

## **NYISO Business Issues Committee Meeting**

April 2, 2003  
NYS Nurses Association, Latham, NY

### **SUMMARY OF MOTIONS**

#### **Motion #1:**

Motion to approve the minutes from the March 11, 2003 Business Issues Committee Meeting.

***(Motion passed unanimously by a show of hands)***

#### **Motion #2:**

Motion to approve the Day-Ahead Demand Response Credit Policy, as presented at the April 2, 2003 Business Issues Committee meeting, subject to FERC approval of pending tariff changes. The policy will be reviewed subsequent to the Summer 2003 capability period and appropriate changes recommended.

***(Motion passed unanimously by a show of hands with abstentions)***

#### **Motion #3:**

Whereas, a Business Issues Committee Member's vote in favor of this motion does not indicate that the member supports the Demand Curve, and each member reserves the right to protest the Demand Curve and to pursue all legal rights to oppose it and similarly if a member votes against this motion the member is not necessarily against the Demand Curve; now therefore;

The Business Issues Committee (BIC) hereby requests that the Management Committee approve revisions to the appropriate sections of the NYISO tariff necessary to conform it to the presentation made at the April 2, 2003 BIC meeting. These revisions clarify the applicable rules under the Demand Curve that will be applied to any deficient LSE and any Installed Capacity Supplier with a shortfall when the results of the Spot Market Auction do not meet the NYCA Minimum Installed Capacity Requirements or its Locational Minimum Installed Requirements.

***(Motion passed by a majority show of hands)***

#### **Motion #3a:**

Motion to table Motion #3

***(Motion failed by a majority show of hands)***

#### **Motion #4:**

Motion to approve modifications to the Market Services Tariff, Rate Schedule 4

WHEREAS, the issue of whether the NYISO must allocate costs for BPCG locally to Long Island load regardless of the triggering of market mitigation thresholds is currently pending before FERC in docket # ER00-3591-010.

NOW THEREFORE, the Business Issues Committee supports removing the provisions allocating the cost of certain Bid Production Cost Guarantee payments to Long Island load under certain conditions as not warranted as a market power mitigation measure in light of the standards set forth under the Market Mitigation Measures for mitigation of Bid Production Cost Guarantee payments, Minimum Generation and Start-Up Bids. This motion is without prejudice to the parties' position in docket # ER00-3591-010 and shall not in any way diminish the requirements resulting from FERC action in that docket.

***(Motion passed by a majority show of hands)***

**Motion #4a:**

Motion to table Motion #4

***(Motion failed by a majority show of hands)***