Ancillary Services Manual Section 3.6.2
Language for Limited Control Run-of-River Hydro Testing

The following text and table will replace the paragraphs on real power testing requirements

Lagging and Leading tests must be performed at the real power levels described in Table 1. For both the lagging and leading MVAr tests, the real power level within the defined range that is chosen shall be the exclusive decision of the generator.

Table 1 - Real Power Level Requirements for Reactive Power Capability Testing

	Nuclear and Fixed Block Generators		Limited Control Run-of-River Hydro Resources[1]		All Other Generators	
	Lagging	Leading	Lagging	Leading	Lagging	Leading
ICAP Suppliers[2] and Non-ICAP Suppliers with a Valid DMNC Test[3]	≥ 90% of DMNC[4]	≥ 90% of DMNC[4]	≥ 90% of UCAP[5]	≥50% of UCAP[5]	≥ 90% of DMNC[4]	15% to 90% of DMNC[4]
All Other Non-ICAP Suppliers	≥ 90% of Generator Nameplate MW	≥ 90% of Generator Nameplate MW	≥ 90% of Generator Nameplate MW	15% to 90% of Generator Nameplate MW	≥ 90% of Generator Nameplate MW	15% to 90% of Generator Nameplate MW

[1] Testing requirements for Limited Control Run-of-River Hydro Resources are effective at the beginning of the 2010 Capability Test Period.

[2] ICAP Supplier refers to resources qualified to supply UCAP as defined in the NYISO Market Services Tariff.

[3] DMNC tests cannot be used for non-ICAP Limited Control Run-of-River Hydro Resources.

[4] The Dependable Maximum Net Capability (DMNC) is the DMNC in effect at the time of the test. The DMNC value that is tested to must correspond to the DMNC recorded in the Automated ICAP Market System.

[5] Unforced Capacity (UCAP) refers to the rating assigned to ICAP Suppliers as defined in the NYISO Market Services Tariff. The UCAP value that is tested to must correspond to the Available UCAP recorded in the Automated ICAP Market System.