Services. This section provides a brief synopsis of the efforts to date on these initiatives:

- Development of the Demand Response Information System
- Market Rules for Small Customer Aggregations in the Ancillary Services Markets

Development of the Demand Response Information System

To facilitate Demand Response, the NYISO is currently engaged in vendor selection to develop a Demand Response Information System (DRIS), which will automate much of the demand response program administration that is currently done manually through spreadsheets. The Demand Response Information System will consist of the current core functionality of registration processing, event notification, and reporting. It also will automate ICAP/SCR processing and event performance, management, and settlement preparation calculations. Additionally, it will provide new functionality for managing event and meter data as well as a web interface to provide authorized market participants direct access to data on their enrolled demand response resources. The architecture and design of the DRIS will include the long-term vision to have configurable business rules to support new demand response products, evolving market rules, internal and/or external user requests, and Commission orders. DRIS development and implementation is planned to occur in stages, starting summer 2009, and continuing through 2010.

Market Rules for Small Customer Aggregations in the Ancillary Services Markets

NYISO is working with its stakeholders to define the technical requirements that will govern aggregators of small Demand Side Resources bidding directly into its Ancillary Services markets. Unlike the EDRP and ICAP/SCR programs, which require only after-the-fact validation of aggregator performance, adequate real-time communications and telemetry requirements must

²Commission Docket ER09-1142-000. New York Independent System Operator, Inc., Compliance with Order 719, dated May 15, 2009.

be in place before aggregators can enter the ancillary services markets. Given that Generators and Demand Side Resources currently authorized to participate in NYISO's Ancillary Services markets must satisfy such requirements, applying comparable requirements to Demand Side Resource aggregators is consistent with the Commission's comparable treatment policy. Measurement and verification rules for the aggregations, potential local reliability rule changes, baseline calculations, and settlement rules, including performance and payment requirements, also must be developed before aggregations can participate in the Ancillary Services markets. The NYISO also will identify and pursue changes to Northeast Power Coordinating Council, Inc. (NPCC) and/or New York State Reliability Council rules that may otherwise limit participation by aggregators.

NYISO is currently placing a special emphasis on ISO/RTO Council ("IRC")-sponsored efforts to develop rules that will make it possible for Plug-In Hybrid Electric Vehicles ("PHEV") to participate in the Ancillary Services markets. PHEV and non-PHEV aggregation efforts face a largely common set of communication and control issues. Because of technical differences between PHEVs and other small Demand Side Resources that might be aggregated, NYISO anticipates it will be most efficient for it to establish rules for PHEV and non-PHEV resources on parallel tracks once work on common infrastructure issues is complete.

NYISO Report on New Generation Projects June 1, 2009

In its October 23, 2006 order, the Commission ordered the NYISO to submit “a list of investments in new generation projects in New York (including a description and current status of each such project), regardless of the stage of project development at the time of the filing.”³ The NYISO keeps a list of Interconnection Requests and Transmission Projects for the New York Control Area that includes information about all generation projects in the State that have requested interconnection.

The NYISO interconnection process is described in two attachments of the NYISO OATT: Attachment X entitled, “Standard Large Facility Interconnection Procedures,” and Attachment Z entitled, “Small Generator Interconnection Procedures.” Attachment X applies to Generating Facilities that exceed 20 MW in size and to Merchant Transmission Facilities, collectively referred to as “Large Facilities.” Attachment Z applies to Generating Facilities no larger than 20 MW.

Under Attachment X, Developers of Large Facilities must submit an Interconnection Request to the NYISO. The NYISO assigns a Queue Position to all valid Interconnection Requests. Under Attachment X, proposed generation and transmission projects undergo up to three studies: the Feasibility Study, the System Reliability Impact Study, and the Facilities Study. The Facilities Study is performed on a Class Year basis for a group of eligible projects pursuant to the requirements of Attachment S of the NYISO OATT. Under Attachment Z, proposed small generators undergo a process that is similar, but with different paths and options that are dependent on the specific circumstances of the project.

Proposed generation and transmission projects currently in the NYISO interconnection process are listed on the list of Interconnection Requests and Transmission Projects for the NYCA (“NYISO Interconnection Queue”). The generation projects on that list are shown in Attachment A, which is dated May 27, 2009. The NYISO updates the NYISO Interconnection Queue on at least a monthly basis and posts the most recent list on the NYISO’s public web site at http://www.nyiso.com/public/services/planning/interconnection_studies_process.jsp.

Explanations for the various columns of the list are provided in the notations at the bottom of each page of the report. The status of each project on the NYISO Interconnection Queue is shown in the column labeled “S.” An explanation of this column is provided in Attachment B. Also, note that the proposed in-service date for each project is the date provided to the NYISO by the respective Owner/Developer, is updated only on a periodic basis, and is subject to change.

³ *New York Indep. Sys. Operator, Inc.*, 117 FERC ¶ 61,086, at P 14 (2006).

INTERCONNECTION REQUESTS AND TRANSMISSION PROJECTS / NEW YORK CONTROL AREA

Queue Pos.	Owner/Developer	Project Name	Date of IR	SP (MW)	WP (MW)	Type/Fuel	Location County/State	Z	Interconnection Point	Utility	S	Last Update	Availability of Studies	Proposed In-Service Original	Current
18	NYPA	Poletti Expansion	4/30/98	600		CC-NG	Queens, NY	J	Astoria 138KV	CONED	14	2/26/08	SRIS, FS	2005/01	FS
19	NYC Energy LLC	NYC Energy LLC	5/7/99	79.9		GT-NG	Kings, NY	J	Kent Ave 138KV	CONED	10	10/29/08	SRIS, FS	2004/04	2010/04
20	KeySpan Energy, Inc.	Spagnoli Road CC Unit	5/17/99	250		CC-NG	Suffolk, NY	K	Spagnoli Road 138KV	LIPA	8	2/26/08	SRIS	2006	2009/06
31	SCS Energy, LLC	Astoria Energy	11/16/99	1000		CC-NG	Queens, NY	J	Astoria 138KV	CONED	12, 14	2/26/08	SRIS, FS	2006	2010/05
69	Empire Generating Co., LLC	Empire Generating	7/14/00	660		CC-NG	Rensselaer, NY	F	Reynolds Road 345KV	NM-NG	12	4/22/08	SRIS, FS	2006	2010/02
94	Atlantic Gas Energy, LLC	Project Neptune DC P-1M-1	5/22/01	660		DC	Nassau, NY-NJ	K	Newbridge Road 138KV	LIPA	14	10/14/08	SRIS, FS	2005	FS
106	TrensGas Energy, LLC	TrensGas Energy	10/5/01	1100		CC-NG	King, NY	J	E-138V, Rainey, or Farragut-345KV	CONED	6	2/26/08	SRIS	2007	2012/03
107	Calithness Long Island, LLC	Calithness Long Island	10/9/01	310		CC-NG	Suffolk, NY	K	Brookhaven-Holbrook or Hville	LIPA	13	5/12/09	SRIS, FS	2008	2009/06
113	Windfarm Prattsburgh, LLC	Prattsburgh Wind Park	4/22/02	55.5		W	Yates, NY	C	Elport Rd-Ft. St. 115KV	NYSEG	11	10/14/08	SRIS, FS	2004/04	2009/11
115	Central Hudson Gas & Electric	East Firekill Transformer	4/24/02	N/A		AC	Dutchess, NY	G	East Firekill 345KV/115KV	CONED-CH&E	4	8/19/08	None	2007/06	2012
119	ECOGEN, LLC	Prattsburgh Wind Farm	5/20/02	79.5		W	Yates, NY	J	Elport Rd-Ft. St. 115KV	NYSEG	11	11/19/08	SRIS, FS	2005/02	None
125	East Coast Power, LLC	Linden VFT Inter-Tie	7/18/02	300		AC	Richmond, NY-NJ	C	Goethals 345KV	CONED	10	1/17/08	SRIS, FS	2005	None
127A	Airshiply Munnsville Wind Farm, LLC	Munnsville	10/9/02	40		W	Madison, NY	E	46KV line	NYSEG	12, 14	4/14/08	SRIS	2006/12	2012/10
135	UPC Wind Management, LLC	Canandaigua Wind Farm	5/30/03	82.5		W	Steuben, NY	C	Avoca 230KV line	NYSEG	14	3/2/09	SRIS, FS	2006/10	FS
136	Rochester Gas & Electric	Rochester Transmission	6/12/03	N/A		AC	Monroe, NY	B	RG&E System	RG&E	14	4/8/09	SRIS	2008/04	FS
138	Energy Nuclear Operations, Inc.	Indian Point 2 Upgrade	7/22/03	36		NU	Westchester, NY	H	Buchanan 345KV	CONED	14	4/8/09	SRIS, FS	2004/04	FS
139	Energy Nuclear Operations, Inc.	Indian Point 3 Upgrade	7/23/03	38		NU	Westchester, NY	H	Indian Point 345KV	CONED	14	4/8/09	SRIS, FS	2005/02	FS
141	Flet Rock Wind Power, LLC	Flet Rock Wind Power	8/27/03	321		W	Lewis, NY	E	Adirondack-Porter 230KV	NM-NG	14	2/29/08	SRIS, FS	2006	FS
142	EC&R Northeast, LLC	Steuben Wind	10/30/03	50		W	Steuben, NY	C	Bennett-Palmer 115KV line	NYSEG	6	3/2/09	SRIS	2006/12	2010/11
143	Constellation	Girna Upgrade Project	1/30/04	95		NU	Wayne, NY	B	Girna-115KV	RG&E	14	2/26/08	SRIS, FS	2005/02	FS
144	Shadon Energy, LLC	High Sheldon Windfarm	2/18/04	113		W	Wyoming, NY	C	Stole Rd-Meyer 230KV	NYSEG	12, 14	3/2/09	SRIS, FS	2005/02/06	2009/02
146	Con Edison	North Haven Substation	3/16/04	N/A		AC	Westchester, NY	J	Dunwoodie-Railway lines	CONED	14	4/8/09	SRIS	2007/03	FS
147	NY Windpower, LLC	West Hill Windfarm	4/19/04	37.5		W	Madison, NY	C	Owego-Fennel 115KV	NM-NG	10	5/12/09	SRIS, FS	2008/04	2009/11
150	Rainion Power, LLC	Cherry Valley Wind Power	6/17/04	70		W	Otsego, NY	E	Marshville - Sharon 68KV	NM-NG	6	1/21/09	SRIS	2009/09	2009/04
151	Con Edison	West Side Switching Station	6/30/04	N/A		AC	New York, NY	J	West 48th St & Farragut 345KV	CONED	4	2/28/08	None	2011/03	2011/03
152	Moresville Energy, LLC	Moresville Energy Center	7/23/04	99		W	Delaware, NY	E	Artell Road-Grand Gorge 115KV	NYSEG	9	11/19/08	SRIS	2006/12	2009/12
153	Con Edison	Sprain Brook-Sherman Cree	8/13/04	500		AC	Westchester, NY	L, J	Sprain Brook & Sherman Creek	CONED	6	4/8/09	SRIS	2007/03	2011/02
154	KeySpan Energy for LIPA	Halsville-Brentwood-Pilgrim	8/19/04	N/A		AC	Suffolk, NY	K	Holtville & Pilgrim 138KV	LIPA	5	7/10/08	None	2007/06	2012/12
155	Inverny NY, LLC	Canistota Hills Windfarm	9/17/04	149		W	Steuben, NY	C	Bennett-Bath 115KV	NYSEG	6	1/21/09	FES, SRIS	2006/08	2009/12
156	PPM Energy/Atlantic Renewable	Fairfield Wind Project	9/28/04	120		W	Herkimer, NY	E	Valley-Inghams 115KV	NM-NG	11	4/22/08	SRIS, FS	2006/09	2009/12
157	BP Alternative Energy NA, Inc.	Orion Energy NY 1	10/12/04	100		W	Herkimer, NY	E	Waltons Rd-Inghams 115KV	NM-NG	6	1/21/09	FES, SRIS	2006/07	None
160	Jericho Rise Wind Farm, LLC	Jericho Rise Wind Farm	10/12/04	79.2		W	Franklin, NY	D	Wilks 115 KV	NYPA	9	5/12/09	FES, SRIS	2006/07	2009-2011
160A	Innovative Energy Systems Inc.	DANC	11/19/04	6.4		6.4	M	Jefferson, NY	E	115KV	14	10/14/08	None	2007/10	FS
161	Marble River, LLC	Marble River Wind Farm	12/7/04	84		6.4	M	Clinton, NY	D	Wilks-Plattsburgh WF-1 230KV	10	10/14/08	SRIS, FS	2006	2009/03
164A	Casella Waste Systems	Clinton County Landfill	1/31/05	6.4		6.4	M	Clinton, NY	D	Kent Falls Substation 48KV	14	12/22/08	None	2006	FS
166	AES-Acciona Energy NY, LLC	St. Lawrence Wind Farm	2/6/05	130		W	Jefferson, NY	E	Levy Substation 115KV	NM-NG	10	10/14/08	SRIS	2006/12	2009/12

NOTES: • The column labeled SP refers to the maximum summer megawatt electrical output. The column labeled WP refers to the maximum winter megawatt electrical output.

• Type / Fuel: Key, ST=Steam Turbine, GT=Gas Turbine, CC=Combined Cycle, CS=Steam Turbine & Combustion Turbine, H=Hydro, GS=Pumped Storage, W=Wind, NU=Nuclear, NG=Natural Gas, M=Marine, S=Solar, Wo=Wood, F=Hydro-Energy Storage, O=Oil, C=Coal, D=Dual Fuel, AC=AC Transmission, DC=DC Transmission, L=Land

• The column labeled S refers to the state.

• The column labeled Z refers to the zone.

• Pending g, FS in Progress: (P=Approved Cost Allocation in Progress, 1=LA, 2=LA, 3=LA, 4=LA, 5=LA, 6=LA, 7=LA, 8=LA, 9=LA, 10=LA, 11=LA, 12=LA, 13=LA, 14=LA, 15=LA, 16=LA, 17=LA, 18=LA, 19=LA, 20=LA, 21=LA, 22=LA, 23=LA, 24=LA, 25=LA, 26=LA, 27=LA, 28=LA, 29=LA, 30=LA, 31=LA, 32=LA, 33=LA, 34=LA, 35=LA, 36=LA, 37=LA, 38=LA, 39=LA, 40=LA, 41=LA, 42=LA, 43=LA, 44=LA, 45=LA, 46=LA, 47=LA, 48=LA, 49=LA, 50=LA, 51=LA, 52=LA, 53=LA, 54=LA, 55=LA, 56=LA, 57=LA, 58=LA, 59=LA, 60=LA, 61=LA, 62=LA, 63=LA, 64=LA, 65=LA, 66=LA, 67=LA, 68=LA, 69=LA, 70=LA, 71=LA, 72=LA, 73=LA, 74=LA, 75=LA, 76=LA, 77=LA, 78=LA, 79=LA, 80=LA, 81=LA, 82=LA, 83=LA, 84=LA, 85=LA, 86=LA, 87=LA, 88=LA, 89=LA, 90=LA, 91=LA, 92=LA, 93=LA, 94=LA, 95=LA, 96=LA, 97=LA, 98=LA, 99=LA, 100=LA, 101=LA, 102=LA, 103=LA, 104=LA, 105=LA, 106=LA, 107=LA, 108=LA, 109=LA, 110=LA, 111=LA, 112=LA, 113=LA, 114=LA, 115=LA, 116=LA, 117=LA, 118=LA, 119=LA, 120=LA, 121=LA, 122=LA, 123=LA, 124=LA, 125=LA, 126=LA, 127=LA, 128=LA, 129=LA, 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INTERCONNECTION REQUESTS AND TRANSMISSION PROJECTS / NEW YORK CONTROL AREA

Queue Pos.	Owner/Developer	Project Name	Date of IR	SP (MW)	WP (MW)	Type/ Fuel	Location County/State	Z	Interconnection Point	Utility	S	Last Update	Availability of Studies	Proposed In-Service Original Current	
166	Dairy Hills Wind Farm, LLC	Dairy Hills Wind Farm	2/8/05	120	120	W	Wyoming, NY	C	Stolle Rd.-Meyer 230KV	NYSEG	8	10/14/08	SRIS	2006/11	2009/11
169	Alabama Ledge Wind Farm, LLC	Alabama Ledge Wind Farm	2/8/05	78.2	78.2	W	Genesee, NY	B	Oakfield-Lockport 115KV	NM-NG	9	5/12/09	FES, SRIS	2007/12-2009/12	2009-2011
171	Marble River, LLC	Marble River II Wind Farm	2/8/05	132.3	132.3	W	Clinton, NY	D	Willis-Plattsburgh WP-2 230KV	NYPA	10	10/14/08	SRIS, FS	2007/12	2009/03
172	Noble Environmental Power, LLC	Clinton Windfield	2/14/05	79.5	79.5	W	Clinton, NY	D	Willis-Plattsburgh WP-2 230KV	NYPA	14	10/14/08	SRIS, FS	2005/10	US
173	Noble Environmental Power, LLC	Bliss Windfield	2/14/05	79.5	79.5	W	Wyoming, NY	A	Arcade Substation 115KV	NYPA	14	10/14/08	SRIS, FS	2006/10	US
174	Noble Environmental Power, LLC	Altona Windfield	2/14/05	99	99	W	Clinton, NY	D	Willis-Plattsburgh WP-1 230KV	NYPA	14	10/14/08	SRIS, FS	2006/10	US
175	Noble Environmental Power, LLC	Ellenburg Windfield	2/14/05	79.5	79.5	W	Clinton, NY	D	Willis-Plattsburgh WP-2 230KV	NYPA	14	10/14/08	SRIS, FS	2007/10	US
177	Noble Weatherfield Windpark, LLC	Wethersfield 230KV	2/14/05	126	126	W	Cattaraugus, NY	A	Freedom Substation 115KV	NYSEG	14	3/2/09	SRIS, FS	2007/10	US
178	Noble Allegany Windpark, LLC	Allegany Windpark	2/14/05	100.5	100.5	W	Cattaraugus, NY	A	Freedom Substation 115KV	NYSEG	9	10/29/08	SRIS	2007/10	2009/12
180A	Green Power	Cosby Rd	3/17/05	10	10	W	Madison, NY	C	Fanner - Cortland 115KV	NM-NG	10	5/12/09	None	None	None
182	Howard Wind, LLC	Howard Wind	3/21/05	62.5	62.5	W	Steuben, NY	C	Bennett-Bath 115KV	NYSEG	10	10/14/08	SRIS, FS	2007/10	2009
185	New York Power Authority	Blenheim Gibco Storage	3/29/05	120	120	FS	Schoharie, NY	F	Valenti Rd. - Gibco	NYPA	12, 14	1/21/09	SRIS	2010	2009/06-2010/06
186	Jordanville Wind, LLC	Jordanville Wind	4/1/05	80	80	W	Herkimer, NY	E	Porter-Rotterdam 230KV	NM-NG	10	10/29/08	SRIS, FS	2006/12	2009/12
188	PPM Energy, Inc.	Clayton Wind	4/8/05	126	126	W	Jefferson, NY	E	Coffeen St-Thousand Island 115k	NM-NG	8	10/14/08	FES, SRIS	2009/12	2011/12
189	PPM Energy, Inc.	Harbor Cable Project II	4/1/05	78	78	W	Lewis, NY	J	Goethel 34.5KV	CONED	5	2/28/08	FES	2008/06	2010/12
195	Brookfield Power US	Tug Hill	7/1/05	78	78	W	Chautauque, NY	E	Boonville-Lowville 115KV	NM-NG	9	10/14/08	FES, SRIS	2009/12	2009/12
197	PPM Roaring Brook, LLC / PPM	Atkright Summit Wind Farm	7/21/05	79.2	79.2	W	Chautauque, NY	A	Dunkirk-Falconer 115KV	NM-NG	9	1/21/09	FES, SRIS	2008/12	2010
198	New Grange Wind Farm, LLC	Canandaigua II	7/26/05	42.5	42.5	W	Steuben, NY	C	Meyer - Avoca 230KV	NYSEG	14	4/8/09	SRIS, FS	2009/10	US
199	UPC Wind Management, LLC	Berrians GT	8/17/05	200	200	CC-NG	Queens, NY	J	Astoria West Substation	CONED	6	4/8/09	FES	2008/02	2012/06
201	Innovative Energy Systems	Seneca Energy Expansion	9/2/05	17.6	17.6	M	Seneca, NY	C	34.5KV	NYSEG	14	4/22/06	None	2007/06	US
201A	Innovative Energy Systems	MM Albany Landfill	9/15/05	2	4	M	Albany, NY	F	34.5KV	NM-NG	14	10/14/08	None	2007/06	US
201B	Minnesota Methane, LLC	GenWey Wind Farm	10/21/05	478.5	478.5	W	Genesee, NY	C	Stolle Rd - Homer City 345KV	NYSEG	6	4/8/09	FES, SRIS	2008/10	2009/12
203	GenWey Wind, LLC	Beekmantown Windfarm	10/31/05	19.5	19.5	W	Clinton, NY	D	46KV	NYSEG	10	5/27/09	None	2008/06	2009/02
204A	Duer's Patent Project, LLC	Luher Forest	11/2/05	40	40	L	Saratoga, NY	F	Round Lake 115KV	NM-NG	6	10/14/08	SIS	2007/08	None
205	National Grid	Hudson Transmission	12/14/05	880	880	DC/AC	NY, NY - Bergen, NJ	J	West 49th Street 345KV	CONED	9	10/14/08	FES, SRIS	2006/02	2011/02
208	Hudson Transmission Partners	Cape Vincent	11/2/06	210	210	W	Jefferson, NY	E	Rackledge Substation 115KV	NM-NG	9	10/14/08	FES, SRIS	2009/04	2009/04
207	BP Alternative Energy NA, Inc.	Hyland Landfill	2/28/06	6.4	6.4	M	Livingston, NY	C	34.5KV	NYSEG	14	10/14/08	None	2007/10	US
209A	Casella Waste Systems	Fortran	3/14/06	150	150	AC	Niagara, NY	A	Hunley Station	NM-NG	8	4/8/09	FES	2008/01	2010/03
210	Canadian Niagara Power, Inc.	Noble Environmental Power, LLC	4/3/06	21	21	W	Clinton, NY	D	Willis-Plattsburgh WP-2 230KV	NYPA	14	10/14/08	SRIS, FS	2007/10	US
211	Noble Environmental Power, LLC	Clinton II Windfield	4/3/06	28.5	28.5	W	Wyoming, NY	A	Freedom Substation 115KV	NYSEG	14	10/14/08	SRIS, FS	2007/10	US
212	Noble Environmental Power, LLC	Bliss II Windfield	4/3/06	21	21	W	Clinton, NY	D	Willis-Plattsburgh WP-2 230KV	NYPA	14	10/14/08	SRIS, FS	2007/10	2009
213	Noble Environmental Power, LLC	Ellenburg II Windfield	4/3/06	106.5	106.5	W	Franklin-Clinton, NY	D	Willis-Plattsburgh 230KV	NYPA	14	3/2/09	FES, SRIS, FS	2007/10	US
214	Noble Chateaugay Windpark, LLC	Chateaugay Windpark	5/5/06	168	168	NU	Oswego, NY	C	Scrasa Station	NM-NG	9	1/21/09	SRIS	2010/03	2012/03
216	Nine Mile Point Nuclear, LLC	Nine Mile Point Upgrade	6/30/06	TBD	TBD	AC	Greene-W.Chester, NY	F, H	Alphons - Millwood	NM-NG/CONED	14	4/8/09	SIS	2007	2009/03
217A	New Athens Generating Co., LLC	Alphons SPS Project	7/21/06	90	90	W	Chautauque, NY	A	Dunkirk-Gardenville 230KV	NM-NG	6	4/8/09	FES, SRIS	2009/10	US
222	NRG Environmental Power, LLC	Ball Hill Windpark	8/23/06	256	280	CT-NG	Queens, NY	J	Astoria Substation	CONED	4	1/21/09	FES	2010/06	2010/06
224	NRG Energy, Inc.	Berrians GT II													

NOTES: * The column labeled "SP" refers to the maximum summer megawatt electrical output. The column labeled "WP" refers to the maximum winter megawatt electrical output.

- † Type / Fuel: Key: S1=Steam Turbine, C1=Combined Cycle, T1=Transmission, CC=Combined Cycle, CS=Steam Turbine & Combustion Turbine, H=Hydro, FS=Fuel Cell, W=Wind, NU=Nuclear, AG=Natural Gas, M=Methane, S=Solar, W=Wood, F=Flywheel, FS=Energy Storage, C-DM
- The column labeled "Z" refers to the NYISO's ZIP Code.
- The column labeled "S" refers to the status of the project in the NYISO's ZIP Key: In-Being Meeting Pending, E-FES Pending, 3-FES in Progress, 4-SRIS Pending, 5-SRIS in Progress, 6-SRIS/FS in Progress, 7-FS Pending, 8-Proposed Cost Allocation/Head FS Pending, 9-FS in Progress, 10-Accepted Cost Allocation/Head FS in Progress, 11-Under Construction, 12-Under Construction, 13-Under Construction, 14-Under Construction, 15-Under Construction, 16-Under Construction, 17-Under Construction, 18-Under Construction, 19-Under Construction, 20-Under Construction, 21-Under Construction, 22-Under Construction, 23-Under Construction, 24-Under Construction, 25-Under Construction, 26-Under Construction, 27-Under Construction, 28-Under Construction, 29-Under Construction, 30-Under Construction, 31-Under Construction, 32-Under Construction, 33-Under Construction, 34-Under Construction, 35-Under Construction, 36-Under Construction, 37-Under Construction, 38-Under Construction, 39-Under Construction, 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Construction, 707-Under Construction, 708-Under Construction, 709-Under Construction, 710-Under Construction, 711-Under Construction, 712-Under Construction, 713-Under Construction, 714-Under Construction, 715-

INTERCONNECTION REQUESTS AND TRANSMISSION PROJECTS / NEW YORK CONTROL AREA

Queue Pos.	Owner/Developer	Project Name	Date of IR	SP (MW)	WP (MW)	Type/ Fuel	Location County/State	Z	Interconnection Point	Utility	S	Last Update	Availability of Studies		Proposed In-Service Original	Current
													Original	Current		
323	Riverbank Power Corporation	Verplank	1/23/09	1000	1000	PS	Westchester, NY	H	Indian Point 345KV	ConEd/IO&R	2	3/2/09	None	None	2014/Q6	2014/Q6
326	NYSEG/RG&E	Rochester SVC/PST Trans.	3/9/09	N/A	N/A	AC	Monroe, NY	B	Station 124 115KV	NYSEG	5	5/12/09	None	None	2011/12	2011/12
327	Con Edison/LPA	Offshore Wind	3/20/09	1400	1400	W	NY Suffolk, NY	J, K	Far Rockaway 69KV	ConEd/LPA	1	5/12/09	None	None	2020/01	2015/01
330	BP Solar	Upton Solar Farms	4/7/09	36.9	36.9	S	Suffolk, NY	K	8ER Substation	LPA	2	5/12/09	None	None	2011/15	2011/05
331	National Grid	Northeast NY Reinforcement	4/22/09	N/A	N/A	AC	Saratoga, NY	F	NGrid 230KV	NM-NG	4	5/12/09	None	None	2010-2019	2010-2019
333	National Grid	Western NY Reinforcement	5/5/09	N/A	N/A	AC	Cattaraugus, NY	A	NGrid 115KV	NM-NG	4	5/12/09	None	None	2014/Q2	2014/Q2

NOTES:

- The column labeled SP refers to the maximum summer megawatt demand output. The column labeled WP refers to the maximum winter megawatt electrical output.
- Type/Fuel. Key: S=Steam Turbine, C=Combined Cycle, CC=Combined Cycle, CS=Steam Turbine & Combustion Turbine, H=Hydro, PS=Pumped Storage, W=Wind, N=Natural Gas, M=Marine, S=Solar, Wo=Wood, F=Flywheel ES=Energy Storage, O=Oil
- The column labeled Z refers to the table.
- The column labeled S refers to the table.
- Priority: 0=In progress, 1=Accepted Cost Allocation, 2=In Progress, 3=ES Pending, 4=ES Pending, 5=SRSSS Pending, 6=SRSSS in Progress, 7=ES Pending, 8=Rejected Cost Allocation/Paid FS
- Availability of Studies: Key: None=Not Available, FCS=Feasibility Study Available, SRSS=System Reliability Impact Study Available, LPA=Loadability Study Available, 11=SRSSS in Progress, 12=SRSSS in Progress, 13=SRSSS in Progress, 14=SRSSS in Progress, 15=SRSSS in Progress, 16=SRSSS in Progress, 17=SRSSS in Progress, 18=SRSSS in Progress, 19=SRSSS in Progress, 20=SRSSS in Progress, 21=SRSSS in Progress, 22=SRSSS in Progress, 23=SRSSS in Progress, 24=SRSSS in Progress, 25=SRSSS in Progress, 26=SRSSS in Progress, 27=SRSSS in Progress, 28=SRSSS in Progress, 29=SRSSS in Progress, 30=SRSSS in Progress, 31=SRSSS in Progress, 32=SRSSS in Progress, 33=SRSSS in Progress, 34=SRSSS in Progress, 35=SRSSS in Progress, 36=SRSSS in Progress, 37=SRSSS in Progress, 38=SRSSS in Progress, 39=SRSSS in Progress, 40=SRSSS in Progress, 41=SRSSS in Progress, 42=SRSSS in Progress, 43=SRSSS in Progress, 44=SRSSS in Progress, 45=SRSSS in Progress, 46=SRSSS in Progress, 47=SRSSS in Progress, 48=SRSSS in Progress, 49=SRSSS in Progress, 50=SRSSS in Progress, 51=SRSSS in Progress, 52=SRSSS in Progress, 53=SRSSS in Progress, 54=SRSSS in Progress, 55=SRSSS in Progress, 56=SRSSS in Progress, 57=SRSSS in Progress, 58=SRSSS in Progress, 59=SRSSS in Progress, 60=SRSSS in Progress, 61=SRSSS in Progress, 62=SRSSS in Progress, 63=SRSSS in Progress, 64=SRSSS in Progress, 65=SRSSS in Progress, 66=SRSSS in Progress, 67=SRSSS in Progress, 68=SRSSS in Progress, 69=SRSSS in Progress, 70=SRSSS in Progress, 71=SRSSS in Progress, 72=SRSSS in Progress, 73=SRSSS in Progress, 74=SRSSS in Progress, 75=SRSSS in Progress, 76=SRSSS in Progress, 77=SRSSS in Progress, 78=SRSSS in Progress, 79=SRSSS in Progress, 80=SRSSS in Progress, 81=SRSSS in Progress, 82=SRSSS in Progress, 83=SRSSS in Progress, 84=SRSSS in Progress, 85=SRSSS in Progress, 86=SRSSS in Progress, 87=SRSSS in Progress, 88=SRSSS in Progress, 89=SRSSS in Progress, 90=SRSSS in Progress, 91=SRSSS in Progress, 92=SRSSS in Progress, 93=SRSSS in Progress, 94=SRSSS in Progress, 95=SRSSS in Progress, 96=SRSSS in Progress, 97=SRSSS in Progress, 98=SRSSS in Progress, 99=SRSSS in Progress, 100=SRSSS in Progress
- Proposed in-service dates are shown in format Year/Quarter, where Quarter may indicate the month, season, or quarter.

Attachment B: Status Key to Attachment A Table

1=	Scoping Meeting Pending	Interconnection Request has been received, but scoping meeting has not yet occurred
2=	FESA Pending	Awaiting execution of Feasibility Study Agreement
3=	FES in Progress	Feasibility Study is in Progress
4=	SRIS Pending	Awaiting execution of SRIS Agreement and/or OC approval of SRIS scope
5=	SRIS in Progress	
6=	SRIS Approved	SRIS Approved by NYISO Operating Committee
7=	FS Pending	Awaiting execution of Facilities Study Agreement
8=	Rejected Cost Allocation/ Next FS Pending--	Project was in prior class year, but rejected cost allocation— Awaiting execution of Facilities Study Agreement for next Class Year or the start of the next Class Year
9=	FS in Progress	Project in current Class Year Facilities Study
10=	Accepted Cost Allocation/ IA in Progress	Interconnection Agreement is being negotiated
11=	IA Completed	Interconnection Agreement is executed and/or filed with FERC
12=	Under Construction	Project is under construction
13=	In Service for Test	
14=	In Service Commercial	