

Prepared for

Market Issues Working Group

April 23, 2007



- Four new external proxies will be deployed over the next few months
 - Cedars Dennison
 - 1385 (Northport Norwalk)
 - Neptune
 - HQ Netting



- Cedars Dennison
 - Existing facility currently scheduled as a generator.
 - Will be controlled via generation at Cedars and a Variable Frequency Transformer (VFT) at Langlois under the new configuration.
 - Planned May 1 implementation postponed to June
 - HQ TransEnergie regulatory issues require that HQT postpone the May 1 implementation.



- 1385 (Northport Norwalk)
 - PAR controlled line currently modeled as part of the total NY/NE AC interface.
 - External proxy bus configuration scheduled for implementation on June 27, 2007.
 - Technical Bulletin addressing bidding details and additional implementation details and notifications will be distributed in June.



Neptune

- Neptune is a new HVDC tie between New Jersey and Long Island.
- LIPA owns the full capacity (import) rights to the Neptune Line.
- PJM Tariff provisions allow only import (to NY) transactions on the Neptune Line.
- Scheduled to start commercial operation on July 1, 2007.
- Facility testing begins April 23 with test energy transfers scheduled to begin on May 7.
- Technical Bulletin addressing bidding details and additional implementation details and notifications will be distributed in June.



HQ Netting

- Creation of a second external proxy bus at the NY-HQ interface at Chateauguay.
 - One proxy bus dedicated to Import and Export transactions
 - One proxy bus dedicated to Wheels-through transactions
- Import/Export proxy bus will be limited to net 1200 MW into NY and will have a ramp limit if 500 MW.
- Wheels-through proxy bus will have a ramp limit of 200 MW.
- Overall interface will be limited to 1500 MW (1800 in RT under certain conditions).



- HQ Netting
 - Scheduled for implementation on June 6, 2007.
 - Implementation plan details and Technical Bulletin will be distributed in May.