BIC - Action Item List

Dear Business Issues Committee Members,

Please review the attached Business Issues Committee Action Item List.

Items marked "Pending Closure" in the Status Field are considered complete by the NYISO and will be closed after this BIC meeting if no comments are received to the contrary.

Items marked "Complete" are action items that the BIC agreed could be closed when they were presented at our last meeting. For each BIC meeting, I will provide this report and include the items closed from the previous month for your reference.

Items marked "Ongoing" are tasks that are expected to span multiple months.

Please forward any comments to:

Frank Francis NYISO Business Issues Committee Liaison (518) 356-7606 (518) 701-1679 ffrancis@nyiso.com



All Open Items: Business Issues Committee

▼Open

▼ 7040 Modeling

Why is the 7040 line, which has a limit of 1500 MW, modeled at 1490 MW? Action Item #: 88.10 Status: Open Meeting Date: 06/06/2007 Due Date: n/a

Initial Action: Comments: NYISO will be submitting a formal response, at a future date, including a description

of this issue Closing Action:

HO 7040 - Energy Sink

What would it take to sink energy across the HQ 7040 into NY?

Initial Action: In order to allow energy in excess of 1200MW to sink in NY, software modifications *Initial Response*: 12/08/2006 and actions by the NYS Reliability Council would need to be taken. SCUC and RTS software systems would need to be modified to be able to economically determine, with the objective of minimizing total bid production costs, the optimal 10-minute spin, 10-minute total, and 30-minute operating reserve requirements that would be a function of HQ imports to NYCA. Such interaction between HQ imports greater than 1200MW and the cost of increased NYCA operating reserves would need to be developed as an explicitly priced transmission constraint so that HQ proxy bus prices would reflect HQ proxy bus schedules. Additionally, the NYS Reliability Council Rule that defines the minimum operating reserve requiement would need to be modified to reflect the proposed economic analysis for requiring incremental 10-minute spin, 10-minute total, and 30minute operating reserves to be maintained in excess of the most severe energy loss within the NYCA.

Comments: 1/17/2007 - There are no fatal flaws in undertaking however, a lengthy software upgrade effort would be required to accomplish this task.

Closing Action:

▼ Uplift Associated with Shared Reserves

MPs requested additional analysis done on why the uplift associated with the shared reserves not captured in the LBMP. Where the source of the uplift is in the real time market? Why is the cost of picking up reserve obligation for an external control

Action Item #: 88.09 Meeting Date: 06/06/2007

Initial_Response: 07/11/2007

Action Item #: 88.03

Completion Date: n/a

Meeting Date: 07/12/2006

Completion Date: n/a

Initial Response: n/a

n/a

Due Date: n/a

Assigned To: Frank Francis Requested_By: Bush,_Tim

Status: Open

Assigned To: Frank Francis

Requested By: Bleiweis, Bruce

Status: Open

Requested_By: Francy, Bart

Assigned To: Frank Francis

Due Date: n/a

	area bein	g passed	on to the	loads? (Market O	ps Report).
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Completion Date:

Initial Action: Comments:

Closing Action:

▼ Pending Closure

Changes to the Ancillary Services Manual

At the June 6, 2007 BIC meeting Stuart Nachmias asked what was the rationale behind changing the VSS test data submittal to the NYISO from 5 business days to 10 business days.

Initial Action:

Comments: The NYISO does not have any recollection on who submitted the change and why. Nevertheless, no one has objected to the change. The NYISO thinks that the change is reasonable and provides additional time to generators to submit test data Closing Action:

▼Dennison Line Activation

At the June 6th BIC meeting the question was raised as to when the Dennison Line would be activated.

Initial Action:

Comments: Activation of the Dennison Line - the activation date is set for August 1. This date was selected to provide market participants the opportunity to consider the new scheduled line with respect to the August TCC reconfiguration auction (held in July). The uncertainty related to when HQTE would receive their required FERC approval for the operation of the scheduled line precluded the NYISO from including the new interface in the July TCC reconfiguration auction (held in June) - hence the August 1 date.

Closing Action:

Action Item #: n/a Status: Pending_Closure

Meeting Date: 06/06/2007 Due Date: n/a

Initial_Response: 07/11/2007 Assigned To: Frank_Francis
Completion Date: n/a Requested_By: Nachmias,_Stuart

Action Item #: 88.11 Status: Pending_Closure

Meeting Date: 06/06/2007 Due Date: n/a

Initial_Response: n/a Assigned To: Frank_Francis
Completion Date: n/a Requested_By: Francy, Bart