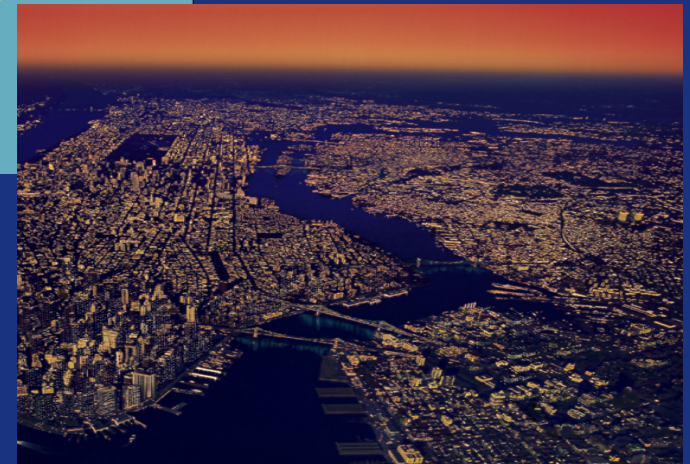
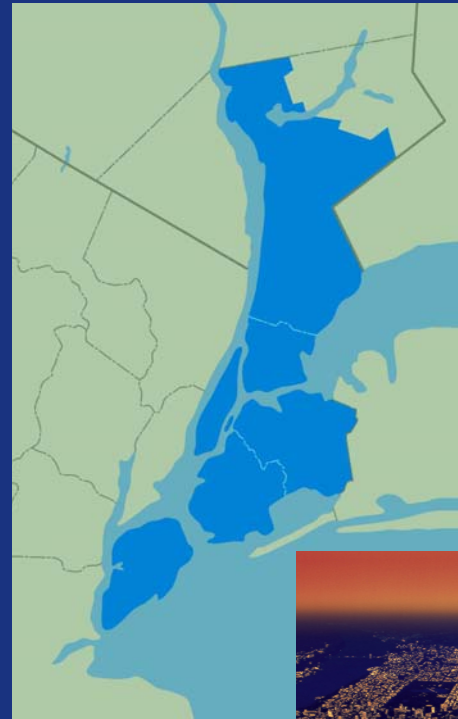


Distribution Load Relief Program -- Rider U – A Tariff Program

Summer 2007

What is DLRP?

- **Distribution Load Relief Program – Peak load reduction program for localized events in the Con Edison territory.**
- **Approved by the Public Service Commission in Tariff based -- Rider U for 2007 Summer Capability period.**



Who is Eligible?

- **Aggregators who can reduce load by at least 100 kW.**
- **Customers who can reduce load by at least 50 kW.**
- **Customers must have an interval billing meter or be registered for the NYISO SCR program to be accepted with a “shadow meter”.**

How Does DLRP Work?



- **For Con Edison to declare a Load Relief period either of the following conditions must be met:**
 - **The next contingency would result in Condition Yellow, OR**
 - **An eight percent voltage reduction must be called**
- **Customers/ Aggregators will receive a 30 minute notice to reduce load**
 - **Load must be reduced for four continuous hours.**

How Does DLRP Work?

- **Mandatory vs. Voluntary**

- **Mandatory Option includes a summer reservation payment plus an energy payment for performance.**
 - ✓ **Temporary tariff May through October, Summer Capability period**
 - ✓ **For non-performance a penalty of 150% of energy not provided will be charged**
- **Voluntary Option includes an energy payment for performance. No penalty for non-performance.**

Mandatory Option Payment

- **Mandatory Payment**

- **A Tier 1 reservation payment is \$3.00 per kW-month for mandatory performance consisting of a maximum of six calls to reduce load for a period of four hours each during the summer capability period of May through October.**
- **Customers located in the Long Island City network or Tier 2 will receive reservation payments of 1.5 times the Tier 1 payments for participation.**

Mandatory Option Payment

- **Mandatory Payment (Continued)**

- **Customers who voluntarily respond to more than six calls and/or reduce load longer than four hours in duration in the summer capability period will receive additional compensation.**
- **A penalty provision forfeiting 150% of the reservation payment for any amount of contracted load reduction not provided by a customer when called.**

Demand Response Enrollment as of August 2007

Program	Requirements	Incentives		Penalty	Enrollment	Notification	Registered Participation
		Capacity	Energy				(MW)
DLRP Total							126.74
Voluntary (Direct Cust Enrollment)	Min reduction direct customers 50 kW and aggregators 100 kW	NONE	the greater of \$.50/kwh or the LBMP	NONE	May - October November - April	30 minutes notification	66.36
Voluntary Aggregator Enrollment	Summer Only; Min reduction direct customers 50 kW and aggregators 100 kW	NONE	the greater of \$.50/kwh or the LBMP	NONE	May - October	30 minutes notification	16.67
Mandatory (Aggregator)	Summer Only; Min reduction direct customers 50 kW and aggregators 100 kW	LIC = \$4.50; rest of CECONY \$3.00; 4 hours 6 calls; > 4hours or 6 calls is voluntary \$1.00; LIC \$1.50	the greater of \$.50/kwh or the LBMP	150% of kW not provided	May - October	30 minutes notification	43.72

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