

This document shows Sections 2 through 6 of the “RMR Data Costs” document tariff revisions posted for, and reviewed with stakeholders at, the September 28 MIWG/ICAPWG meeting. Section 1 of that document will be in new Appendix F to Attachment Y, which will be posted separately. The language from Sections 2 through 6 now in Attachment Y Section 31.2 does not yet reflect revisions based on stakeholder comments at the September 28 ICAPWG meeting.

~~2. — Reliability Cost Review~~

31.2.11.5 ISO Review of Information Submitted Pursuant to Appendix F

~~2.1~~ — The ISO shall review, verify, and validate to the extent necessary the information provided in accordance with Appendix F of this Attachment Y by a Market Party ~~under Section 1.~~ pursuant to Sections 31.2.11.2.1 or 31.2.11.2.3 for an Initiating Generator, Section 31.2.11.3 for a proposed Gap Solution, or Section 31.2.11.4 for a Generator identified in that provision. The ISO’s review, verification and validation of the financing cost of each capital expense that the ~~NYISO~~ISO determines is necessary in accordance with Good Utility Practice, shall consider the market interest rate available to the Market Party.

~~2.2~~31.2.11.5.1 The ISO may reject, and may require a Market Party to re-submit, information (including estimates) that the ISO determines is not adequately supported or otherwise verifiable. The Market Party shall provide any additional or updated information that the ISO may request. Promptly after becoming aware of a change in the cost information submitted, or actual cost information becoming available where ~~estimated~~estimates had been provided, the Market Party shall provide updated information to the ISO. Changes that require a submission to the ISO include, but are not limited to,

changes to costs based on physical events or regulatory developments that might reasonably be expected to impact planned operations. Upon the ISO's prior notice, the Market Party shall make qualified representatives available to answer the ISO's question(s) and otherwise facilitate the ISO's review of the information.

31.2.11.6 Evaluation of Gap Solutions

The ISO shall evaluate all proposed Gap Solution proposals and all Generators identified pursuant to Section 31.2.11.4 to determine whether each is viable and sufficient to satisfy individually or in conjunction with other solutions the identified Reliability Need. If the Reliability Need is identified under Section 31.2.11.1(iii) as a result of a Generator Deactivation Assessment, the ISO will perform this evaluation within one hundred twenty (120) days of the due date for receiving proposed Gap Solutions established in Section 31.2.11.3. The ISO shall perform this viability and sufficiency evaluation consistent with the requirements set forth in Sections 31.2.5.3 and 31.2.5.4 of this Attachment Y. The ISO shall coordinate with the Responsible Transmission Owner(s), as necessary, in performing its evaluation. If the ISO determines that there are adequate viable and sufficient market-based solutions to satisfy completely the identified Reliability Need, the ISO will conclude the Gap Solution process under this Section 31.2.11, and the ISO will monitor the development of the market-based solutions in accordance with ISO Procedures. The ISO shall present the results of its viability and sufficiency assessment to interested parties, including its findings regarding

whether the Gap Solution process has been concluded because there are adequate market-based solutions to satisfy completely the identified Reliability Need.

~~3.~~31.2.11.7 Reliability Cost Determinations and Ranking

~~3.1~~31.2.11.7.1 The ISO shall determine the cost (net of revenues, as applicable) of each

~~Noticing~~Initiating Generator and Viable and Sufficient Gap ~~Solutions~~Solution for a Reliability Need in accordance with Sections ~~3.1~~31.2.11.7.1.1 through

~~3.4.~~31.2.11.7.1.4. Such determination, ~~shall be~~ a “Reliability Net Cost

Determination.”) The ISO shall use the costs and revenues appropriately submitted

in accordance with Section ~~4~~1* of Appendix F to this Attachment Y that it

verifies and validates. If the ISO cannot verify and validate a cost or revenue

submitted by a Market Party, the ISO shall substitute an estimated value. The

ISO’s determination shall encompass the shorter of (i) the duration of the

Reliability Need identified by the ISO in its request for Gap Solutions, and (ii) the

period identified by the ISO that ~~a~~Noticing an Initiating Generator or Viable and

Sufficient Gap Solution can satisfy the Reliability Need.

~~3.1.~~31.2.11.7.1.1 Cost savings due to continuation of service. Costs submitted

~~pursuant to~~in accordance with Sections [1 and 2**] of Appendix F to this

Attachment Y that arise out of an agreement that contains a cost, premium,

or fee to terminate the agreement in whole or in part prior to the anticipated

RMR Start Date ~~of the RMR Agreement~~, or commencement of service as a

Gap Solution, shall be reduced by the cost, premium or fee that would have

been incurred had the Generator ceased operations on a date identified in

~~Draft for Discussion Only 9-28-15 ICAP Working Group Meeting~~

the Generator Deactivation Notice, or such other date associated with performing service as a Gap Solution.

~~3.1.2~~31.2.11.7.1.2 For each DR Proposed Service and transmission project, the ISO shall calculate the costs that would be incurred to provide the service identified in ~~its~~the Developer's response to the ISO's request for Gap Solutions, considering any costs ~~it~~the Developer otherwise had a contractual or regulatory obligation to incur.

~~3.1.3~~31.2.11.7.1.3 The ISO shall identify as "Capital Expenditures" the purchase or non-operational lease of, or modification to real property or assets (including, but not limited to, land, buildings, and equipment) that (a) are necessary to permit ~~a Noticing~~an Initiating Generator or Viable and Sufficient Gap Solution to provide service to satisfy, in whole or in part, the ~~reliability need~~Reliability Need identified in the ISO's request for Gap Solutions, ~~and~~ (b) have a useful life greater than one year, and (c) are not otherwise included in the NYISO's calculation of RMR Avoidable Costs.

~~3.1.4~~31.2.11.7.1.4 Revenue Calculation. As a component to the ISO's calculation of the total cost of ~~a Noticing~~an Initiating Generator and Viable and Sufficient Gap Solution, the ISO shall calculate the projected revenues thereof.

~~3.1.4.1 If a Noticing~~31.2.11.7.1.4.1 If an Initiating Generator has a contract pursuant to which it provides energy, capacity, or ancillary ~~Services~~services, the ISO shall also, for the period of such contract,

calculate the estimated revenues associated with the provision of energy, capacity or ancillary services.

~~3.2.~~31.2.11.7.2 Ranking. The ISO shall rank the ~~Noticing~~Initiating Generators and Viable and Sufficient Gap Solutions for the Reliability Need primarily on a least cost basis, but also considering operational impacts and the size of the resource in an effort to minimize impacts on markets. The ISO shall post the ranking on its website, but shall not disclose the cost of any solution and, if necessary shall consolidate the rankings if greater disclosure might reveal Confidential Information. The ranking conducted by the ISO under this section is not related to and is not for the purpose of the ISO's selection of a transmission solution under Section 31.2.6.5.

~~3.3~~31.2.11.7.3 The ISO shall seek comment from the Market Monitoring Unit on matters relating to the inputs and the calculations performed pursuant to Sections ~~3.1~~[31.2.11.7.1.1] through [31.2.11.7.1.4.] [prior Sections 3.1** through 3.4,3.4**], and ranking of ~~Noticing~~Initiating Generators and Viable and Sufficient Gap Solutions pursuant to Section ~~3.5~~31.2.11.7.2 [prior Section 3.5**]. The responsibilities of the Market Monitoring Unit that are addressed in this Section are also addressed in Section [*- below] and in Section 30.4.[*] of Attachment O of the ISO Services Tariff.

~~4. Selection of RMR Generator~~

~~4.1 Request for~~

31.2.11.8 Consideration of Non-Generation Gap Solutions

If the ISO identifies any non-generation Viable and Sufficient Gap Solution(s) that would satisfy in whole or in part an identified Reliability Need, the ISO shall provide to the NYPSC: (i) a list of the proposed Viable and Sufficient Gap Solution(s), and (ii) the results of the ISO's viability and sufficiency assessment performed in accordance with Section 31.2.11.6. The NYPSC or other appropriate governmental agency(ies) and/or authority(ies) with jurisdiction over the implementation or siting of Gap Solutions will determine which, if any, of the non-generation Viable and Sufficient Gap Solution proposals submitted by the ISO will be implemented to address the identified Reliability Need. The ISO will monitor the development of any Gap Solution(s) identified by the NYPSC in accordance with ISO Procedures. The requirements concerning the NYPSC within Section 31.2.11 will apply equally with regard to any agency or authority with jurisdiction over the implementation or siting of Gap Solutions pursuant to this Section 31.2.11.8.

31.2.11.9 RMR Service Offers

31.2.11.9.1 If the ISO determines that a Gap Solution is needed, the ISO may enter into an RMR Agreement. In determining whether to enter into an RMR Agreement, the ISO will consider, among other things: (i) whether the ISO identified any non-generation Viable and Sufficient Gap Solution(s) that would satisfy in whole or in part the identified Reliability Need; and (ii) whether the NYPSC has timely identified, or has elected not to identify, sufficient non-generation Gap Solutions to satisfy completely the identified Reliability Need. If, subsequent to the NYISO's execution of an RMR Agreement to satisfy in whole or in part the Reliability Need,

the NYPSC identifies non-generation Gap Solution(s) that would satisfy in whole or in part the Reliability Need, the NYISO may withdraw its filing of, or terminate, the RMR Agreement.

~~4.1.1.31.2.11.9.2~~ If the ~~New York State Public Service Commission~~NYPSC has not identified a non-generation Viable and Sufficient ~~transmission or demand response solution~~Gap Solution on or before [X period of time- after posting the ranking in accordance with ~~Section 3.2 NYISO note: period to be specified in relation to other Att Y timing provisions~~above section], the ISO shall notify each ~~Noticing~~Initiating Generator and each ~~Potential RMR~~ Generator that has been determined to be a Viable and Sufficient Gap Solution ~~for the Reliability Need~~ that it is requesting offers to execute the *pro forma* RMR Agreement (such agreement set forth in ~~[Section *].~~Appendix G to this Attachment Y).

~~4.1.231.2.11.9.3~~ The ISO shall concurrently post on its ~~web site~~website that it has issued a Request for RMR Service Offers.

~~4.1.331.2.11.9.4~~ The ISO's notice to each Generator of a Request for RMR Service Offers shall include (a) the Generator's Availability and Performance Rate, (b) the duration of RMR Service the ISO determined the Generator was ~~Viable~~viable and ~~Sufficient~~sufficient to meet (in whole or in part) the Reliability Need, (c) the deadline by which offers to provide RMR Service must be received by the ISO, and (d) any other information that must be provided in the Generator's response in accordance with ISO Procedures.

~~4.1.431.2.11.9.5~~ Offers in response to a Request for RMR Service Offers shall (a) state the price at which the Generator is willing to enter into an RMR Agreement

with an Availability and Performance Rate, and separately state the anticipated timing and cost of Capital Expenditures that is included in the offer, and ~~(eb)~~ state the duration for which it is able to provide the RMR Service. The offer must be executed by a duly authorized officer with authority to bind the Market Party to an RMR Agreement. The ISO will not consider offers that are for an amount greater than the Generator's full cost of service, and may limit its acceptance of any offer it receives to the duration the ISO determined the Generator ~~the Generator~~ is a ~~Viable~~ viable and ~~Sufficient~~ sufficient solution to meet (in whole or in part) the Reliability Need. The ISO shall exclude from consideration offers that are received after the deadline.

~~4.1.5~~ 31.2.11.9.6 The ISO shall rank the Generators from which it received offers in accordance with Section ~~4.1.4~~ 31.2.11.9.5 primarily based on which offer results in the least cost solution to the Reliability Need. In the event that cost alone does not provide for a clear delineation between two or more offers, the ISO shall also consider in its ranking the operational impacts and the size of the resources in an effort to minimize impacts to markets. The ISO shall seek comment from the Market Monitoring Unit on its review and ranking of the offers. The responsibilities of the Market Monitoring Unit that are addressed in this Section are also addressed in Section [*- below] and in Section 30.4.[*] of Attachment O of the ISO Services Tariff.

31.2.11.10 [Entry into RMR Agreements]

~~4.1.7~~ ~~The~~ 31.2.11.10.1 The ISO may enter into an RMR Agreement with one or more of the Generators from which it received offers in accordance with Section

31.2.11.9.4 that can individually, or in conjunction with other solutions, satisfy the identified Reliability Need. If multiple Generators are capable of satisfying in whole or in part the identified Reliability Need, the ISO may execute an RMR Agreement in order to meet the Reliability Need with the Generator, or more than one Generator that the ISO determines submitted the best offer(s) in ranking pursuant to ~~4.1.6, Section 31.2.11.9.5,~~ provided that the offer does not exceed the Availability and Performance Rate provided by the ISO, and that the amount of Capital Expenditures in any given year included in the offer do not exceed [\$X]. If the offer does not exceed the Availability and Performance Rate provided by the ISO but the amount of Capital Expenditures in any given year included in the offer exceed [\$X], the ISO may accept the offer conditioned upon the Commission approving the Capital Expenditure amount. If the offer exceeds the Availability and Performance Rate provided by the ~~NYISO~~ISO, the ISO will identify the RMR Generator, but the Generator must file its own rate with the Commission pursuant to Section 205 of the Federal Power Act.

~~5~~ **Additional Costs**

31.2.11.10.2 The ISO will tender to the selected Generator(s) a *pro forma* RMR Agreement. The term of the RMR Agreement will be determined by the ISO based on: (i) the in-service date of the conceptual permanent solution to the identified Reliability Need submitted by the Responsible Transmission Owner(s) pursuant to Section 31.2.11.3, and (ii) any modifications to the scope and timing of the identified Reliability Need resulting from circumstances as the identification by the NYPSC of non-generation Gap Solutions, the ISO's identification of market-based

solutions, or RMR Agreements entered into between the ISO and other Generators.

If the Reliability Need is identified pursuant to a Generator Deactivation

Assessment, the effective date of the RMR Agreement shall be no earlier than the completion of the twelve-month notice period.

31.2.11.11 Gap Solution proposals submitted under Section 31.2.11.3 may be temporary solutions and shall strive to be compatible with permanent market-based and regulated solutions, as applicable.

31.2.11.12 A permanent regulated solution, if appropriate, may proceed in parallel with a Gap Solution.

31.2.11.13 A Market Participant's Generator that satisfies the requirements to be Retired or enter into a Mothball Outage may be Retired or enter into a Mothball Outage, as applicable, within twelve months of: (i) the conclusion of the twelve-month notice period, or (ii) if the Market Participant provided greater than twelve months prior notice, the date specified in the Generator Deactivation Notice for the Generator to be Retired or enter into a Mothball Outage. If the Generator is not Retired or does not enter into a Mothball Outage within this time period, the Market Participant must submit a new Generator Deactivation Notice and satisfy anew the requirements of this Section 31.2.11 before the Generator may be Retired or enter into a Mothball Outage.

31.2.11.14 If: (i) a Market Participant rescinds its Generator Deactivation Notice, or (ii) a Market Participant's Generator has not Retired or entered into a Mothball Outage within the timeframes described in Section 31.2.11.13 and is not operating under an RMR Agreement, the Market Participant must reimburse the ISO and the

Responsible Transmission Owner(s) the actual costs that each incurred in performing their responsibilities under this Section 31.2.11 and Section [*] of Attachment H of the ISO Services Tariff in response to the Market Participant's submission of a Generator Deactivation Notice, including any costs associated with using subcontractors. 31.2.11.15 Additional Costs Under RMR Agreements

~~5.1-31.2.11.15.1~~ Proposed Additional Costs. During the performance of an RMR Agreement, the RMR Generator shall promptly notify the ISO of an event that (a) could not reasonably have been foreseen at the time the rate in the RMR Agreement was developed and the RMR Agreement was executed, and that (b) it reasonably expects may require it to incur a substantial cost, that (i) it can reasonably demonstrate was not among the costs (A) submitted to the ISO prior to the execution of an RMR Agreement with an Availability and Performance Rate, or (B) within the categories of costs submitted to Commission in a petition for an Owner Developed Rate , and (ii) in order to be able to continue to perform its obligations under the RMR Agreement after the event (a “Notice of Event of Proposed Additional Cost”). Following its submission of the required Notice of Event of Proposed Additional Cost, the RMR Generator shall promptly notify the ISO of, and provide updates addressing the following: (i) the reason(s) why the expense was or must be incurred, (ii) viable alternatives to incurring the expense, (iii) actions examined or taken to avoid the need to incur the expense, and to minimize the expense, (iv) the potential impact on the RMR Generator's ability to perform its obligations under an RMR Agreement if it does not incur the expense, (v) the estimated and actual costs of the proposed expense, (vi) the plan specifying

the schedule and timing of any planned action or expenditure, (vii) an explanation and supporting documentation of how that plan compares with the Market Party's past similar actions and protocols, (viii) whether each cost is associated solely with the RMR Generator or are for services or functions shared with other units or businesses; and if a shared cost, the Market Party shall identify the other entities with which the cost is shared, the entity that allocates the cost to it, and accounting protocols and methodology used to allocate the units and businesses across which the cost is allocated.

~~5.1.1~~ 31.2.11.15.1.1 ISO Identification of Proposed Additional Costs. If the ISO determines that the notice was timely provided and each of the requirements in Subsections (a) and (b) of Section ~~5.1~~ 31.2.11.15.1 have been met, and the information required by Subsections (i) through (viii) has been provided, it shall be a "Proposed Additional Cost."

~~5.2~~ 31.2.11.15.2 Proposed Additional Cost Eligibility for Recovery

~~5.2.1~~ 31.2.11.15.2.1 The ISO shall review, verify, and validate the information provided by RMR Generator for a Proposed Additional Cost. The ISO may require the RMR Generator to re-submit; or to submit additional information to support statements and costs that the ISO determines are not adequately supported or otherwise verifiable. A "Substantiated Additional Cost" shall mean a Proposed Additional Cost ~~which~~ that the ISO has either verified is the actual cost, or verified and validated the estimated cost information received from the RMR Generator, provided ~~(a)~~ (a) that (a) the RMR Generator took measures to minimize the expense, or if the ISO determines that the RMR Generator did not take such steps, such amount

estimated by the ISO that would be the expense had the RMR Generator taken measures to reduce it, and (b) it is or was necessary for the RMR Generator to incur these costs to perform its obligations under the RMR Agreement; provided the ISO has not issued a Notice of Shut-Down to the RMR Generator pursuant to the RMR Agreement. If the cost information provided by the RMR Generator cannot be verified and validated by the ISO, such amount as reasonably determined by the ISO. The ISO shall also identify if the Substantiated Additional Costs, or a component thereof, is a Capital Expenditure by using the applicable criteria set forth in Section ~~3.1.3~~31.2.11.7.1.3. The ISO shall notify the RMR Generator of its determination regarding whether Proposed Additional Costs are Substantiated Additional Costs.

31.2.11.15.2.2 ~~5.2.2~~ — The ISO shall seek comment from the Market Monitoring Unit on its review of Proposed Additional Costs and determinations of Substantiated Additional Costs. The responsibilities of the Market Monitoring Unit that are addressed in this Section are also addressed in Section [* -below] and in Section 30.4.[*] of Attachment O of the ISO Services Tariff.

~~5.3~~31.2.11.15.3 If the Substantiated Additional Cost is determined by the ISO to be a Capital Expenditure and does not exceed [\$XXXX million dollars] individually or on a project or event basis, the RMR Generator shall be entitled to recover it under the RMR Agreement (but, subject to the true up rule for Capital Expenditures in Section ~~5.4~~31.2.11.15.4), and shall be filed with the Commission for informal purposes as costs pursuant to the RMR Agreement, as revised from time to time

pursuant to the terms thereof. Payments for such Capital Expenditure shall be paid in accordance with Rate Schedule ~~8-~~[8 to the ISO Services Tariff](#).

~~5.4~~[31.2.11.15.4](#) An RMR Generator may request Commission approval for cost recovery pursuant to the RMR Agreement, of Proposed Additional Costs. If it makes such a filing, it shall also file the ~~NYISO~~[ISO](#)'s determination pursuant to Section ~~5.2-1~~[31.2.11.15.2.1](#) promptly after receipt of it. Except for a Substantiated Additional Cost that is a Capital Expenditure that can be recovered pursuant to Section ~~5.4,~~[\[31.2.11.15.5\]](#), the ISO shall only be obligated to pay the RMR Generator if (a) the Commission determines that the cost filed by the RMR Generator is a Proposed Additional Cost, [\[and\]](#) (b) ~~if it~~ the RMR Generator has met the requirements to be paid pursuant to Section ~~5.4,~~[\[31.2.11.15.5\]](#), such amount not to exceed the amount of the Capital Expenditure determined by the Commission. Payments directed by a Commission order shall be paid in accordance with Rate Schedule ~~8-~~[8 to the ISO Services Tariff](#). Capital Expenditures will become due in accordance with the rules set forth in the following Sections ~~5.4~~[31.2.11.15.5](#) and ~~5.5-~~[31.2.11.15.6](#).

~~5.4~~[31.2.11.15.5](#) Capital Expenditures and Commission-approved Proposed Additional Costs, shall be due only after (i) the cost thereof is paid by the RMR Generator, (ii) the capital asset that is Capital Expenditure has been placed into service, or otherwise integrated into the Generator; or if it was not, solely due to the ISO (a) instructing the RMR Generator to halt implementation of the Capital Expenditure, or (b) issuing a Notice of Shut-down or terminated the RMR Agreement after costs had already been incurred , and (iii) the amount paid by the

RMR Generator is (A) verified and validated by the ISO as described in Section [\[*\]](#), or (B) if rejected by the ISO, upon the specific direction of the Commission including the amount of the payment due.

~~5.5~~[31.2.11.15.6](#) After the RMR Generator expends money for a Capital Expenditure that is a Proposed or Substantiated Additional Cost, it shall submit to the ISO copies of original documentation of the expenditure (including the financing costs,) and an explanation of any difference between the estimated amount and the actual expenditure. If the recovery of the costs of the Capital Expenditure are allowed under the rules set forth above and the RMR Generator submits an actual total amount for a Capital Expenditure that is five (5) percent or more above the estimate that was developed in accordance with Section ~~5.2.1~~[31.2.11.15.2.1](#) above, the RMR Generator shall demonstrate that reasonable efforts were made to expend the least amount necessary. The ISO shall review, verify, and validate the actual expenditure provided by the RMR Generator. The ISO may require the RMR Generator to re-submit, information that the ISO determines are not adequately supported or otherwise verifiable. The amount due for Capital Expenditure shall be equal to the amount verified and validated by the ISO as the actual expenditure. If the ISO cannot verify and validate the information and data, compensation for the Capital Expenditure shall only be due after the Commission approves the amount to be paid. The payment schedule for Capital Expenditures determined to be due in accordance with this Section is set forth in Rate Schedule 8 to the [ISO](#) Services Tariff.

~~6.3~~[31.2.11.16](#) Market Monitoring Unit Review of Reliability Must Run Costs and RMR Avoidable Cost Determinations

~~6.3~~31.2.11.16.1 The ISO shall seek comment from the Market Monitoring Unit when (i) making Reliability Cost Determinations, (ii) determining RMR Avoidable Costs, (iii) ranking of each ~~Notieing~~Initiating Generator and Viable and Sufficient Gap Solution by cost, (iv) reviewing Proposed Additional Costs, and (v) determining Substantiated Additional Costs, ~~the ISO shall seek comment from the Market Monitoring Unit.~~

~~6.2~~31.2.11.16.2 Concurrent with the ISO's posting on its ~~web site~~website of a ranking of the ~~Notieing~~Initiating Generators and Viable and Sufficient Gap Solutions in accordance with Section ~~3-5;~~[31.2.11.7.2], the Market Monitoring Unit shall publish a report. The report shall review the ISO's RMR Cost Determinations for ~~Notieing~~Initiating Generators and Viable and Sufficient Gap Solutions.

~~6.3~~31.2.11.16.3 Concurrent with the ISO or a Generator filing with the Commission of an RMR Agreement pursuant to Section [* the section for RMR Agreements with an Availability and Performance Rate], or promptly after a filing with the Commission an RMR Agreement pursuant to Section [* the section that addresses RMR Agreements with Generator-proposed rates], the Market Monitoring Unit shall publish a report. The report shall review the ISO's ranking of offers to provide RMR Service in accordance with ~~section [4.1.5]. If the agreement contains RMR Costs and an Availability and Performance Rate; the inputs to and ISO's calculation of Avoidable Costs; and the Availability and Performance Rate.~~Section [31.2.11.7.2].

~~6.4-31.2.11.16.4~~ The responsibilities of the Market Monitoring Unit that are addressed in this Section ~~6~~31.2.11.16 are also addressed in Section 30.[*] of Attachment O of the ISO Services Tariff.

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