

Weather Normalized Peak for 2009 ICAP

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New York Independent System Operator**

**LFTF
November 25, 2008**

6/9/2008, Hour Ended 5 PM		NYISO DSS Data				TO & ELRR Data		
		Load	Losses	Load + Losses	Percent Losses	TO & ELRR Load Data	TO's Weather Adj	TOs' W/N MW With DSM
Central Hudson		1,134.1	31.7	1,165.8	2.72%	1,162.0	38.0	1,200.0
Consolidated Edison		12,518.5	121.6	12,640.1	0.96%	12,658.6	1014.4	13,673.0
	Riverbay Transfer (25 MW)					25.0	2.0	27.0
Long Island Power Authority		5,146.4	80.0	5,226.4	1.53%	5,095.0	104.0	5,199.0
	Other LSEs					45.0	0.9	45.9
	Municipals - Net					92.0	1.9	93.9
	Rockville Generation					25.0	0.5	25.5
						5,257.0	107.3	5,364.3
New York Power Authority		583.5	1.6	585.1	0.28%	582.5	-7.4	575.1
New York State Electric & Gas		3,029.4	73.8	3,103.3	2.38%	2,918.5	-15.5	2,903.0
	Losses					73.8	-0.4	73.5
	Full Requirement Customers					38.0	-0.2	37.8
	Partial Requirement Customers					81.0	-0.4	80.6
	Load Modifier					-	-	-
						3,111.4	-16.6	3,094.8
National Grid		6,539.2	365.7	6,904.9	5.30%	6,408.1	111.874	6,520.0
	Losses					365.7	5.700	371.4
	Full Requirement Customers					103.2	1.600	104.8
	Partial Requirement Customers					219.3	3.400	222.7
	Jamestown					83.0	1.300	84.3
	Exclude Hydro Load Modifier					(127.4)	27.4	(100.0)
	HILF					40.0	-	40.0
						7,092.0	151.3	7,243.2
Orange & Rockland Utilities		1,045.9	17.4	1,063.3	1.64%	1,056.5	104.5	1,161.0
						-		
RG&E		1,593.2	46.1	1,639.3	2.81%	1,632.6	9.4	1,642.0
	Partial Requirement Customers					12.0		12.1
						1,644.6	9.4	1,654.1
Totals		31,590	738	32,328	2.28%	32,565	1,401	33,966

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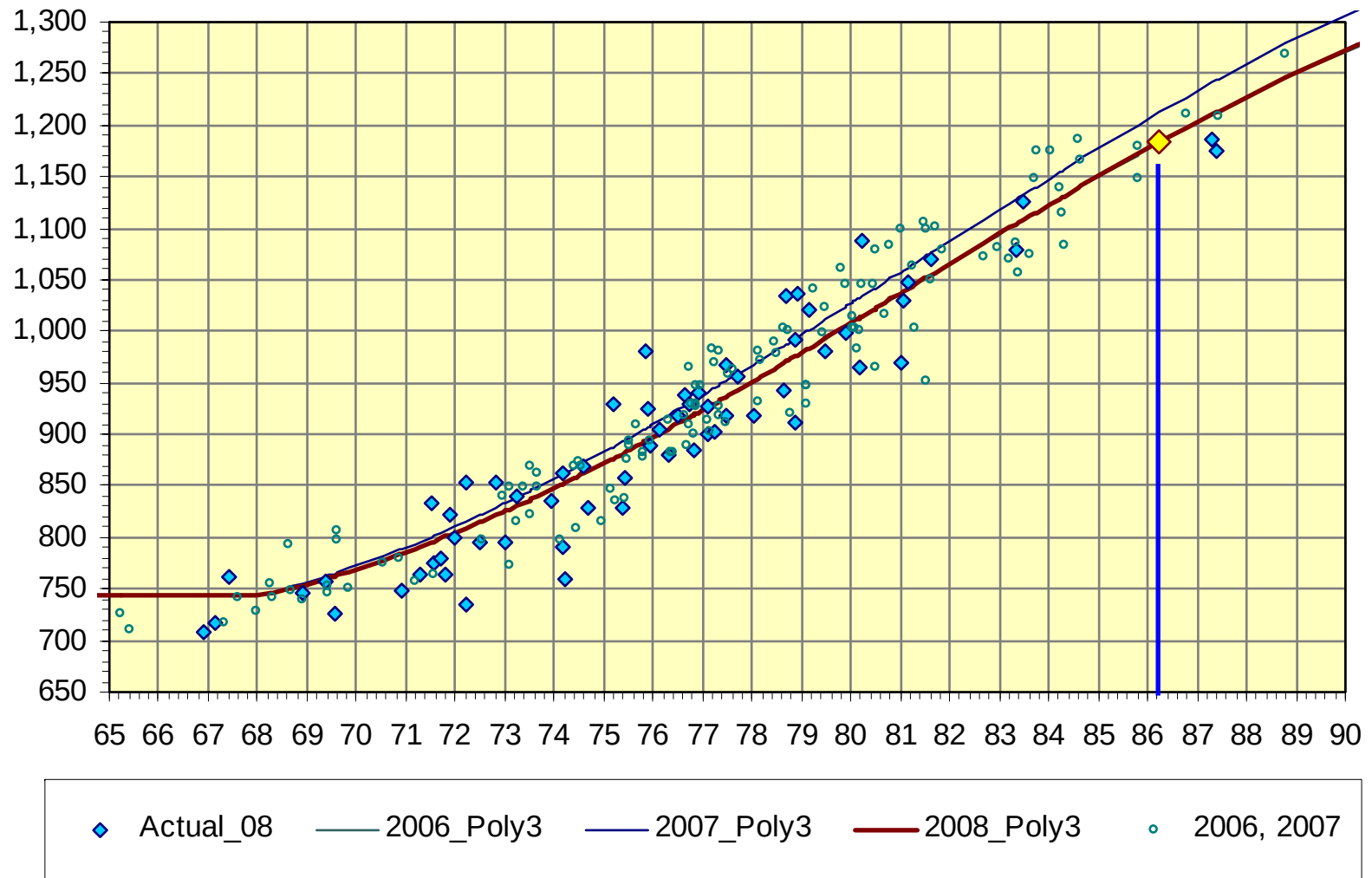
6/9/2008, Hour Ended 5 PM		Adjustments to TO's WN MW With DSM				Proportional		2007	
		W/N Losses	Station Power	Intra TD Loads	Adj. W/N Load Less Losses	Allocation of Losses	Adj. W/N Load Less Losses	Adjusted W/N MW	
Central Hudson		32.7			1,167.3	26.7	1,167.3	1,194.0	
Consolidated Edison		131.3			13,541.7	309.5	13,541.7	13,851.2	
	Riverbay Transfer (25 MW)								
Long Island Power Authority		81.7			5,117.3	117.0	5,117.3	5,234.3	
	Other LSEs				45.9	1.0	45.9	47.0	
	Municipals - Net				93.9	2.1	93.9	96.0	
	Rockville Generation			25.5	-	0.0	25.5	25.5	
					5,257.1		5,282.6	5,402.8	
New York Power Authority		1.6			573.5	13.1	573.5	586.6	
New York State Electric & Gas		73.5			2,903.0	66.4	2,903.0	2,969.4	
	Losses							-	
	Full Requirement Customers				37.8	0.9	37.8	38.7	
	Partial Requirement Customers				80.6	1.8	80.6	82.4	
	Load Modifier				-	0.0	-	-	
					3,021.4		3,021.4	3,090.5	
National Grid		372.1			6,520.0	149.0	6,520.0	6,669.0	
	Losses								
	Full Requirement Customers				104.8	2.4	104.8	107.3	
	Partial Requirement Customers				222.7	5.1	222.7	227.8	
	Jamestown				84.3	1.9	84.3	86.2	
	Exclude Hydro Load Modifier				(100.0)	-2.3	(100.0)	(102.3)	
	HILF				40.0	0.9	40.0	40.9	
					6,871.8		6,871.8	7,028.9	
Orange & Rockland Utilities		19.2			1,141.8	26.1	1,141.8	1,167.9	
RG&E		46.4			1,595.6	36.5	1,595.6	1,632.1	
	Partial Requirement Customers				12.1	0.3	12.1	12.3	
					1,607.7		1,607.7	1,644.4	
Totals		758.5	0.0	25.5	33,182	758.5	33,207.7	33,966.3	

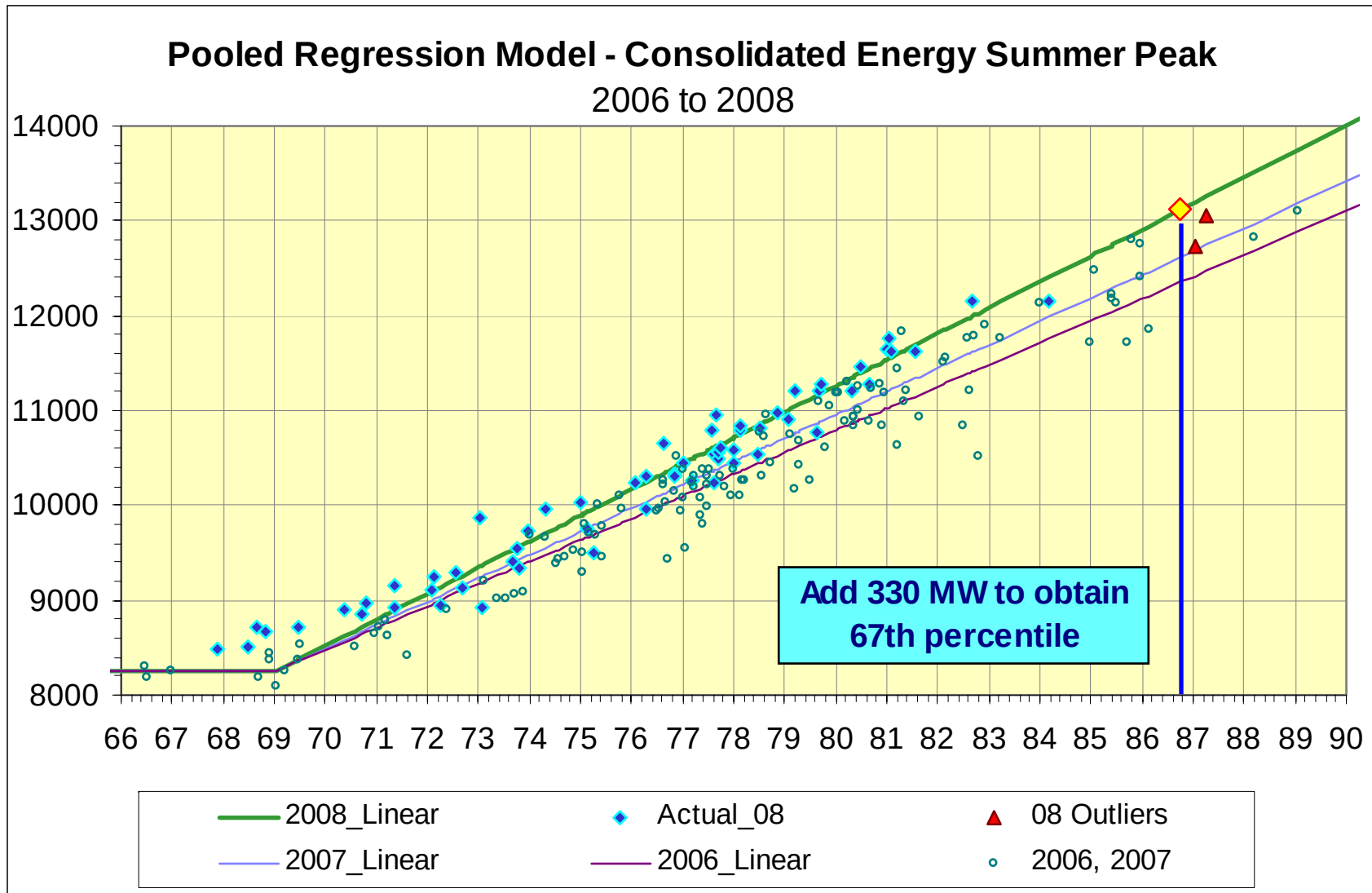
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Summary of 2008 Weather Normalization

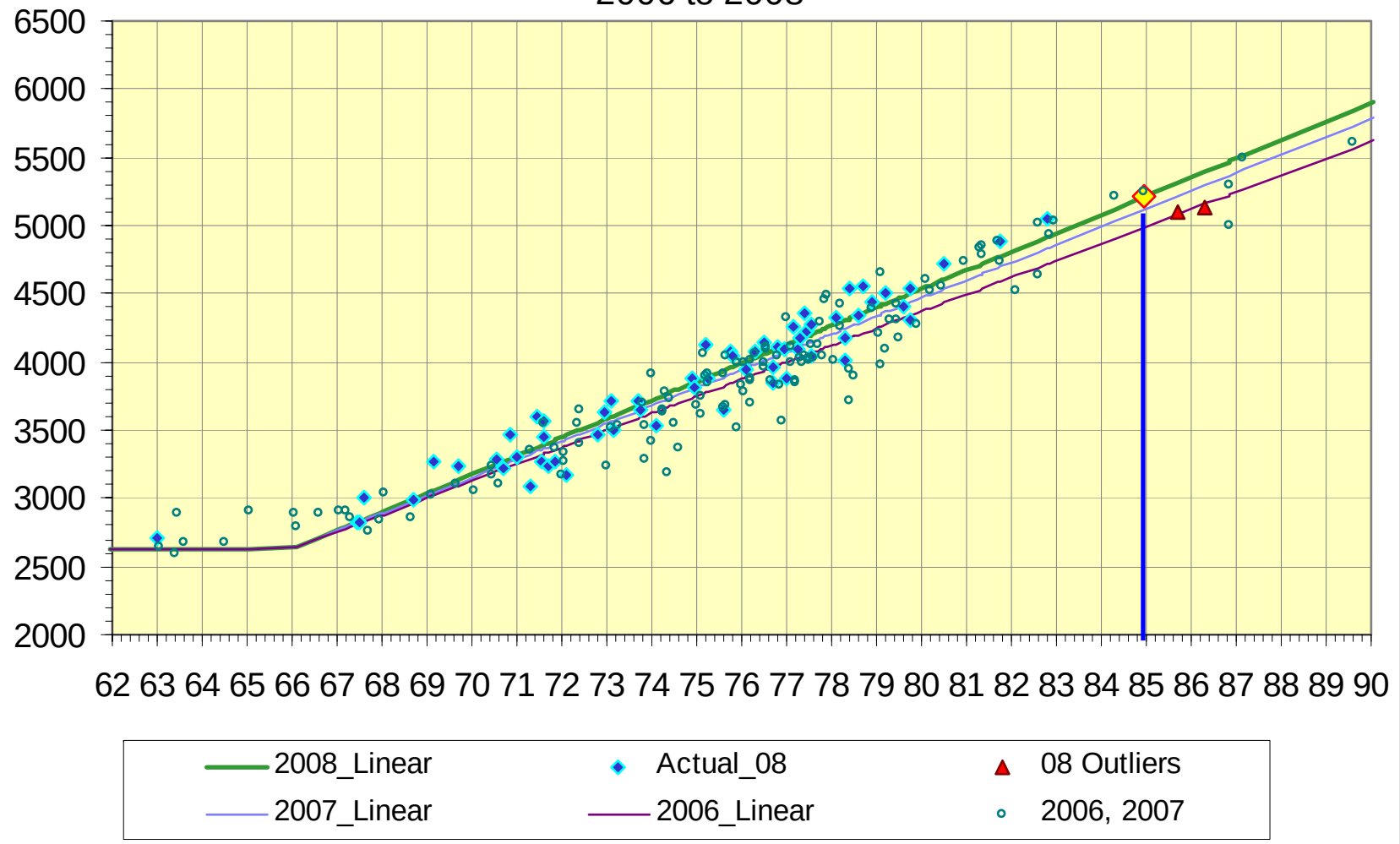
Transmission Owner	2008 ICAP Forecast	TO's Actual MW	TO WN Estimates	NYISO WN Estimates	Peak MW Difference	Pct Difference
Central Hudson	1214	1,162	1,200	1,183	17	1.4%
Con Edison @ 1 in 3	13911	12,684	13,745	13,443	302	2.2%
LIPA	5195	5,095	5,199	5,211	-12	-0.2%
Zone K Muni's	164	162	162	162		
NGrid	6291	6,408	6,520	6,511	9	0.1%
Losses		366	366	366		
NGrid Muni's	472	319	323	323		
NYP&A	579	583	582	587	-5	-0.9%
NYSE&G	3020	2,919	2,903	2,909	-6	-0.2%
NYSEG's Muni's	121	193	193	193		
O&R @ 1 in 3	1192	1,056	1,161	1,112	49	4.4%
RG&E	1638	1,633	1,642	1,645	-3	-0.2%
RG&E's Munis	12	12	12	12		
Total	33,809	32,591	34,007	33,657	351	1.0%
WN Adjustment - MW						

Pooled Regression Model - Central Hudson Summer Peak 2006 to 2008

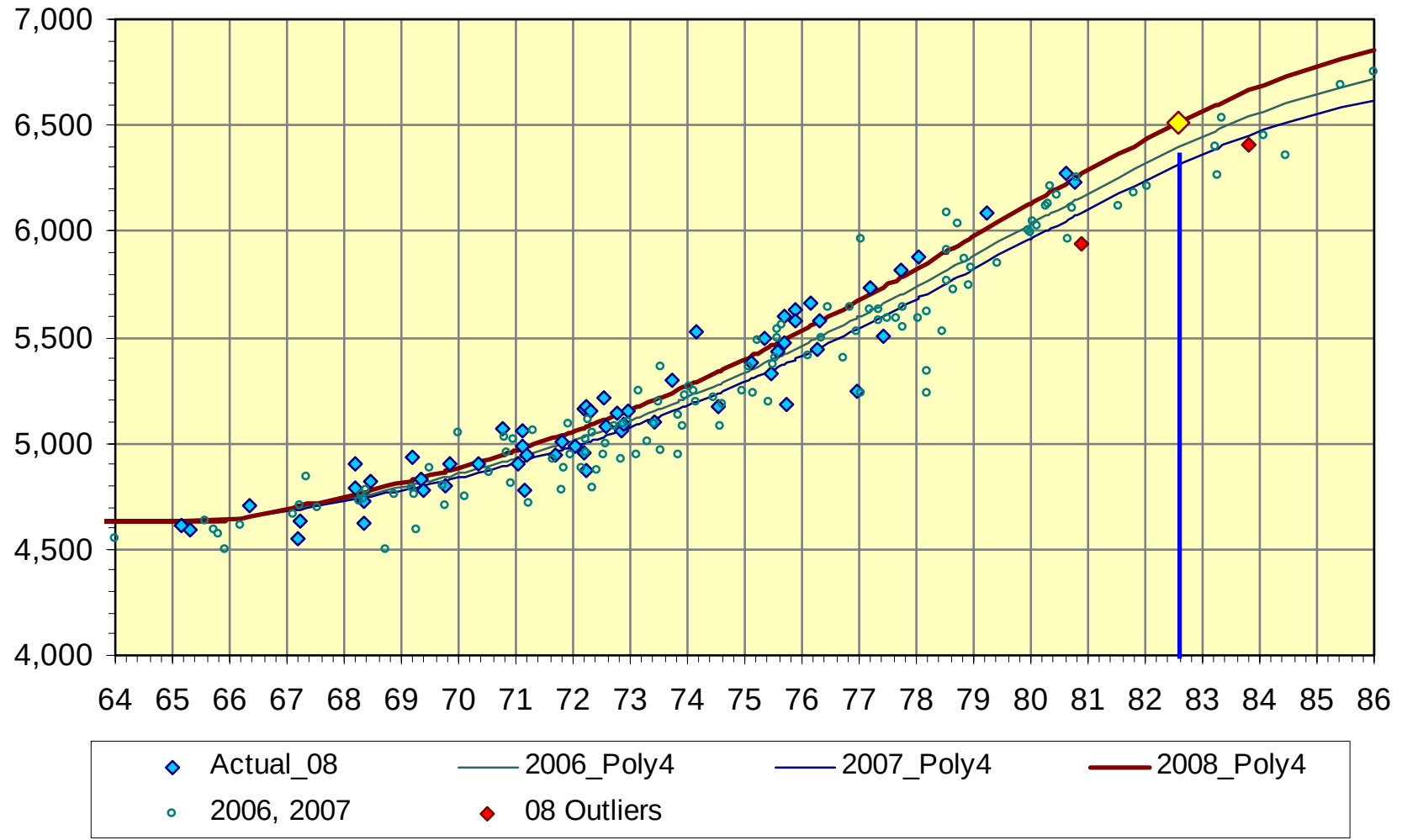




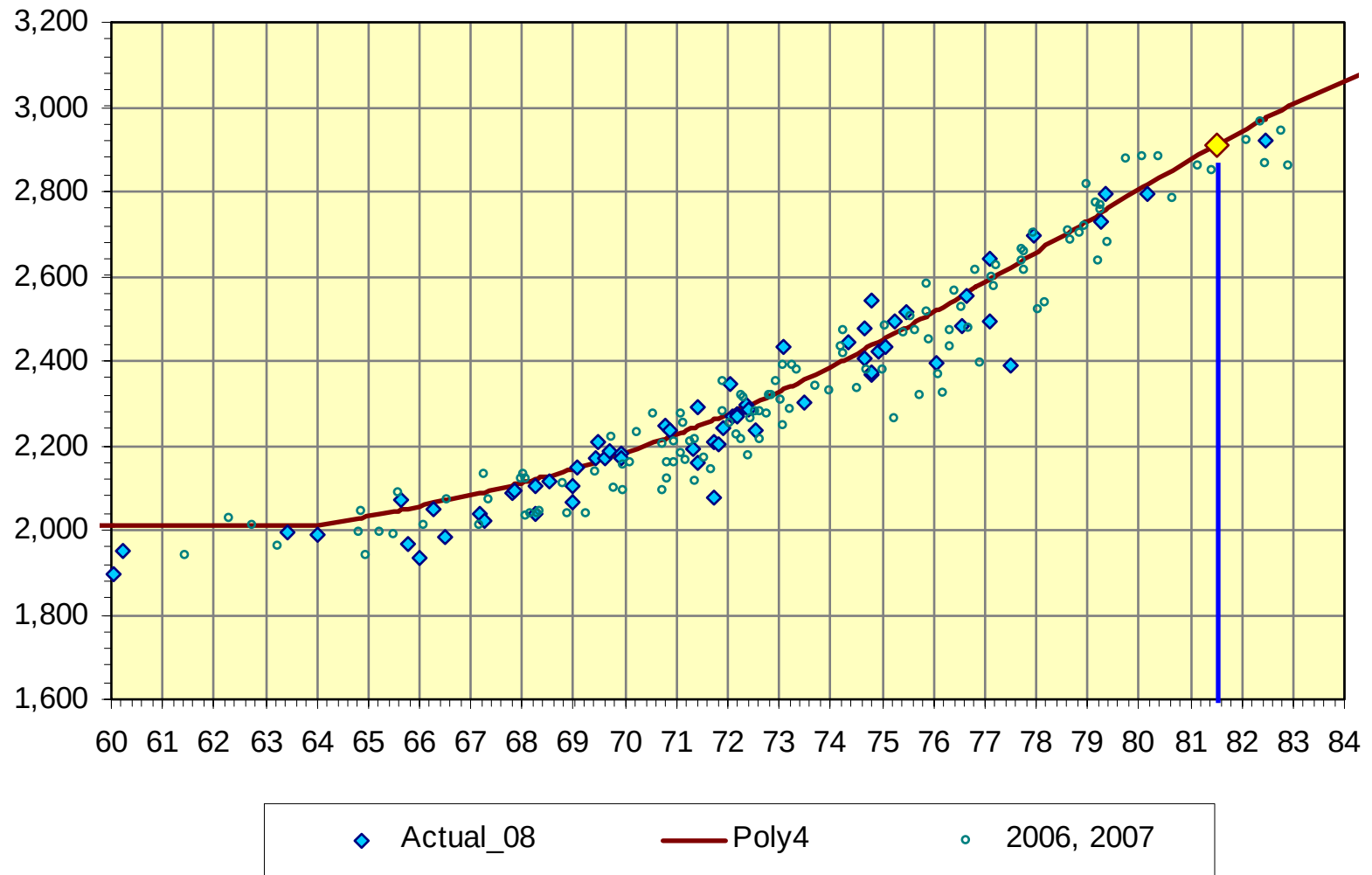
Pooled Regression Model - LIPA Summer Peak 2006 to 2008

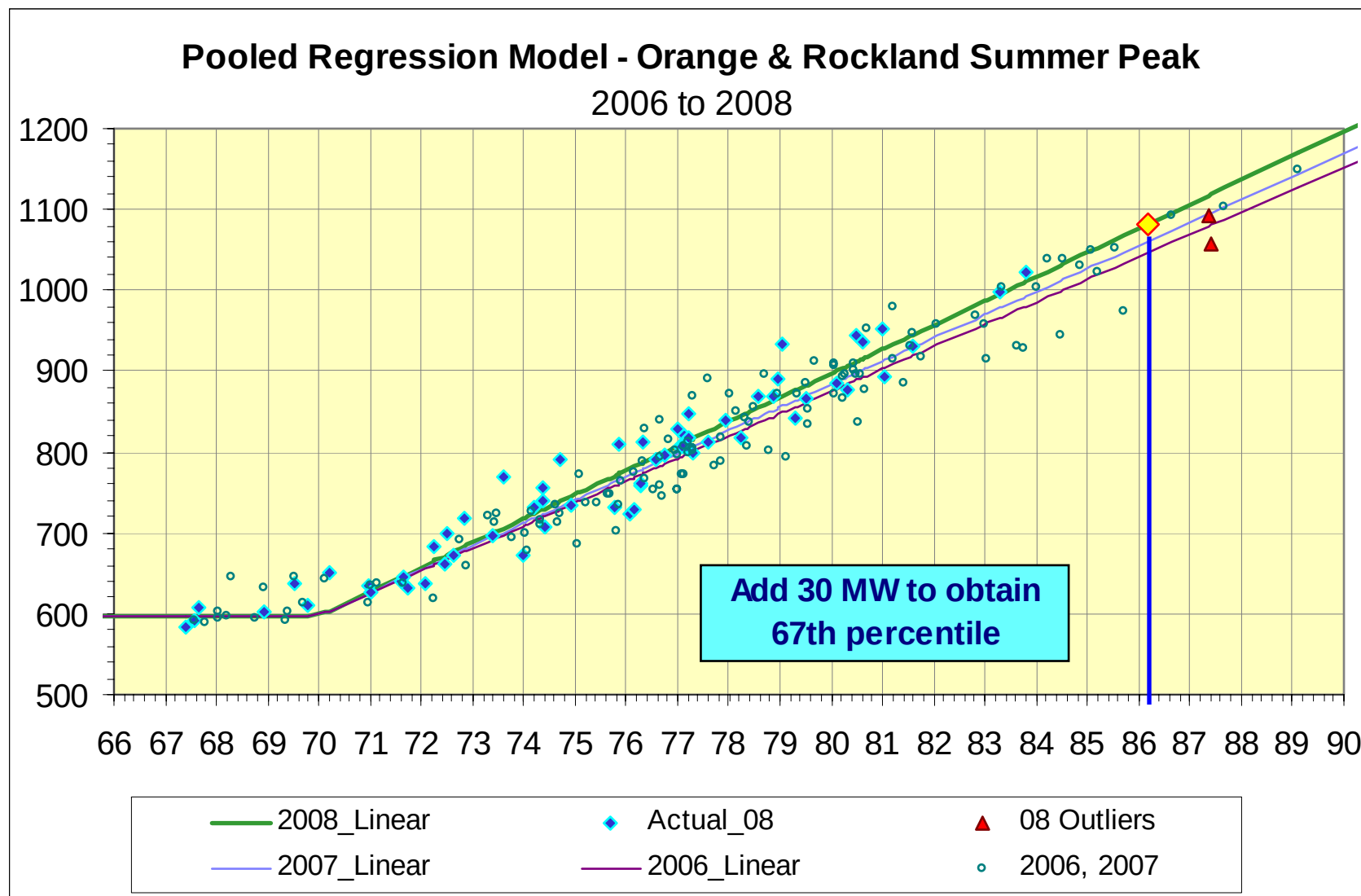


Pooled Regression Model - National Grid Summer Peak 2006 to 2008

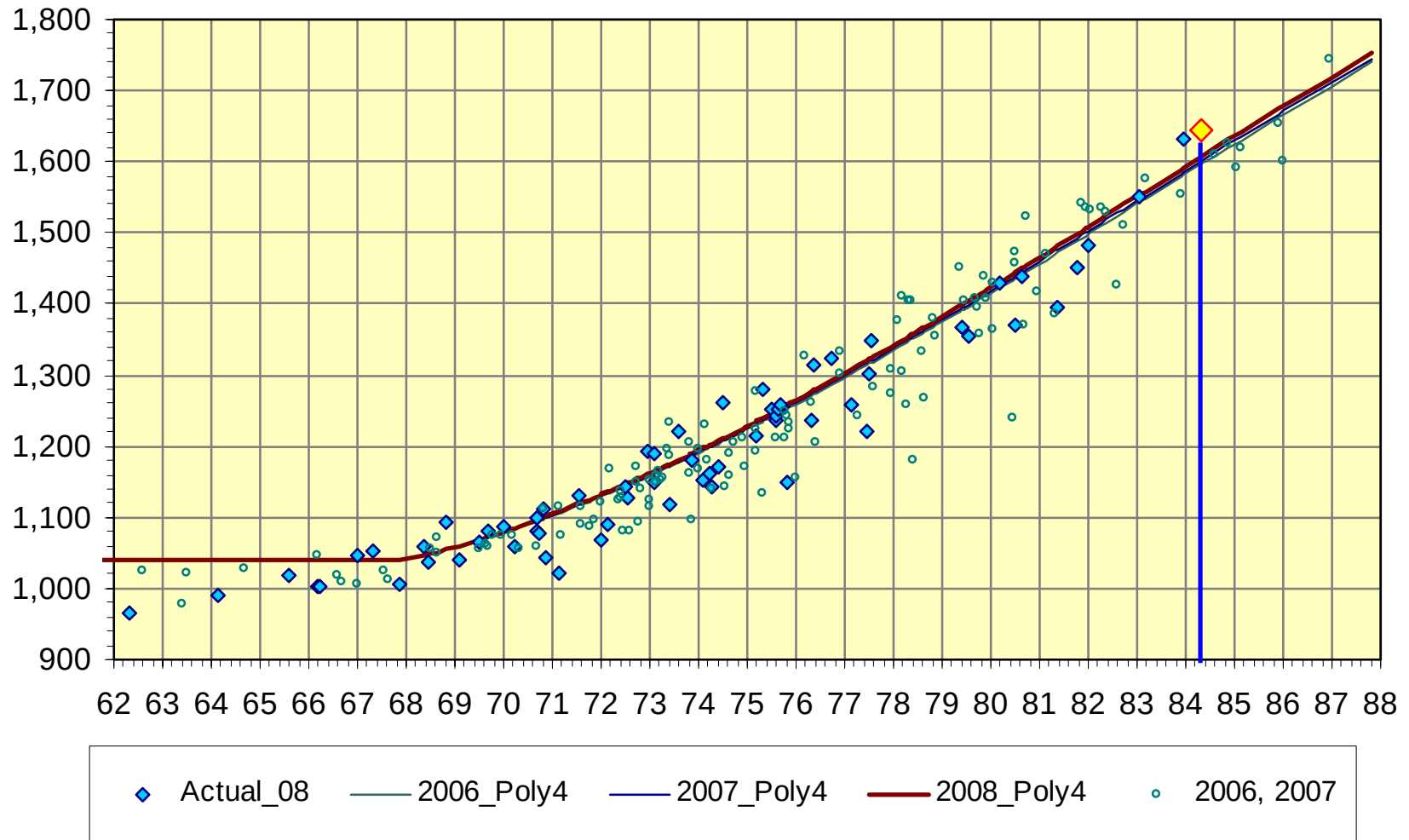


Pooled Regression Model - NYSEG Summer Peak 2006 to 2008





Pooled Regression Model - RGE Summer Peak 2006 to 2008





The New York Independent System Operator (NYISO) is a not-for-profit corporation that began operations in 1999. The NYISO operates New York's bulk electricity grid, administers the state's wholesale electricity markets, and performs comprehensive reliability and resource planning for the state's bulk electricity system.

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