

# **NYISO ICAP Manual**

## **Section 4.4: Bidding, Scheduling, and Notification Requirements**

**DRAFT**

**Marked to Show Changes that the NYISO plans to Make in Relation to  
the Draft Modifications to Section 5.12.7 of the NYISO Services Tariff**

**Dated August 11, 2000**

## **4.4 Bidding, Scheduling, and Notification Requirements**

On any day for which it has sold ICAP, each ICAP Supplier (except as noted below) must schedule, bid or declare to be unavailable an amount of Energy that is not less than the amount of ICAP it sold from a particular resource, rounded down to the nearest whole MW.

Each Generator, Interruptible Load Resource, Energy Limited Resource and System Resource providing ICAP must designate the entity that will be responsible for complying with these bidding, scheduling and notification requirements.

### **4.4.1 Generators and System Resources**

For every hour of any day for which Generators or System Resources sell ICAP, they must make the amount of energy associated with its ICAP commitment available to the NYCA through a combination of scheduling or bidding in the Day Ahead Market, or in accordance with the notification procedure below. See the NYISO's Day Ahead Scheduling Manual and Market Participants User Guide for scheduling and bidding procedures.

For any hour of any day that the supplier cannot provide the full amount of energy associated with its ICAP commitment, due to a maintenance or forced outage, the supplier must notify the NYISO Operations department.

### **4.4.2 Energy Limited Resources**

Energy Limited Resources that are ICAP suppliers must be able to provide the Energy equivalent of their claimed ICAP for four (4) hours each day. Energy Limited Resources must bid or schedule in the Day-Ahead Market for twenty-four (24) hours each day in such a way as to enable the NYISO to schedule them for the period in which they are capable of providing the energy. An Energy Limited Resource must also provide the NYISO with information concerning the hours during which it will be recharging or replacing depleted resources. Once the resource has provided four hours of Energy equivalent ICAP, the NYISO will not call on an Energy Limited Resource during its recharge hours, except in the case of an emergency.

### **4.4.3 Interruptible Load Resources**

Interruptible Load Resources that are ICAP Suppliers must supply the NYISO with Energy and/or Operating Reserve bids in the Day Ahead Market indicating the price at which they are willing to be interrupted.

### **4.4.4 Existing Municipally-Owned Generation**

Resources that qualify as Existing Municipally-Owned Generation ICAP Suppliers pursuant to section 5.12.8(b) of the ISO Services Tariff and section 4.8.8 of this manual are not required to bid or schedule in the Day Ahead Market.

### **4.4.5 External Transactions and Recall Procedures**

A resource that is not fully scheduled in the Day Ahead Market may use the unscheduled Energy associated with its ICAP commitment to NYCA load for an External Transaction, provided that the Energy is recallable at any time by the NYISO.

An ICAP Supplier that has entered into External Transactions must provide the NYISO with recall bids that specify the price at which the ISO may recall the Energy associated with the Supplier's ICAP commitment to the NYCA. If the

ICAP Supplier is located External to the NYCA, then the ICAP Supplier or its designated agent must provide the NYISO with a recall bid at the time that the ICAP Supplier schedules a transaction with a load external to the NYCA.

~~The first External Transaction to be recalled will be the one with the most economic bid price evaluated in accordance with the BME and SRE logic and considering transmission and reliability issues.~~

**Until such time as the NYISO has automated its evaluation of recall bids in order to recall transactions on a least-cost bid basis, the NYISO will use its best efforts to eliminate shortages in total operating reserves on a least cost basis, consistent with maintaining the reliability of the NY State Transmission System, by exercising its discretion to purchase emergency energy or recall an ICAP transaction.**

An ICAP Supplier whose Energy has been recalled will be paid the higher of its recall bid or the real-time LBMP at the relevant external Proxy Generator Bus.

Recall bids will not be used to set the LBMP.

#### **4.4.6 Special Case Resources**

Special Case Resources are not subject to Bidding, Scheduling and Notification Requirements.