081102	8/29/11	Market Monitoring Plan - Tariff Revisions	The NYISO is proposing to remove from the tariff the requirement that the MMA report to the CEO. NYISO will also look into providing more details on other ISO practices at future MIWG.
091102	9/16/11	Ancillary Services Mitigation	Presentation to be revised and reposted based on comments from 9/16 meeting.
091103	9/16/11	Load Forecast	Request for NYISO to provide a presentation that outlines the timeline associated with their DAM and RT forecasts. It should then discuss the error rate and the amount of the error rate that results from inaccurate weather forecasts. In addition, include how forecast is used. Load forecast information on the web does not include the losses associated with meeting the distribution level load.
092601	9/26/11	Market Monitoring Plan - Tariff Revisions	Request from MPs to include CEO designee name (COO) in the tariff revisions and bring to Oct BIC MC.
101101	10/11/11	CTS Tariff Language	Request for an updated package with all CTS Tariff Revisions
101901	10/19/11	Market Issue/Software anomaly	Request to provide more detail in writing to market participants
101902	10/19/11	Consumer Impact Analysis	Request to revise wording on presentation - 15 min scheduling bullet : Allowing 15 in scheduling gives a wider range of loads and resources over which to absorb variation in wind as well as other generations
101903	10/19/11	CTS Tariff Language	Comments will be incorporated and revised tariff language presented for review at Oct 27 MIWG.
101906	10/19/11	M2M w/PJM	Entitlements - provide example from DA to settlement at next MIWG
102703	10/27/11	Ancillary Services Manual	Clarify that pre-qualification testing is only required for new providers. Clarify that the two four-hour blocks of testing from HB 5AM through HB 8AM and from HB 7PM through HB 10PM are part of the 24 hour test requirement, not in addition to the 24 hours.
110803	11/8/11	CASPR	NYISO to bring back a revised presentation identifying comparison with new and updated numbers (update BIC presentation) new numbers have not been approved. Privde expected allowance costs
011903	1/19/12	Frequency Regulation	Provide examples at next MIWG
091101	9/16/11	Ancillary Services Mitigation	Request to have NYISO's Consumer Interest Liaison provide a recommendation/consumer impact analysis at next MIWG.
101904	10/19/11	MD Centralized TCC	Clarify that for two year TCC purchase in the auction participants pay annually as proposed for non-historic.

102704	10/27/11	Ancillary Services Manual	NYISO to provide clarification on if Transmission Owner communication equipment is down during the test, the NYISO will accept real time Generator Owner data via direct communication to the NYISO.
011901	1/19/12	MMTF	NYISO to form MMTF meetings in Feb and provide monthly status report to MIWG and BIC
032201	3/22/12	Attachment L	Changes to Attachment L to be reviewed in April
110801	11/8/11	EITC Phase 3	NYISO to report back to MIWG and brief MPs on what the prioritization order of specific PJM interfaces that will be enabled for 15 minute scheduling under EITC.
042602	4/26/12	Operational Changes	West Zone modeling - how and when will NYISO communicate the specific date change and further request that such notification be made prior to the June TCC reconfiguration auction that occurs in May.
042603	4/26/12		Request for NYISO to provide a list of all secured facilities >230kV_in operations that are not secured in the DA market models.
042604	4/26/12		Request updates to documents including transmission ratings for the new Astoria PAR in the Gold book and as part of the summer operating study
042607	4/26/12	DSASP Aggregations	Report back on if a single resource not part of aggregation that can participate in one capability period, providing they meet the 1 MW threshold.
042608	4/26/12		Data retention - RT interval meter data (6 second) tranditional. How many years is the data saved?
110804	11/8/11	State of the Market	Request for uplift figure by quarter both as originally presented in the quarterly reports and then as revised over time to incorporate adjustments made as part of the ongoing mitigation consultation processes.
051502	5/15/12	Automation - Rest of State DAM BPCG Mitigation	NYISO to bring back statisics on how many of the initial determination of units actually get mitigated. (raw numbers and not just percentages)

071902	7/19/12	Ancillary Services Manual/FERC Order 755	Review/Incorporate comments received on the manual and report back at the Aug 2 MIWG
071903	7/19/12	EDRP/SCR Scarcity Pricing Outcomes	Re-post the presentation showing prices before event and after. For future presentation, combine the operational presentation and MIWG presentation for full picture and report to both
071905	7/19/12	НТР	How are the marginal losses modeled on the HTP, Neptune, and Linden VFT lines? Does the shipper incur the losses to the NYISO injection point? How will the 330MW of CRIS rights be handled? PJM gave authority for 330MWs; what will happen to the other 330MWs of CRIS rights that HTP has?
082301	8/23/12	Ancillary Services Manual - recertification	Bring redlined manual language to Sept meeting
081101	8/29/11	Revised Pricing for SCR Events	NYISO tentatively plans to come back in Oct 2011 with an evaluation of this proposal. The NYISO was also tasked with identifying issues associated with SCR events so they may be resolved prior to summer 2012.
102701	10/27/11	Scarcity Pricing	Further discussion at MIWG on: (1) Is \$500 still the appropriate value to use for scarcity pricing (2) provide a walk thru of examples, including past events and how proposal would have changed outcome in terms on pricing (3) FERC filing on time schedule (4) what could be done before Q2 2013 (4) Can we incorporate the current bid capability for EDRP/SCR into the new proposal
102512	10/25/2012	Scarcity Pricing	Follow up on questions at the Nov 11 MIWG
121301	12/13/2012	M2M Interface Pricing	Provide info to MPs on flowgates
12401 22501	1/24/2013 2/25/2013	Tariff Language	Return to MIWG with revisions to corresponding TBs Are Min Oil burn Units included in Tariff?

NYISO	С	Presentation was given at the 9/26/2011 MIWG/approved at Oct BIC
NYISO	С	Revised presentation was distributed and posted on 9/26/11.
NYISO	С	Presented at the 10/27 MIWG
NYISO	С	Approved at the Oct BIC - on Oct MC Agenda
NYISO	С	Presented at the 10/19/1 MIWG and will also be discussed at 10/27/11 MIWG
NYISO	С	Sent to MIWG on Nov 7
NYISO	С	Nov 9 BIC presentation
NYISO	С	Oct 27 MIWG
NYISO	С	Oct 27 MIWG
NYISO	С	Nov BIC
NYISO	С	Dec 1 MIWG
NYISO	с	March 22 MIWG
NYISO	С	Provided at the March MIWG/BIC
NYISO	С	2/2/12 MIWG presentation

NYISO	С	Manual revisions approved at April BIC OC
NYISO	С	Schedule of MMATF meetings concluded on 3/23. TB describing consultation processes posted on 3/27. General report on MMATF activities/deliverables, including Tech Guide, provided at April MIWG/BIC.
NYISO	С	Reviewd and approved at April BIC and MC
NYISO	С	4/26 MIWG
NYISO	С	Announcement provided on 5/10/12. Changes implemented for 5/16/12 market day.
NYISO	С	To be addressed in 6/21/12 MIWG Presentation
NYISO	С	2012 Gold Book includes the PAR/transformer rating in Table VII-1 Proposed Transmission Facilities. The PAR is included in the Summer Operating Study and will be listed in Appendix D. The Fault Current Assessment was presented at SOAS on 5/7/12 and approved by OC on 5/17/12.
NYISO	С	For registration of a supply resource, MIS requires a value of 1 MW or more for both Summer and Winter Capability Limits.
NYISO	С	Real-time interval data for each individual resource
NYISO	С	Provided at the 8/23 MIWG
NYISO	С	Provided at Aug 2 MIWG

NYISO	С	Provided at Aug 2 MIWG
NYISO	С	Reposted
NYISO	С	Reported on at the 8/23/12 MIWG
NYISO	С	Sept MIWG/BIC/OC/MC
NYISO	С	a new scarcity proposal has since been vetted through stakeholders with an implementation target of 2013
NYISO	С	a new scarcity proposal has since been vetted through stakeholders with an implementation target of 2013
NYISO	C C	a new scarcity proposal has since been vetted through stakeholders with an implementation target of 2013 Posted on 1/15/13
NYISO		
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