

# Billing Project Status Report

BAWG: 11-18-03

Jim McGinnis

**For Discussion Purposes Only**

# Billing Projects – Project Priorities

1 -- Priority Projects							
A639	2003 SAS 70 Type 2 Audit	Exempt		RUBIN	BUDD	1	1,629
A600	Open Billing Issues	1		DUFFY	FRANKOWSKI	1	957
A583	Billing System Improvements - Phase 2	2	11/13/03	MCGINNIS	FRANKOWSKI	3	346
A649	Oracle 9i Upgrades	3	11/04/03	FARNEY	FELL	2	569
A683	BEA Upgrade	4	Deployed	FARNEY	FELL	3	327
A620	AMP IV Including Startup & Mingen Mitigation	5	01/28/04	PELUSO	BUDD	1	1,512
A688	Inadvertent Package Replacement	6	10/24/03	MCGINNIS	FRANKOWSKI	2	227
A574	SMD 2.0 ABB System Implementation Support	7	11/01/03	MILLS	CALIMANO & KING	2	27,788
A573	SMD 2.0 Internal NYISO System Implementation	8	11/01/03	SMITH	CALIMANO & KING	2	31,282
A647	Station Power Accounting	9	12/22/03	VETTER	FRANKOWSKI	2	1,538
A686	Allocation Adjustments (EDRP, TA, QSR)	10		MCGINNIS	FRANKOWSKI	1	1,026
A559	SMD 2.0 Integration	11	12/11/03	MILLER	FELL	2*	2,306
A663	DSS Settlements Datamart IV	12	12/08/03	PETERS	FELL	2	3,354
A657	OSS SMD Support (15-Min Schedules and ICAP Prescheduling)	13	11/14/03	MARTIN	FELL	2	5,675
A543	UCAP Market Automation	14		FITTS	KING	2	11,537
A619	Controllable Tie Lines Scheduling and Pricing	15		FITTS	CALIMANO	2	4,564
A658	Facilitated Checkout	16	11/11/03	MARTIN	FELL	2	4,727
A660	E-Tagging Integration	17		MARTIN	FELL	1	5,290
A674	Facilities Manangement	18		FARNEY	CALIMANO	2	578
A556	Documentum Implementation	19		FARNEY	SANFORD	1	199



## Second Tier Projects - Deferred Projects



- A636 85/15 Schedule 1 Cost Allocation – Software Solution
- A676 DAM Congestion Shortfall – Software Solution
- A687 Local Black Start
- A690 Grouped Units
- A675 Billing Simulator
- A689 Intermediate Data



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# Billing Projects – Summary Status

ID	Project Description	Status
A564	Bi-Directional Modeling	Consolidated with Station Power
A583	Billing Improvements Phase II Web-Based Reconciliation (WBR) - Phase 1 (Infrastructure Changes) - Phase 2 (WBR Application) - Phase 3 (Convenience Features) - Bilateral Templates - Dynamic Files – Hourly Data	Deployed 05-21-03 Deployed 08-13-03 <b>Expected to Deploy 11-20-03</b> <b>On Hold</b> Follows SMD Deployment
A636	85/15 Rate Schedule 1 Allocation Software Application	Deferred to follow SMD
A647	Station Power Accounting	<b>In Process</b>
A686	Allocation Adjustments EDRP, NYC Zone Quick Start Reserves, TSA	<b>In Process</b>
A676	Automate the DAM Congestion Shortfall Calc.	Deferred to follow SMD
A687	Automate Local Black Start Calculation	Deferred to follow SMD
A689	Store Intermediate Billing Calculation Data	On Hold Pending Analysis

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## A583 – Web-Based Reconciliation

- Upcoming Changes
  - Invoice History (Versioning)
    - Templates: Tie\_Gen\_Subzone\_Detail, Load\_Bus\_Hour\_Detail
    - Web Pages: Calculated Subzone Load, Subzone Load Detail, Gen/Tie Load Detail, Wholesale Load Bus Detail
  - Subzone Load Verification Query (Figures 2-8 and 2-9 of the User's Guide)
  - Wholesale Load Match Query will not be made available
  - E-Mail notification of updates
    - When data has been updated and the Calculated Subzone Load Agreement flag has been reset to No, an e-mail notification will be sent. Example:  
Subzone verified reset to No for Subzone ##### SUBZONE NAME  
For 10/01/2001  
  
Meter Authority: Metering Authority – Company Name  
Contact Person: John Doe  
Primary Phone: ###-###-####  
Email Address: john.doe@samplecompany.com
- Web-Based Reconciliation Resource page including FAQs, project documentation, links to information, etc.

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