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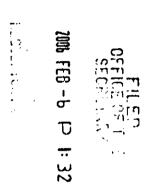
WILLIAM F. YOUNG DIRECT DIAL: 202-955-1684 EMAIL: byoung@hunton.com

FILE NO: 55430.000055

February 6, 2006

Via Hand Delivery

The Honorable Magalie R. Salas, Secretary Federal Energy Regulatory Commission 888 First Street, N.E. Washington, DC 20426



New York Independent System Operator, Inc.

Response to Letter Data Request dated January 6, 2006, ER06-185-000

Dear Ms. Salas:

Enclosed are six copies of the response of the New York Independent System Operator, Inc. ("NYISO") to the letter Data Request from Anna V. Cochrane, Director, Division of Tariff and Rates -- East, issued on January 6, 2006 in the above Docket.

As described in the response, this filing includes several exhibits that contain privileged and confidential trade secret and commercial information relating to the market participation of the affected market participants. The disclosure of such information could adversely affect competition by the affected market participants in, and the competitiveness of, the markets administered by the NYISO. Accordingly, the NYISO requests privileged and confidential treatment for the spreadsheets, pursuant to the Commission's regulations. 18 C.F.R § 388.112. A single paper copy of each of the privileged and confidential spreadsheets is being submitted marked as required by the Commission's regulations.

Please stamp the extra copy of this letter being provided and return it to our messenger.



The Honorable Magalie R. Salas February 6, 2006 Page 2

Respectfully submitted,

William F. Young

Counsel for

New York Independent System Operator, Inc.

cc: Anna V. Cochrane, Room 81-11, Tel. (202) 502-6357

Unofficial FERC-Generated PDF of 20060208-0243 Received by FERC OSEC 02/06/2006 in Docket#: ER06-185-001

UNITED STATES OF AMERICA BEFORE THE FEDERAL ENERGY REGULATORY COMMISSION

New York Independent System Operator, Inc.) Docket No. ER06-185-000

RESPONSE TO LETTER DATA REQUEST DATED JANUARY 6, 2006

The New York Independent System Operator, Inc. ("NYISO") hereby responds to the letter dated January 6, 2006, from Anna V. Cochrane, Director, Division of Tariffs and Rates — East, Office of Markets, Tariffs and Rates, to William F. Young, counsel for the NYISO ("Jan. 6 Letter"), requesting certain information regarding the November 8, 2005 filing by the NYISO in the above docket ("Nov. 8 Filing").¹

The requests are set forth below, followed by the NYISO's response.

As requested in the Jan. 6 Letter, six copies of this response are being filed with the Office of the Secretary, with a seventh copy being delivered to Ms. Cochrane.

1. The NYISO states that "certain payments between load and supply will be corrected as part of the NYISO settlement process, and the NYISO will discuss those settlements directly with the affected Market Participants." (filing at p.2). Please indicate the total amount of money that is to be paid to generators and the impact of such payments on Load-Serving Entities in New York. Please provide such information for each of the three periods in which the tariff provision was incorrectly applied.

Unless otherwise specified, capitalized terms have the meanings set forth in the NYISO's Market Administration and Control Area Services Tariff ("Services Tariff").

Response

A. Jun. 1, 2002 to Apr. 30, 2004

Generators will receive a net payment total of \$ 2,901,159 in the corrected settlements for this period relative to the initial Bid Production Cost Guarantee ("BPCG") determination, with that amount charged to Load-Serving Entities.

Attached hereto as Exhibit A is a spreadsheet showing the net payment or refund settlement correction by organization for the period Jun. 1, 2002 to Apr. 30, 2004. Exhibit A contains privileged and confidential trade secret and commercial information relating to the market participation of the affected Market Participants. This information is not otherwise disclosed by the NYISO, and disclosure of such information could adversely affect competition by the affected Market Participants in, and the competitiveness of, the markets administered by the NYISO. Accordingly, the NYISO requests privileged and confidential treatment for the spreadsheets, for the reasons set forth in the response to Request #3 below. Because the purpose of the spreadsheets is to convey company-specific confidential commercial information, the spreadsheets cannot be redacted in any meaningful way. Accordingly, as discussed in the response to Request #3, no copies from which the information for which confidential treatment is being sought has been deleted are being submitted.

B. May 1, 2004 to Jan. 31, 2005

Generators will receive a net payment total of \$ 1,227,956 in the corrected settlements for this period relative to the initial BPCG determination, with that amount charged to Load-Serving Entities.

Attached hereto as Exhibit B is a spreadsheet showing the net payment or refund settlement correction by organization for the period May 1, 2004 to Jan. 31, 2005. Exhibit B

contains privileged and confidential trade secret and commercial information relating to the market participation of the affected Market Participants, for which the NYISO requests privileged and confidential treatment for the reasons specified above.

C. Feb. 1, 2005 to present

The settlement corrections for this period have not yet been determined. The NYISO expects the correction methodology and manual procedures to be in place by the third quarter of this year, in time for the final settlement for the period beginning with February, 2005. The appropriate settlement corrections will then be applied month-by-month as the final settlements for the months following February, 2005 become due.

Respondents for Request 1:

Generator totals: Ms. Lisa M. Travaly, Supervisor -- Mitigation, Compliance and Investigation; (518) 356-6049.

Organization net totals: Mr. Randy A. Bowers, Manager -- Settlements; (518) 356-6015

2. Please provide a description of the discussions with affected Market Participants to date and the status of those discussions.

Response

Nov. 9, 2005 Management Committee Report. Mr. Mark Lynch, President and CEO of the NYISO, reported on the issues that were the subject of the Nov. 8 Filing. The minutes of the Nov. 9, 2005 Management Committee meeting summarize Mr. Lynch's report as follows:

Mr. Lynch also noted that during June 2002 to April 2004, in-city generators were improperly mitigated during instances where they were either SREd or placed out of merit ("OOM"). A fix was deployed which fixes 98 % of the instances when the issue occurred. The NYISO is currently analyzing the total impact to the market. This issue will be discussed in further detail at the S&P Working Group.

Nov. 29, 2005 Scheduling and Pricing Working Group Presentation. A presentation on the issues addressed in the Nov. 8 Filing was made to this working group of Market Participants

by Mr. John Buechler, Acting Vice President, Market Structures, NYISO, and Dr. David B. Patton, the NYISO's independent Market Advisor. A copy of the presentation is attached as Exhibit C.

Dec. 5, 2005 Emails to Affected Generators. Emails were sent to the affected generators forwarding privileged and confidential spreadsheets providing details on the adjustments for the first period to the initial BPCG determinations being made as a result of the matters reported in the Nov. 8 Filing. Copies of these privileged and confidential spreadsheets, along with an explanatory memorandum, are being submitted in response to Request #3. Miscellaneous communications with various individual affected generators occurred thereafter by way of follow-up to the Dec. 5 emails.

Jan. 11, 2006 Report to Billing and Accounting Working Group. See pp. 1, 4 and 6-27 of the report, attached as Exhibit D.

Beginning Feb. 6, 2006: The NYISO is in the process of forwarding to affected Market Participants privileged and confidential details on the adjustments for the second period to the initial BPCG determinations being made as a result of the matters reported in the Nov. 8 Filing.

Respondents for Request 2:

Mr. Ray Stalter, Manager -- Committee Support; (518) 356-6077.

Mr. David Evanoski, Supervisor -- Customer Relations; (518) 356-6031.

Ms. Lisa M. Travaly, Supervisor -- Mitigation, Compliance and Investigation; (518) 356-6049.

3. Please provide a description of how payments to generators will be calculated. Please provide such calculations and the data supporting those calculations for each of the three periods in which the tariff provision was incorrectly applied.

Response

Introduction. From June 1, 2002 through January 31, 2005, the bids of certain generators that were subject to a Supplemental Resource Evaluation ("SRE") or were operated Out-of-Merit ("OOM") were erroneously mitigated, while the bids of certain other generators that should have been mitigated were not. The following process was used to determine the adjustments to the initial BPCG determinations for such units to ensure that the final BPCG payments in the billing and settlement process are correct. The adjustments have or will be made in the course of the determination of the final bills for the months in question, in accordance with the procedures and timelines established in the NYISO's tariffs. Accordingly, none of these adjustments involve refunds, but are part of the final settlements for months that are or were open and not yet subject to a final determination of invoice amounts. The adjustments do not involve changes to market-clearing prices, but rather the final determination of the BPCG payments for Real-Time operations for individual Market Participants.

For bids that were initially mitigated, an upward adjustment of the initial Real-Time BPCG determination will occur if:

- No bid conduct failure is found; or
- No impact failure is found; and
- No previous manual process (such as a Billing Issues Group correction or a
 Discretionary Acts Committee correction) has determined that the generator should not be mitigated.

For bids that were not initially mitigated, a downward adjustment of the initial Real-Time BPCG determination will occur if:

- Bid conduct failure is found; and
- Impact failure is found; and
- No previous manual process (such as a Billing Issues Group correction) has determined that the generator should be mitigated.

Conduct Test Methodology:

- Compare the generator's Start-Up Bid to its reference level plus the threshold for constrained areas.²
- Compare the generator's Minimum Generation Bid (in dollars per megawatthour) to its reference level rate plus the threshold for each constrained area in which the generator is located. For instance, a generator located in the Astoria East/Corona/Jamaica load pocket would be tested for conduct based on three distinct load pocket thresholds: the Astoria East/Corona/Jamaica Interface threshold, the 345/138 kV Interface threshold, and the Dunwoodie South Interface threshold. Thus, it is possible to fail conduct in one load pocket and not another.
- Compare the generator's incremental Energy bid to its reference level plus the threshold (in dollars per megawatt-hour) for each constrained area in which the generator is located.

² The constrained area threshold was 200 percent from June 2002 to April 2004 and 50 percent from May 2004 to January 2005.

Impact Test Methodology:

- Real-Time BPCG Impact Test This test determines Real-Time BPCG payments
 using two sets of bids. The first set includes the bids submitted by the market
 participant, while the second set includes default bids for any bid parameters that
 fail the conduct test. If the Real-Time BPCG payment based on the first set is
 greater than the Real-Time BPCG payment based on the second set by more than
 the appropriate threshold, impact is determined to have occurred.
- LBMP Impact Test The following three filters test for impact on LBMPs:
 - o Historic Proxy Impact Test This test was separately applied to each load pocket by the real-time AMP software. Proxy impact was found for all generators in a particular load pocket if the following two conditions were met: (1) the load pocket constraint had a shadow price greater than zero, and (2) the shadow price of the load pocket constraint plus the shadow prices of any larger load pocket constraints in which the smaller load pocket was contained exceeded the threshold of the smaller load pocket. This test was performed by the AMP software but the data retained by the NYISO did not include results for every load pocket for every evaluation that occurred.
 - o Shadow Price Impact Test In cases in which the historic proxy impact test results were not available for the reason described above, the NYISO re-performed the proxy impact test based on the actual historical real-time prices.

o The AMP Test – A generator is deemed to have impact if the original reason for mitigation was that the load pocket was tested for impact and mitigated by the Real-Time AMP software. In addition, in cases in which Real-Time AMP load pocket mitigation occurred, the resulting dispatch could prevent the load pocket constraint from binding. Load pocket impact was appropriate under the historic proxy impact test if another generator located in the same set of load pockets was mitigated by AMP during the same hour.

Calculations and Supporting Data. Attached hereto as Exhibit E are a series of privileged and confidential spreadsheets detailing, with supporting data, the adjustments to the initial BPCG determinations as calculated for each of the generators affected by the matters described in the Nov. 8 Filing, for each of the first two periods identified in the response to data Request # 1 above. Attached as Exhibit F is a public memorandum explaining the information provided in the spreadsheets. Similar determinations will be made month-by-month for the third period in accordance with the schedule described in response to Request #1.

The spreadsheets provided as Exhibit E contain privileged and confidential trade secret and commercial information relating to the market participation of the affected generators. This information is not otherwise disclosed by the NYISO, in accordance with its obligations to protect confidential information under Section 4 of Attachment F to the NYISO's Open Access Transmission Tariff (NYISO Code of Conduct), Section 6.3 of the NYISO's Market Monitoring Plan, and Article 6 of the Services Tariff. The disclosure of such information could adversely affect competition by the affected generators in, and the competitiveness of, the markets

administered by the NYISO. Accordingly, the NYISO requests privileged and confidential treatment for the spreadsheets. 18 C.F.R § 388.112.

A single paper copy of each of the privileged and confidential spreadsheets submitted in response to Requests # 1 and # 3 is marked as required by the Commission's regulations.

Because the purpose of the spreadsheets is to convey company-specific confidential commercial information, the generator spreadsheets cannot be redacted in any meaningful way. In addition, the memorandum accompanying the spreadsheets describes the column headings and other categories of information provided on the spreadsheets, which is essentially what would remain once the confidential information was redacted. Accordingly, no copies from which the information for which confidential treatment is being sought has been deleted are being submitted. 18 C.F.R.§ 388.112(b)(ii) and (iii). The NYISO believes that the Commission's regulations do not require submission of a redacted public version of a privileged and confidential filing in these circumstances. Should it be necessary, the NYISO requests a waiver of an obligation, if any, to submit redacted copies of the privileged and confidential documents submitted with this filing, under the circumstances and for the described above.

Respondents for Request #3:

Description of correction methodology: Dr. David B. Patton, NYISO Market Advisor; (703) 383-0720.

Calculations and supporting data: Ms. Lisa M. Travaly, Supervisor -- Mitigation, Compliance and Investigation; (518) 356-6049.

4. The NYISO states it "will be implementing further administrative and procedural changes as may be necessary to prevent any further occurrence of these types of errors." (filing at p.19). Please describe the

NYISO's plans for preventing the recurrence of such errors. Also, please describe the NYISO's efforts to improve pricing and billing accuracy.

Response

The NYISO has undertaken a series of actions to prevent the recurrence of these types of errors. These actions range from those specifically related to the issues outlined in the Nov. 8

Filing, to actions to confirm tariff compliance across all aspects of the implementation of the NYISOs Market Monitoring Plan and Market Mitigation Measures ("MMM")³ and, finally, actions to address compliance awareness in other areas throughout the organization. These actions are described further below.

SRE/OOM Issues. As described in the Nov. 8 Filing, the NYISO has put into place a process to bring its market monitoring practices into full compliance with its current tariff requirements for the Real Time mitigation of in-city SRE/OOM units, with the process implemented in three phases. The initial phase was implemented coincident with the Nov. 8 Filing, as described in the filing. In Phase I, the Real-Time Energy bids of OOM units were made subject to conduct-and-impact LBMP mitigation at the same thresholds that apply to other units in New York City. With the Phase I fix, the RTS software mitigates Energy, Start-Up and Mininum Generation bids from SRE and OOM units at the conduct thresholds applicable to other in-City units. The fixes deployed in the initial phase have been tested and are working properly, and thus have met their objective of achieving substantial tariff compliance as soon as possible.

Under the MMM, SRE and OOM units are to be subject to somewhat more stringent conduct thresholds than other units, in recognition of the fact that designation as an SRE or OOM unit is a form of temporary must-run status. In-City units in general are subject to lower Load Pocket Thresholds ("LPTs") for conduct, determined in accordance with a formula in the

³ The Market Mitigation Measures are set forth at Services Tariff, Attachment H.

MMM, in intervals in which any of the transmission interfaces leading to the location of the unit in question is constrained. If transmission to the location of the unit is not constrained, the conduct thresholds used throughout the State are applicable. Under the MMM, in-City SRE and OOM units, however, should be subject to a LPT in all hours, not just during constrained hours.

Phase II of the software fix will ensure that in-City SRE or OOM generators are always subject to the applicable LPT conduct threshold, including during periods when there are no active transmission constraints. Phase II will also ensure that all in-City units are subject to a LPT whenever a Thunderstorm Alert ("TSA") is in effect, because of the must-run conditions arising from a TSA. Phase II design requirements have been finalized and the required software is in the process of being coded. The TSA portion of Phase II is currently scheduled to be in place by June, 2006, that is, prior to the summer thunderstorm season, as noted in the Nov. 8 Filing. The NYISO has now determined, however, because of the complexity of the automation process and competing priorities for the resources of the NYISO's information technology department, the SRE/OOM portion of Phase II probably cannot be completed until September, 2006.

It should be noted that, as pointed out in the Nov. 8 Filing, the NYISO has been advised by its independent Market Advisor that not using a LPT in all intervals for SRE and OOM units would be likely to affect a very small portion of intervals. In particular, the higher thresholds that would be applicable pending the software fix would only apply in unconstrained intervals. The Nov. 8 Filing reported that, since June 2005, less than four percent of intervals have been unconstrained and had OOM or SRE units running. Furthermore, mitigation in these intervals should rarely be warranted, even at the LPTs, because these units would face competition from the rest of the resources in the State. Thus, mitigation of SRE and OOM units at the LPTs in

congested hours, which was implemented on Nov. 8, 2005, is likely to satisfy 98% to 99% of the mitigation requirements. The remaining 1-2% will be covered when Phase II is implemented. Likewise, as reported in the Nov. 8 Filing, the effects of the TSA discrepancy are likely to be very small, as TSA conditions warranting mitigation are very likely to be associated with transmission constraints.

Phase III of the SRE/OOM fixes will address the more difficult issue of automating the "impact test" for BPCG mitigation in the Real-Time market. The impact test determines whether bids that cross the applicable conduct threshold would cause BPCG payments to increase to a level that would warrant mitigation. The NYISO, in consultation with its independent Market Advisor, has reached conceptual agreement on the software implementation methodology for the Real-Time BPCG impact test. The functional requirements are now being developed on which to base the required software modifications to implement this capability on an automated basis. It was first necessary to reach agreement on the methodology in order to determine the BPCG impacts from February 1, 2005 forward and to compute any mitigation adjustments. Because of resource constraints and the need to coordinate this project with other priority efforts, however, it is anticipated that the deployment of the automated Phase III capability will not take place until 2007. In the interim, as noted above, a manual procedure is scheduled to be implemented in the third quarter of 2006 that will allow corrections to the BPCG payments to be made prior to the final billing settlements for the period beginning February 2005. BPCG payments will continue to be corrected in this same fashion in the monthly billing and settlement close-out process until the implementation of the fully automated process described above.

Compliance Review of the NYISO Market Monitoring Plan and Market Mitigation

Measures. In early December 2005, the NYISO commissioned its independent Market Advisor,

Dr. David Patton, to perform a comprehensive review of the NYISO's compliance with its Market Monitoring Plan and the MMM. That process is currently underway and is scheduled for completion by the end of the first quarter of 2006. The NYISO will carefully consider the findings of Dr. Patton's review, with a view towards implementing any changes or improvements necessary to ensure full tariff compliance.

Compliance Awareness and Training. During the latter part of 2005, the NYISO engaged outside compliance experts (the law firm of Day, Berry and Howard) to perform a review of the NYISO's compliance program. As a part of this engagement, this firm conducted a full-day intensive compliance training program that was provided to all NYISO Senior Staff and managers. While this training program included all areas of compliance, there was a special focus on compliance with the NYISO's FERC-approved Tariffs. By the end of the second quarter, the training will be delivered to all supervisors as well, and plans are now underway to extend this in-depth compliance awareness training to the entire workforce. In addition, compliance training is currently part of the NYISO's annual mandatory on-line training for all employees. That training will also be expanded this year.

During the latter part of 2005, the NYISO CEO and Senior Staff engaged in a corporate-wide re-organization, in order to better align the NYISO's functional responsibilities to support the needs of its marketplace into the future. A significant focus of this re-organization, which was implemented in late November, 2005, was on the issue of compliance with the NYSIO's tariffs. The keystone of this focus was the restructuring of the Product and Project Management organization and the creation of six Product Managers, reflecting each of the major product lines of the NYISO. These Product Managers have been assigned "cradle-to-grave" responsibility for their respective product lines—which includes complying with all tariff requirements in the

design of any new or modified products, interfacing with stakeholders and internal user departments, and following-up after any product deployment to verify that the actual implementation is in compliance with the tariff.

Pricing & Billing Accuracy. The NYISO has addressed and largely resolved numerous software issues that arose following implementation of its Standard Market Design version 2 ("SMD2") software that impacted pricing, including: (i) an islanded generator bus modeling anomaly, (ii) real-time dispatch ("RTD") software unit ramping logic issues; (iii) a desired net interchange constraint problem affecting external proxy pricing; (iv) an RTD commitment problem affecting gas turbines in corrective action mode ("RTD-CAM"); (v) an out of merit ("OOM") application incorrectly flagging committed combustion turbines as flexible units; (vi) generator operating status issues; and (vii) issues pertaining to the NYISO's load forecasting mechanism. The NYISO continues to monitor SMD2 performance and will pursue the implementation of any necessary software enhancements.

NYISO has worked with stakeholders, through the Business Issues Committee, to establish a Billing and Price Correction Task Force (the "Task Force") for the development of a plan and schedule for shortening the time periods for price reservation and correction under the NYISO's Temporary Extraordinary Procedures ("TEP") and eventually to phase out the TEP altogether. The NYISO and the Task Force have taken a comprehensive approach to this issue, undertaking a thorough examination of issues relating to price calculation, screening, reservation, and correction. In these efforts, NYISO has: (i) carefully examined its past price screening, reservation, and correction procedures; (ii) developed a plan and schedule for eliminating the TEP; and (iii) developed a framework for price corrections without TEP authority. At each step in this process, the NYISO has sought to balance the sometimes competing objectives of price

accuracy and price finality. Through these efforts, the NYISO has developed, in consultation with the Task Force and working through the NYISO's shared governance mechanisms, a framework for proposed tariff revisions for the elimination of the TEP authority and the development of a transparent, workable mechanism for non-TEP price corrections. This framework was approved by the NYISO's Management Committee at its meeting on January 25, 2006, and the NYISO expects to file proposed tariff revisions with the Commission not later than April of this year.

In addition to eliminating the TEP and developing a framework for non-TEP price corrections, the NYISO and the Task Force have recognized the importance of addressing the underlying issues that create a need for price corrections. In response, the NYISO formed the Price Error Elimination Team ("PEET"), an interdepartmental team composed of key NYISO staff that has been given the task of studying and proposing corrective actions to reduce initial pricing errors. The PEET investigates pricing errors, documents and categorizes the various causes of pricing errors, and develops proposals to address the underlying causes of price errors to limit their recurrence. The PEET provides status reports to the NYISO's CEO weekly and to the Task Force at each of its meetings. By adopting a multi-faceted approach, including software enhancements, process improvements, and rule-based solutions, the PEET seeks substantially to reduce the incidence of initial price errors. The aim of these projects is to achieve increased pricing accuracy, thereby reducing the need for price corrections. The PEET's work compliments the NYISO's SMD2 market performance review and has already resulted in an increased degree of initial price accuracy. The PEET is continuing to examine the underlying causes of initial price errors, and the NYISO expects to make further improvements as a result of these efforts.

A copy of the presentation by the PEET to the January 25, 2006 Management Committee meeting on the PEET Action Plan Status is attached as Exhibit G.

As indicated in the PEET presentation, in mid-2005 the Lean Six Sigma concept was adopted by the NYISO. This is a comprehensive initiative designed to increase efficiency, that is, ensure that operations are "Lean," and reduce errors through the "Six Sigma" approach.

There are currently 14 projects underway that have passed through the first, or "definition," stage of Lean Six Sigma, and are now in the "measurement" stage. These projects will thereafter be subject to the "analyze, improve, and control" stages. Of the 14 total projects, four are dedicated to the settlement process, and five are dedicated to price determinations.

The NYISO' efforts to improve the initial accuracy of invoices and shorten the time period to close out final bills has resulted in a reduction of the total settlement cycle from a minimum of 36 months to 16 months. In addition, as outstanding issues are resolved final bills are issued at a rate of five per month in addition to current invoices. To date, 34 final bills have been issued and at the current rate, the NYISO will be up-to-date in July 2006.

In addition, the controls and effectiveness of the settlement process have been thoroughly audited, and received unqualified opinions in SAS 70 Type 2 audits. There have also been continuous internal audits under the guidelines set by the Market Participant Audit Advisory Subcommittee (MPAAS) of the Management Committee, and with attestation by the NYISO Settlements Manager of the stated controls for Sarbanes-Oxley disclosure. Market Participants are provided the necessary tools for analysis and reconciliation of their invoices through the Decision Support System (DSS), the Market Information System (MIS), and the Billing and Accounting Manual.

Settlement processes are formally documented and there has been an intensive and successful effort to automate processes thereby eliminating the potential for errors in multiple manual processes. A shadow settlement process is formally documented and mechanized, Daily balances are compared to seven, five, and three day trends and observed variances are documented, reconciled, and resolved. Further improvements are in varied stages of development, including Billing Simulator enhancements and replacement of the Billing and Accounting System (BAS).

In addition, the NYISO has developed, in consultation with the Market Participants, provisions for an improved and expedited billing settlement process for incorporation in the NYISO tariffs. These changes were approved by the NYISO's Management Committee at its meeting on January 25, 2006, and the NYISO expects to file proposed tariff revisions with the Commission not later than April of this year.

Respondents for Request #4:

Elaine D. Robinson, Director -- Regulatory Affairs; (518) 356-6178.

John P. Buechler, Acting Vice President -- Market Structures; (518) 356-6153.

Respectfully submitted,

NEW YORK INDEPENDENT SYSTEM OPERATOR, INC.

Run J./amh

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Certificate of Service

I hereby certify that I have this day served a copy of the foregoing Response upon each person designated on the official service list compiled by the Secretary in Docket ER06-185, in accordance with the requirements of Rule 2010 of the Commission's Rules of Practice and Procedure 18 C.F.R. § 2010 (2004).

Dated at Washington, DC, this 6th day of February, 2006.

William F. Young

HUNTON & WILLIAMS LLP

1900 K Street, NW

Washington, DC 20006-1109

(202) 955-1500

UNITED STATES OF AMERICA BEFORE THE FEDERAL ENERGY REGULATORY COMMISSION

New York Independent System Ope	rator, Inc.)	Docket No. ER05- 428-000
AFFIDA	VIT OF JO	OHN P. BI	UECHLER
STATE OF NEW YORK)) 58 COUNTY OF SUFFOLK)			
	AFFII	DAVIT	
JOHN P. BUECHLER, being	duly swom	, deposes	and says:
1. I am the Acting Vice	President, M	farket Stru	ectures, of the New York Independen
System Operator, Inc. ("NYISO").			
2. The attached Respons	e to Letter I	Data Roque	est Dated January 6, 2006 in this
docket ("Response") was prepared un	nder my sup	crvision a	nd direction. To the best of my
knowledge, information and belief, the	he contents (of the Resp	ponse are true, correct, and complete
and provide all responsive information	n available	from the d	locuments and data in the possession
custody, or control of NYISO.	•		
	Acti	P. Bucching Vice P	ler resident, Market Structures dependent System Operator, Inc.
Subscribed and Sworn to before me t	his <u>4</u> day	y of Febru	ary 2006.
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Exhibit A

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This document contains Privileged information. Confidential treatment has been requested.

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Exhibit B

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Exhibit C

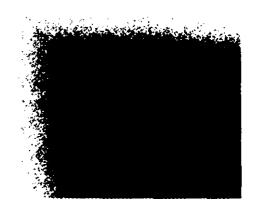




SRE/OOM PRESENTATION

By
John P. Buechler
David Patton

Scheduling & Pricing WG Meeting November 29, 2005 Albany



wiew

- The application of certain mitigation measures to a small portion of the NYISO market did not conform to applicable Tariff requirements
- > Relevant Portion of the NYISO Market:
 - Primarily RT mitigation of in-city units committed via SRE or OOM
- > Period:
 - June 1, 2002 to the present
- > Two types of issues:
 - Continuation of mitigation that should have been superseded by newer procedures (Period: June 2, 2002—Jan 31, 2005)
 - Failure to apply certain mitigation measures (Period: Feb 1, 2007)
 Present)
 - Result was both over and under-mitigation

O Actions on November 8th

- Implementation of the Phase I software change
 - The appropriate RT mitigation now in effect for in-city SRE/OOM units for the large majority of the time
- Filing with FERC requesting tariff waivers for the historic periods
 - Comments due on: 11/29/05
- Announcement that billing corrections for in-city SRE/OOM units will be made to implement correct mitigation during the pre-SMD2 period
 - Corrections will be made through the Final Bill Close-out process starting in December 2005

in Docket#

9

re Software Enhancements

▶ Phase 2

- Application of appropriate conduct threshold to in-city SRE/OOM units during unconstrained intervals
- Application of appropriate conduct threshold during Thunderstorm Alert (TSA) with no in-city constraints
- Requirement specifications finalized November 23, 2005
- Implementation targeted for 2nd quarter, 2006

▶ Phase 3

- Real-time bid production cost guarantee (BPCG) impact testing
- Requirement specifications to be completed in January, 2006
- Development schedule to be finalized 1st quarter, 2006



Period: June 2, 2002—April 30, 2004

- June 2, 2002 was the effective date of the NYISO's Comprehensive Mitigation Measures ("CMM")
- CMM were to have replaced the former "Con Edison MM" in RT for in-city SRE/OOM units
 - NYISO's CMM were to employ "conduct and impact" tests with a "proxy impact test" for energy
 - ▶ The "proxy impact test" was a FERC-accepted price impact test that the NYISO employed because its software was not yet sophisticated enough to perform a "true" impact test.
- Instead the Con Edison MM were continued for in-city SRE/OOM units
 - Con Edison MM replaced bids with either cost-based or bid-based reference levels for all SRE/OOM. No conduct and impact the performed
 - This resulted in over-mitigation

by FERC OSEC 02/06/2006 in Docket#

al Period: (Cont'd)

in Docket#

- In some instances, default bids were applied to the first hour of operation of an appropriately mitigated OOM unit, but not to subsequent hours that should also have been mitigated
 - This resulted in under-mitigation during such periods
- ➤ The proxy impact test for energy was correctly applied to non-SRE/OOM units in RT
- > The Con Edison MM were incorporated into the NYISO tariff and continued for DAM mitigation

Period: May 1, 2004—Jan 31, 2005

- implementation of SMD2 and requested modification of certain mitigation measures in the interim
 - NYISO filing proposed to apply the full conduct and impact test methodology to <u>both</u> the DAM and RT markets
 - The request to change the LBMP impact test in the RT market was inadvertent and premature
 - FERC approved this request with an effective date of May 1, 2004
- ➤ Since fully automated RT mitigation was not possible without the deployment of SMD2:
 - NYISO continued to use the "proxy impact test" for energy in RT for non-SRE/OOM units
 - The Con Edison MM were continued for SRE/OOM units
- The full conduct and impact methodology was correct implemented in the DAM on May 1, 2004

by FERC OSEC 02/06/2006 in Docket#: ER06

SMD2 Period: Feb 1, 2005--Present

- SMD2 software was deployed on Feb 1, 2005
- > The proxy impact test was replaced with full impact test in RT
- Application of the Con Edison MM to in-city SRE/OOM units was discontinued
- > SMD2/RTS software did not apply RT conduct and impact mitigation to the energy bids of in-city OOM units
- SMD2/RTS software did not apply the correct conduct threshold to in-city SRE/OOM units during unconstrained hours
- The RT BPCG impact test software had not been demanded.

ER06

by FERC OSEC 02/06/2006 in Docket#

rection Methodology

- Pre-SMD2 Period
- ➤ To correct payments to in-city SRE/OOM units erroneously subjected to the Con Edison MM
 - Both over- and under-mitigation have been corrected
- Corrections are possible because the automatic application of reference bids under the Con Edison MM provides the post-mitigation calculation
- Correction methodology was developed in conjunction with the NYISO's IMA
- > Application of methodology and resultant corrections were validated by the IMA



rection Methodology (cont'd)

- The following approach was used to correct the pre-SMD2 mitigation of SRE/OOM units:
 - Identify SRE/OOM units that had been mitigated.
 - Perform a conduct test using the applicable LPTs.
 - For energy, the proxy impact test was used to determine whether the energy impact test is satisfied.
 - Unmitigated BPCG was calculated and compared with actual (mitigated) results to perform the BPCG impact test.
 - If the conduct test <u>OR</u> all of the impact tests are not satisfied, the unit's unmitigated bids are restored new BPCG is calculated.

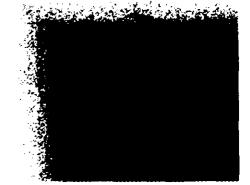
erator Examples

Gas Turbines

Example Generator	Energy \$	Energy Reference \$	LPT\$	Energy Conduct	Bid Start Up \$	Reference Start Up \$	Start Up Conduct	BPCG Impact Test	Energy Impact Test	Mitigation
GT A	250	125	7.5	Y	500	55	Y	Υ Υ	N	Υ Υ
GT B	250	125	7.5	Y	500	55	Y	N	N	N
GT C	250	125	7.5	Y	500	55	Y	N	Υ	Υ

Steam Units Scheduled at Mingen

Example Generator	Bid Mingen Rate	Ref Mingen Rate	LPT\$	Mingen Conduct	Bid Start Up \$	Reference Start Up \$	Start Up Conduct	BPCG Impact Test	Energy Impact Test	Mitigation
Steam A	80	70	7.5	Y	70000	20000	Υ	Y	N	Y
Steam B	78	70	7.5	Y	61000	20000	Y	N	Y	Υ
Steam C	78	70	7.5	Y	61000	20000	Y	N	N	N



ection Net Impacts

- > Jun 2, 2002—April 30, 2004 Period
 - Net impact is a \$2.5 million payment to in-city generators
 - ▶ Not all generators affected are net beneficiaries
 - Specific impacts will be provided to individual MPs as part of the final bill close-out process
 - ▶ Starting in December 2005 (for Jun-Jul-Aug 2002)
- ➤ May 1, 2004—Jan 31, 2005 Period
 - The Independent Market Advisor is completing the validation for this period

Let Prices Should Not Be Restated

- ➤ Tariff does not authorize retroactive price changes because of erroneous mitigation
 - Ref: §4.2.2(d) of MMM
- > Recalculation of RT prices is not feasible
- > Lack of price certainty would be disruptive to the marketplace
- > Any potential price impacts would have been minimal—and would be in both directions

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mal Price Impacts

- only have affected prices in very limited instances
- May 2004—Jan 2005: Proxy impact test should closely match the full impact test results
- Feb 2005—Nov 8, 2005: MMP has not observed abnormal pricing levels for in-city energy that can be linked to bidding by SRE or OOM units
- Nov 8, 2005-Implementation of Phase II: Potential for under mitigation in unconstrained hours is low
 - Phase I will likely cover 98-99% of all intervals for SRE/OOM because:
 - ▶ Only 1.5% of TSA periods were unconstrained from Feb 1—Aug 31, 2005 and TSAs are less frequent in the Winter.
 - ▶ Only the conduct test for in-city SRE/OOM units during unconstrained intervals is at issue.
 - When the system is unconstrained, the energy impact test is high warrant mitigation.

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Constraint Identification Change

- Change in the identification of constraints in the DAM was made on Feb 1, 2005
- ➤ Resulted in fewer constraints being counted in the calculation of the LPT thresholds
- > Noted during September LPT update
 - Thresholds frozen at August levels while cause was being investigated
 - Lesser effects in early months because of 12-month average used for updates
- > Potential impact is minor
 - 6.3% of the hours during August/September would been affected

ver Request

- NYISO filed a clarification/waiver request with FERC on November 8, 2005
- NYISO has asked FERC to confirm that §4.2.2(d) of the MMM should not require any re-determination of LBMP's in connection with these mitigation errors and asked FERC to waive any other relevant tariff provisions so as not to require any retroactive changes to market clearing prices.

offic Waivers Requested

- Application of the "proxy impact test" to RT in-city LBMP's from May 1, 2004 to Jan 31, 2005
- Any difference in in-city RT LBMPs that may have resulted from the application of the Con Ed MM vs NYISO Market Mitigation Measures from June 1, 2002 to Jan 31, 2005
- ➢ Any under mitigation of in-city RT LBMPs that may have resulted from not applying conduct and impact tests to OOM energy bids from February 1, 2005 to Nov 8, 2005
- Any under mitigation of in-city RT LBMPs that may have resulted from, or will result from, not applying the LPT conduct test to SRE/OOM and TSA units in unconstrained hours until completion of the Phase II software
- Any under mitigation of in-city DAM LBMPs that may resulted from the change in constraint identification to in-city constraints from Feb 1, 2005 to November 1

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Up Conduct Threshold

- MMM changes resulted in the application of the following conduct tests for start-up bids from in-city units:
 - During constrained hours: 50% threshold is applied
 - During unconstrained hours: 200% threshold (same as ROS) is applied
- Questions for future MP discussion:
 - Would a 50% threshold be more appropriate for in-city units under all circumstances??
 - Depending upon the result of further discussion, a second clarification may be proposed.

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PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES

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		PEND	ING BUSINESS RULE DESI	GN CHANGES, DATA AS OF JANUA	A CORRECTIONS, AND FINAL E RY 10, 2008	BILL CHALLENGES	
DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
equistion penalties	-3eK	December 2002	• 20040512105713	+ 1000104	Internal MYCA Willelravalle: Customers may realize additional Regulation Service costs.	Generatoric Suppliers may realize decreased Regulation possity costs	Settlements have been processed and are posted for review through the NYSO Decision Support System [DSS] and February 10, 2006 consolidated toxolog
Demonstration MMA/s are accorrect	-\$34K -\$7K	December 2902	• 20040512105713 • 20040505150405	• 1000100 • 100001	 Transmission Customers: Continuers may realize increased energy and anothery services costs due to re-electrical of retail unaccounted for energy. 	Petitioning Customer, Petitioner may reafize increased energy & ancillary services revenue.	 Settements have been processed and are posted for review tenugh the NYISO Decision Support System [DSS] and February 10, 2006 correctioned invoice
January 2003 Finel Bill	Challenges						
DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
leef-line miligation of in-city mits committed through (upplemental Resource (veluation (SRE) performed nonestant with the HYISO	-\$14K	January 2003	• NKA	• 326	 Coeffet transmission district withdrawels: Customers will realize -\$14K increase in real-time bid production cost guarantee upfit costs. 	Generatoric Certain in-city Supplier(s) will realize increased bid production cost guarantee revenue.	 Properly indigninol/minitipated bids will be entered bids. this hard processed through estillaments. The resultant corrections will their be rendered through the close-out settlements conteined in the February 10, 2006 consolidated invoice.
Market Miligation Measures					 Generature: Certain in-city Engyfar(s) will reasize decreased hid production cost. querentee revenue. 		
lasi-fine miligation of in-city mits operated out of conomic ment (OON) serformed inconsistent with he NYISO Market Miligation	-\$467K	January 2003	• M6A	+ 126	Generators: Centern le-city Supplier(s) will resiltae decreased bid production cost guarantee revenue.	 NYISO-wide withdrawate: Customers will resilian ~\$457K decrease in resiliane bid production cost guarantee uptit costs. 	 Properly miligrate/wwwtigated bids will be entered into the MIS and processed through estilements. The resultant corrections will like be rendered through the close-out estilements contained in the February 10, 2008 cosmolidated involve.
Meterus						 Generatore: Contain in-city Supplier(s) will restless increased tild production cost generates revenue. 	
.SE buses converted to Station Power buses lack data sensitivity causing refunds of secilary services for pre- titation Power particle	180	January 2003	• NA	• 343	Station Power Customers: Affected Station Power Customers will be charged for their respective portion of ancitary services charges.	Transmission Customers; NYISO- side ratio snares will be subunded residual costs created by encliary services under collections.	Corrections to be provided for through invalor-lavel adjustments.
Sub-consi load MWh's are ncorrect	-6344K -825K -8331K	Jenuary 2003	• 20040528162848 • 20040310135448 • 20040503101824	• 100131 • 100032 • 100087	 ConEd Transmission District Withdrawals: Customers may realize increased energy and encitory services costs due to re- ellocation of retail enecounted for energy. 	Confid Transmission District Withdrawate: Customers may realize decreased energy and excitiony services could due to re-efficient of retail unaccounted for energy. Petitioning Customer: Petitioner will realize reduced energy and exciting services costs.	Settlements have been processed and are posted for review invough the HYISO Decision Support System (DSS) and February 10, 2006 coreofidated invoice.
individual units of a group not turning to the value eported at the grouped unit.	Due to the netting of other solderunit adjustments, specific quantification not possible; however, Balancing unergy, bases, a congestion residual topis increased by	Jonus y 2003	• 25040809130031	• 100144	 Transmission Customers: Customers sely reafize increased balancing energy, losses, and congestion residual costs settlements with allocated suppliess. 	 Transmission Customers: Customers may realize discreased belancing energy, tosses, and congestion realized costs from changes to belancing methat settlements with effected Suppliers. 	Settlements have been precessed and are posted for review through the NYISO Decision Support System [DSS] and February 10, 2008 consolidated invoice

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DESCRIPTION	ESTIMATED MPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
	\$49K over the month.					 Generators: Affected generators may realize additional energy teachet. revenue. 	
Regulation panellies	-\$19K -\$9K -\$122	- Jenuary 2003	20040809130031 20040528162620 20040714165508	• 100148 • 100122 • 7	 Internal NYCA Withdrawale: Customers may realize additional Regulation Service costs. 	Generatoric Supplient may realize decreased Regulation panally costs	Systements have been processed and are posted for review Strongh the NYISO Decision Support System (OSS) and February 10, 2006 consolidated invoice
Challenge to Bid Production Cost Guarantee revenue	-\$32KK	+ January 2003	+ 20040610162959	• 100152	Transmission Customers: Customers may restige additional Schedule 1 uplit costs.	 Cenerators: Suppliers may reafize additional Bid Production Cost Quarantee revealub 	 Settlements have been processed and are posted for review formigh the HYISO Decision Support System [DSS] and February 10, 2006 consolidated invoice
Challenge to reserves lost apportunity cost revenue	-859K	Jenuary 2003	• 20040810162959	+ 100154	Transmission Customers: Customers may realize additional Schedule 1 DAM Contract Balancing uplift costs.	Cenerators: Suppliers stey realize additional 1 DAM Contract Selecting revenue	 Settements have been processed and are posted for review frough the MYSO Dadaton Support System. [DSS] and Fetruary 10, 2006 consolidated invoice
Classification MMR's are incorrect	-\$12K -\$4K	January 2003	- 20040809130001 - 20040815154646	• 100142 • 100155	 Transmission Customers: Customers may special increased energy and enginery pervious costs due to re-allocation of retail unaccounted for energy. 	Politicaing Customer: Politicaer may realize increased energy & arcillary services revenue.	Settlements have been processed and are posted for review through the NYSO Decision Support System (DSS) and February 10, 2006 consolidated invoice
Spin no load payment	-\$5.3K	- January 2003	• 20040808080821	• 100133	 NYISO-wide Wathdrawate: Customers may reaken additional costs sesociated with clearing account belanding for funding of transmission facilities agreements. 	Affected Suppliers will realize increased revenue	Manual adjustment to be applied.

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I Challenges						
ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
-\$29K	February 2003	• NSA	• 326	 ConEd transmission district withdraweit: Customers will restize ~\$29K increase in real-line bid production cost guarantee uptit costs. 	 Generators Certain Incity Supplier(s) will realize increased his production cost guerantee revenue. 	 Properly miligrate/humitgrated bids will be entered into the MIS and processed through settlements. The mentered corrections will then be rendered through the close-out settlements contained in the March 8, 2008 consolidated Invoice
-\$456K	February 2003	• NA	• 126	 Generators: Cartain in-city Supplier(s) will restlar decreased bid production cost guerantee revenue. 	 NYSO-wide withdrawals: Customers will realize -\$455K decrease in real- tive bid production cost guarantee uplift costs. 	 Properly miligated/armitigated bids will be entered into the MS and processed through selflements. The resident corrections will then be rendered through the close-out settlements complained in the March 8, 2006 consolidated invoice
TBO	February 2003	• NEA	• 343	 Station Power Customers: Affected Station Power Customers will be charged for their respective portion of enchary services charges. 	 Transmission Customers: NYSO- vide ratio shares will be retunded restdual costs created by excitery services under collections. 	Conscious to be provided for through invoice-level adjustments.
-\$25K -\$319K TBD	• February 2003	20040310135449 20040503101624 20040703071011	• 100032 • 100068 • 100169	 ConEd Transmission District Withdrawals: Customers may realize increased energy and ascillary services costs due to re- allocation of retail unaccounted for energy. 	 Confid Trenumbation District Whitdrawalis: Customers way realize decreased energy and ancillary services costs due to re-allocation of retail unecounted for energy. 	Selfaments have been processed and ere posted for review Prough the HYBO Decision Support System (DSS) and March 8, 2008 consolidated Invoice
	ESTIMATED IMPACT -ROSK -SASSK	ESTIMATED PERIOD(S) IMPACT AFFECTED -829K • February 2003 -5459K • February 2003 TBD -629K • February 2003	ESTIMATED	ESTIMATED PERIOD(S) CRITAR TICKET XREF BILLING ISSUE XREF	ESTIMATED PERIOD(S) CRITAR TICKET XREF BILLING ISSUE EXPOSURE IMPACT AFFECTED XREF -829K • February 2003 • NVA • 326 • Contict transmission district withdrawate. Customers will resize -929K increase in real-time bild production cost guarantee upill costs. -\$459K • February 2003 • NVA • 326 • Generation: Certain In-city Supplier(s) will resize decreased bid production cost guarantee revenue. • February 2003 • NVA • 326 • Generation: Certain In-city Supplier(s) will resize decreased bid production cost guarantee revenue. • February 2003 • NVA • 343 • Setton Power Customers will be clarged for their respective point of secilary services charges. • Setton Power Customers will be clarged for their respective point of secilary services charges. • Confed Transmission District Withdrawate: -\$25K • February 2003 • 20040310135449 • 100098 • Confed Transmission District Withdrawate: -\$25K • February 2003 • 20040310135449 • 100098 • Confed Transmission District Withdrawate: -\$25K • February 2003 • 20040310135449 • 100098 • Confed Transmission District Withdrawate: -\$25K • February 2003 • 20040310135449 • 100098 • Confed Transmission of reside unaccounted for	ESTIMATED PERIOD(S) CRITAR TICKET XREF BILLING ISSUE XREF -S29K • February 2003 • NAA • 326 • Confed transmission district withdrawals: Customers will realize accreased bid production cost guarantee upfil costs. -5459K • February 2003 • NAA • 326 • Consecution: Curtain In-city Supplicity will realize increased bid production cost guarantee upfil costs. -5459K • February 2003 • NAA • 326 • Generation: Curtain In-city Supplicity will realize increased bid production cost guarantee revenus. -5459K • February 2003 • NAA • 326 • Generation: Curtain In-city Supplicity will realize increased bid production cost guarantee revenus. -5459K • February 2003 • NAA • 326 • Generation: Curtain In-city Supplicity will realize increased bid production cost guarantee revenus. -5459K • February 2003 • NAA • 343 • Setton Power Customers Affected Station Power Customers will be clarged for their respective portion of suchary services costs for their respective portion of suchary services costs due to re525K • February 2003 • 20040310135449 • 100086 Customers may realize increased for the service costs due to re525K • February 2003 • 20040310135449 • 100086 Customers may realize increased due to re525K • 20040703071011 • 100086 customers may realize increased energy and recitions of realized costs account on the top costs costs due to re-

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AS OF JANUARY 10, 2006 PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES

ens losd MWh's are	-\$431K 190 190	2005 AtreM •	#5840760504005 « \$2848080704005 « #1817060704005 «	860001 •	Confed Transmission District Witchtsweer Customers may readed income to re- and ancillary services costs due to re-	Conflor Tournament Outrice Werdenmin: Customers may resting Wendenmin: Customers may resting	tol battog are bee besuccen need even atmensions of marrier Poppula nolabed ONTYN and Apudrat weren (PSS) and Marrie 8, 2006 consolidated invasion
uses converted to in Power buses leak date try services for pre- in Power periods.	COST	2005 dawid •	VM •	DE •	 Station Fouver Customers will be changed. Subon Fouver Customers will be changed. for their mappediter portion of anching sorvings. 	Travanission Custamers: NYTBO- nide ratio shares will be refunded resident costs created by enclinary services under collections.	Corrections to be provided for through involve-level adjustments.
Pictor of in-city for the city of the city	-451K	2005 richwidi •		8ZZ •	Committee: Certain in-olly Supplieriet will realize decreased bid production cost publishme revenue.	MYSO-wide withtraments: Continues us di receita - \$71% decrease in reci- fune ind production cost guerantes spill costs.	 Property antigues/brankpate will be street of the MES and processed through sellicents. Are the descriptions of sellicents of the best particular of the processed sellicents of the best particular of the processed sellicents.
without of motion or more interests of more leaders or more le	×sizs-	\$ 1005 v2400 •	_ YON •	9AT *	Commentum: Christel the dis Supplement to make the disconsistent decreased bid production cost: purpose revenue:	Control by Commission Commission Market Commission Market Commission Market Commission Market Commission Market Commission Market Commission Market Commission Market Commission Market Commission Market Commission	orit benetne ad Ber skiel beteglierestledesglien spiegelie self. Jamenskese Apport bessenong braz 2814 sell ede Apport benetnen ad nedi Ber sendbenen mitselen 8005. Ji froeM edi ni benisten drammelles kvo-eselo soovni beskilderen
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		• February 2003	125060808090002 •	AC1001 •	MYTSO, wide Withdrawal's Customers's may realize additional costs associated with charing account benefits by funding the charing account benefits agreements.	Allected Supples will realize Asserted Supples will realize	ballage as of translaying levelal •
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		PENDI	NG BUSINESS RULE DESI	GN CHANGES, DATA AS OF JANUAR	A CORRECTIONS, AND FINAL I	BILL CHALLENGES	Page 1
DESCRIPTION	ESTIMATED MPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
location Factors.		October 31, 2002; April 30, 2003; October 31, 2003;		<u>-</u>			
ab-zonal loed MANN's are correct	-\$46K 1BO 7BO	• April 2003	20040903101654 20040703071011 20040703071914	■ 100090 ■ 100171 ● 7	 ConEd Transmission, District Withdrawals: Customers may realize increased energy and entitliny seniors costs due to re- allocation of retail unaccounted for energy. 	 ConEd Trustemission District Withdeards: Costomers may resilize decreased energy and anothery services costs due to re-allocation of retail unaccounted for energy. Polificating Customer: Publisher will resilize codecad energy and anothery services costs. 	 Settlements have been processed and are posted for eavier Brough the MYSIO Decision Support System (DSS) and March 6, 2006 consolidated invoice
igulation panallies	-\$14.9K \$44	• April 2003	= 20040528182820 = 20040714174311	+ 100·125 + ?	Internal NYCA Withdrawate: Customers may resilize additional Regulation Service costs.	Generators: Suppliers analy resilize decreased Regulation panelly costs.	Settements have been processed and are posted for soview through the MYSO Decision Support System. [DSS] and March 8, 2008 consolidated invoice.
macation MMh's are corect	-\$5.7X TBO TBO \$366	• April 2003	• 20040825172458 • 20040804090247	• 100127 • 100228 • 100229	Transmission Customers: Customers may realize increased energy and ancillery services costs due to re-allocation of retail	Politicing Customer: Publicate may realize increased energy & arctiony services revenue.	 Settements have been processed and are posted for review through the HYTSO Decision Support System (DSS) and March 8, 2008 connecidated invoice
	\$366		• 200407301630S7	• ?	unaccounted for energy.		
ay 2003 Final Bill Ch			+ SD00/37H303/		unaccounted for energy.	 	
		PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE	EXPOSURE	BENEFIT	Status
DESCRIPTION of time mitigation of in-city to committed through potential Resource sharton (SRE) performed consistent with the NYSO rhat Miligation Measures	allendes EST!MATED			BILLING ISSUE	EXPOSURE - ConEd transmission district withdrawate. Customers wit resize -\$425K increase in resi-time bid production cost guarantee uptit costs. - Generators: Custain in-city Supplierini will	SENEFIT - Generators Cartain to-city Supplier(s) will restine increased bid. production cost guerantee revenue.	Status Properly miligisted/user/ligated bids will be entered into the MS and processed through settlements. The resultent corrections will then be rendered through the close-out settlements contained in the March 6, 2006 correctidated invoice.
DESCRIPTION if time mitigation of in-oity is committed twough potential Resource Author (SRE) performed oneistant with the NYSO fact Mitigation Measures	estimated	AFFECTED • May 2003	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE - ConEd transmission destat utilidramatic Customers wit restar -\$425K increase in rest-tire bid production cost guarantes upfit costs. - Generators: Cartain in-city Supplier(s) util restar increased bid production cost guarantes revenue.	Generators: Cartain In-city Supplier(s) will realize increased bid.	Properly miligisted/unnifigated bids will be entered into the MIS and processed through settlements. The resultest corrections will then be rendered strough the close-out settlements contained in the Apoch 6, 2006.
DESCRIPTION if time mitigation of in-oity is committed through apternated Resource (RE) performed meistent with the NYSO fact Mitigation Measures fon Power MWh's are	estimated	AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE - ConEd transmission district withdrawate. Customers wit realize ~\$425K increase in real-time bid production cost guarantee up81 costs. - Generators: Customin in-city Supplier(s) will realize increased bid production cost guarantee revenue. - Transmission Customers: Customers may realize increased costry and enclary service costs due to re-allocation of retail.	Generators: Cartain In-city Supplier(s) will realize increased bid.	 Properly miligisted/unnifigated bids will be entered into the MIS and processed through settlements. The resulted corrections will then be rendered strough the close-out settlements contained in the Alech 6, 2006
DESCRIPTION in time mitigation of in-city is committed through plannatrial Resource shutton (SRE) performed consistent with the NYSO	estimated	AFFECTED • May 2003	CRITAR TICKET XREF	BILLING ISSUE XREF • 228	EXPOSURE - ConEd transmission district withdrawate. Customers will resize ~5425K increase in resident bid production cost guarantee up81 costs. - Generators: Custain in-city Suppliering will resize increased bid production cost guarantee revenue. - Transmission contracts: Customers may resize increased energy and anothery	Generators: Cartain to-city Supplier(s) will restine increased bid. production cost guarantee revenue. Politicaling Costomer: Publicate may restine increased energy & sectiony.	Properly militated anniligated bids will be entered into the IMS and processed through settlements. The resultest conscious will then be rendered through the close-out settlements contained in the Alect 6, 2005.
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DESCRIPTION	ESTIMATED MPACT	PERIOD(S)	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Page 13 Status
Supplemental Resource Evaluation (SRE) performed inconsistant with the NYISO Martial Miligation Measures	IMPACI	Arreoteb		Anti	rest-time bid production cost guarantee uptit costs. - Generature: Cartain is-city Supplier(a) will spatte decreased bid production cost.	production cost guarantee revenue.	newhert corrections will then be rendered through the closs-out settlements contained in the March 6, 2006 corrections invoice
Real-time miligation of is-oby units operated out of economic ment (JOM) performed inconstruct with the NYISO Market Miligation	-\$80K	+ June 2003	• N/A	• 326	quarantee revenue. Generators: Certain is-dily Supplier(s) will realize decreased bid production cost guerantee revenue.	NYISO-wide will downth; Customers will ceales ~SEX decrease in real-time bid production cost guarantee upfit costs.	 Properly miligate/have/lighted bitle will be entered into the MS and processed through settlements. The resultant corrections will then be randered through the close-out settlements contained in the March 8, 2005 consolidated invoice.
Incornect sub-zonal load adocations for NYC withdrawals		* June 2003	• 20040703071011 • 20040708085457 • 20040730183314	• 100173 • 100191 • 100227	Transmission Customars: Under-charged Customars may reafice increased energy and excitony services costs due to re- allocation of retail enecocused for energy.	Transmission Customers: Over- charged Customers may reading decreased energy and excitany services costs due to re-advostion of retail energounted for searcy.	Corrected retail load date will be provided prior to processing of close-out settlements, due to be invalined in the March 6, 2006 invoice.
Busica Power MMh's are incorrect		• June 2003	20040703071914 20040828072152 20040804090247 200408125730 20040829130857 20041004081852	= 100290 = 100232 + 100233 = 100288 + 100308 = 100314	 Transmission Customers: Under-charged Customers may malice increased energy and anothery services costs due to re- allocation of retail unaccounted for energy. 	Transmission Customers: Over- charged Customers may realize decreased energy and entitlery services costs due to re-allocation of retail unaccounted for energy.	Corrected withit had data will be provided prior to processing of close-out entitlements, due to be involced in the March 6, 2008 involce.

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Startus
Real-time inligation of to city units committed through Supplemental Resource Evaluation (SRE) performed inconsistent with the NYTSO Market Militation Measures	-\$711K	• July 2003	• NAA	• 326	ConEd transmission district withdrawate: Customers will resize ~8711K increase in real-time bid production cost guarantee upfit costs. Generators: Certain in-city Suppliedu) wit	Consentors: Certain le-city Supplier(s) will realize increased bid production cost gentimes revenue.	 Properly miligate/furn/ligate/t bids will be entered into the NIS and processed through selfements. The remarkant corections will then be rendered through the close-cut selfements contained in the April 6, 2006 correctioned invoice
•					realize decreased this production cost customine revenue.		
Real-time miligation of in-city units operated out of sociomic ment (COM) performed incommittent with the MYISO Market Miligation	-(a)K	• July 2003	• MA	• 126	Generators: Certain is-city Supplier(s) will realize decreased bid production cost guerantes sevenus.	 NYSO-wide withdrawnia: Customers will reading -SMC decrease in read- tion bid production cost guarantee upilit costs. 	 Properly mitigated horsity take will be entered into the MIS and processed through selfements. The resultant corections will then be rendered through the close-out selfements contained in the April 6, 2008 consolidated breatis
Meening						Generature: Certain le-city Supplier(s) will realize increased bid production cost querantes revenue.	
Incorrect exb-zonal load allocations for NYC wifedrawate		+ July 2003	- 20040929072152 - 20041103063612	• 100291 • 100344	Transmission Customers: Under-charged Customers may realize increased energy and anothery services costs due to re- altocation of retail unaccounted for	Transmission Customers: Over- charged Customers may realize docressed energy and ancillary services costs due to re-allocation of	 Corrected retail load date will be provided prior to proceeding of close-out settlements, due to be involved in the April 6, 2008 involve.

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PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES

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PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES AS OF JANUARY 10, 2006

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LOW DISCUSSION PURPOSES ONLY

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LOW DISCUSSION PURPOSES ONLY

PENDING BRISINESS KNIE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES

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PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES

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LOW DISCUSSION PURPOSES ONLY

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PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES AS OF JANUARY 10, 2006

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PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES AS OF JANUARY 10, 2006

Page 24 of 27 BILLING ISSUE BENEFIT **EXPOSURE** DESCRIPTION ESTIMATED PERIOD(S) CRITAR TICKET XREF Status IMPACT **AFFECTED XREF** August 2004 Transmission Owners: Application of name . Transmission Owners: Application of . OATT Attachment N provisions, effective 1/14/04, for January 1, 2004, the allocation factors may cause additional reput adocation factors may cause rebalancing due to TO-specific facilities counting alocation of Day Allegal decrease in CAM Congression storted DAM Congestion stortful belancing shortfalls not yet implemented. Market (DAM) concessor rent halencino costa. excessive that betancing was revised Transmission Customers: Over-Station Power MWh's are • August 2004 · 20080819145529 - 100889 Transmission Customers: Under-charged . Corrected mind lead data will be provided prior to Customers may realize increased energy charged Customers may realize proceeding of close-out sufferents, due to be invalend incorrect end ancillary services costs due to redecreased energy and anchory in the June 6, 2006 invoice. altocation of retail pageocounted for services costs due to re-electrics of retail unaccounted for energy. erargy. September 2004 Final Bill Challenges **EXPOSURE** DESCRIPTION ESTIMATED PERIOD(S) CRITAR TICKET XREF **BILLING ISSUE** BENEFIT Status MPACT **AFFECTED XREF** CP2 Impact Test received in TBO MYC: May 1, 2004 -- 283 IYYBO-utde withdrawate: Customers may Generators: Cartain Suppliers may . Proposed magazing greenland to the Hovember 25. · NA January 31, 2005 makes an increase in day ahead bid makes increased sheet hid commitment of particle production cost guarantee uplift costs. production cost guarantee revenue • 51 welds: January 17. Suppliers in a manner 2006 - January 27, 2006 inconsistent with the MYSO Generatore: Cortain Suppliers may Questatore: Certain Suppliers may Market Mittgetion Measures realize decreased real-line revenue due realize decreased real-time behavior to the eficientian of balancing obligations abligations Regi time mitigation of is-city 136KK • September 2004 • NA ConEd transmission district withdrawals: - 325 · Generators: Some in-city Suppliers · Properly miligrand/autolitigated bids will be entered into units committed through may region increased bid production the MS and processed through settlements. The Customers may make an increase is. Supplemental Resource real-time bid production cost guarantee cost quararise revenue resultant connections will then be rendered through the Evaluation (SRE) performed wolff costs. close-out settlements contained in the June 8, 2008 inconsistent with the MYSO epigyni betekkeenen Market Militarion Messures Generators: Some in-city Supplies may reafter decreased taid production cost guerantes revenue Real-time collection of in-cit-\$50K Sectember 2004 - NA • 326 . Generators: Some in-city Suppliers may MYISO-wide willdrawnia: Contomors Properly militarisdissemitigated bids will be entered into units operated out of realize decreased bid production cost may resilize a decrease in seel-lime the MB and processed through self-thesis. The economic ment (OOM) guarantee revenue hid production cost guarantee walk resulted corrections will then be rendered through the performed inconsistent with close-out settlements contained in the June B., 2005 the NYISO Merhat Milicator coloni belabiase Married September 2004 - Transmission Owners: Application of new CATT Attachment N provintions, effective 1/1804, for rebelancing due to TO-specific lectifies causing . Transmission Owners: Application of January 1, 2004, the new adocation factors may cause allocation factors may cause edifficial allocation of Dev-Ahead **DAM Congestion shortfull balancing** decrease in DAM Congestion shortfell shortfalls not yet implemented. Market (DAM) congestion rest belending costs. exception ful belonging was revised September 2004 + 20050818145528 Station Power MWh's are - 100889 Transmission Customers: Under-charged Transmission Customers: Over- Corrected rated load data will be provided prior to Customers may realize increased energy charged Customers may realize incorrect processing of close-out settlements, due to be invoiced in the June 6, 2006 invoice. and ancillary services costs due to redecreased energy and ancillary allocation of retail weappounted for services costs due to re-electrical of

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Docket#: ER06-185-001 FERC OSEC 02/06/2006 20060208-0243 Received by οĘ

PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES AS OF JANUARY 10, 2006

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October 2004 Final Bit Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) Affected	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
GP2 Impact Test resulted in miligation counting commitment of certain Suppliers in a memor	TBO	NYC: May 1, 2004 — Jenuary 31, 2005 Stranvids: Jenuary 17, 2005 — Jenuary 27, 2005	- NA	• 263	 MYBC-wide willedowels: Customers may reader an increase in day sheed bid production cost generates uplift costs. 	Generators: Certain Suppliers may readize increased wheed bid production cost guerantee revenus	Proposed restaldos presented to the November 29, 2005 S&PWG.
inconsistant with the NYISO Market Miligation Measures		•			 Generators: Curtain Suppliers may realize decreased real-time revenue due to the elimination of belonding obligations 	Quantitize: Cortain Suppliers may realize decreased real-time belonding obligations	
Real-time indigation of in-oity units committed through Supplemental Resource Evaluation (SRE) performed inconsistent with the NYISO	\$179K	- October 2004	• NA	• 120	 ConEd transmission detrict withdrawels: Customers may realize an increase in real-time bid production costs guarantee, upfill costs. 	 Generators: Some in-city Suppliers may realize increased bid production cost guarantee revenue 	 Properly miligrated brids will be entered too the IAS and processed through settlements. The requient corrections will then be readened through the close-out settlements contained in the July 7, 2008 Correctional brodge.
Market Miligation Measures					Generators: Stone in-dip Suppliers may readize decreased bid production cost guarantee revenue		
Residence indigation of in-city units operated out of economic medi (COM) performed inconsistent with the NYSO Sternet Miligation bisesures	\$30K	Coluber 2004	• Na.	• 128	Generators: Some in-city Suppliers may realize decreased tild production cost guarantee revenue	PITTO - wide with drawnis: Customers way realize a decrease in real-time bid production cost guarantee uplift costs.	 Properly indigened/unerligated bids will be entered into the MIS and processed twough selflements. The requirent corrections will then be readered through the close-out selflements contained in the July 7, 2006 correctionted involve.
Jenuary 1, 2004, the atocstion of Day-Ahand Market (DAM) congestion rent excessible of the belencing was revised.		October 2004	•	•	Transmission Owners: Application of new ellocation factors may cause additional DAM Congestion shortfell betencing costs.	 Transmission Owners: Application of new allocation factors may course decrease in DAM Congresion shortful betweening costs. 	CATT Attachment II provisions, effective UNIOs, for rebelencing due to TO-specific facilities causing shortlans not yet implemented.
Station Power MWh's are incorrect		- Odiober 2004	• 20050819145529	+ 100888	 Transmission Customers: Under-charged Customers may realize increased energy and ancillary services costs due to re- ellocation of retail unaccounted for energy. 	Transmission Customers: Over- charged Customers may realize discressed energy and anothery services costs due to re-allocation of real seaccounted for energy.	 Corructed retail toad date will be provided prior to processing of close-out settlements, due to be involced in the July 7, 2005 invoice.

November 2004 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
GP2 Impact Test resulted in miligation causing commitment of certain Suppliers in a manner	780	NYC: May 1, 2004 — Jenuary 31, 2005 Statewids: Jenuary 17, 2005 — Jenuary 27, 2006	• N/A	• 283	 MYSO-wide withdrawate: Continuous may realize an increase in day ahead bid production cost guarantee uplift costs. 	Generators: Cartain Suppliers may realize increased ahead bid production cost guarantee revenue	Proposed recolution presented to the November 25, 2005 SAPWG.
Inconsistent with the NYIBO Market Miligation Massures					Generators: Custain Suppliers may reafize decreased real-time revenue due to the efinination of betweing obligations	Generatore: Cortain Suppliers may realize decreased real-line believing obligations	

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PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES AS OF JANUARY 10, 2006

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Exhibit E

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Confidential treatment has been requested.

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Exhibit F

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Attention Market Participant:

Enclosed find files that detail affected bids for SRE/OOM revisions.

Two files are enclosed, one for Out of Merits and one for Supplemental Resource Bids:

Orgname_OrgID_OOM_Hourly_Daily_Details.XLS

Orgname_OrgID_SRE_Hourly_Daily_Details.XLS

Each file contains four worksheets

A tab for bids to be restored due to over mitigation

A tab for bids to be revised due to under mitigation

A tab for revision to BPCG by generator by day

A tab for revision to BPCG by ORG by day

Below find the descriptions of the columns in each worksheet tab for OOM files:

Restore_orgID_orgname tab includes all the hourly bid detail for bids to be restored due to over mitigation:

Column A category: OOM

Column B ORG_ID

Column C ORG NAME

Column D BBS_ID

Column E GEN_ID

Column F GENERATOR_NAME

Column G DATE_HR - This is in GMT

Column H LTZ_DATE_HR - This is in Local Time

Column I mingen_conduct - This Y flag indicates conduct found

Column J mitigate_mingen - This Y flag indicates min gen \$ to be restored to original bid value

Column K energy_conduct - This Y flag indicates conduct found

Column L mitigate_energy - This Y flag indicates energy \$ to be restored to original bid value

Column M startup_conduct - This Y flag indicates conduct found

Column N mitigate_startup - This Y flag indicates startup \$ to be restored to original bid value

Column O impact_test_fail - This Y flag indicates impact found

Column P revised_mingen - Value of Revised mingen if changed, null indicates no change required

Column Q original_billed_mingen - Value of Original billed mingen, null indicates no change required

Column R revised_energy - Value of Revised Energy if changed, null indicates no change required

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Column S original_billed_energy - Value of Original billed Energy, null indicates no change required Column T revised_startup - Value of Revised start up if changed, null indicates no change required Column U original_billed_startup - Value of Original billed startup, null indicates no change required

Mitigate_OrgID_Orgname tab includes all the hourly bid detail for bids to be revised due to under mitigation:

Column A category: OOM

Column B ORG_ID

Column C ORG_NAME

Column D BBS_ID

Column E GEN_ID

Column F GENERATOR_NAME

Column G DATE_HR - This is in GMT

Column H LTZ_DATE_HR - This is in Local Time

Column I mingen_conduct - This Y flag indicates conduct found

Column J mitigate_mingen - This Y flag indicates min gen \$ to be replaced with reference value

Column K energy_conduct - This Y flag indicates conduct found

Column L mitigate_energy - This Y flag indicates energy \$ to be replaced with reference value

Column M startup_conduct - This Y flag indicates conduct found

Column N mitigate_startup - This Y flag indicates startup \$ to be replaced with reference value

Column O impact_test_fail - This Y flag indicates impact found

Column P revised_mingen - Value of Revised mingen if changed, null indicates no change required

Column Q original_billed_mingen - Value of Original billed mingen, null indicates no change required

Column R revised_energy - Value of Revised Energy if changed, null indicates no change required

Column S original_billed_energy - Value of Original billed Energy, null indicates no change required

Column T revised_startup - Value of Revised start up if changed, null indicates no change required

Column U original_billed_startup - Value of Original billed startup, null indicates no change required

RT_BPCG_GEN_ADJUST_OrgID_Orgname tab illustrates the revision to BPCG by generator by day:

Column A billing_day

Column B GEN_ID

Column C GENERATOR_NAME

Column D ORG_ID

Column E ORG_NAME

Column F original_billed_rt_bpcg - BPCG value prior to revision

Column G adjustment_to_rt_bpcg - Amount BPCG increased or decreased (negative sign indicates decrease)

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Column E HAM_BBS_ID

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RT BPCG ORG_ADJUST_OrgID_Orgname tab illustrates the revision to BPCG by ORG by day:
       Column A ORG_ID
       Column B ORG NAME
       Column C billing_day
       Column D restore_dollars - Total daily increase to BPCG
       Column E max adj deduct dollars – Total daily decrease to BPCG
Below find the descriptions of the columns in each worksheet tab for SRE files:
Restore_orgID_orgname tab includes all the hourly bid detail for bids to be restored due to over mitigation:
       Column A category: SRE
       Column B ORG ID
       Column C ORG NAME
       Cdlumn D SRE_BBS_ID
       Column E HAM BBS ID
       Column F GEN_ID
       Column G GENERATOR NAME
       Column H DATE_HR – This is in GMT
       Column I LTZ_DATE_HR - This is in Local Time
       Column J mingen_conduct - This Y flag indicates conduct found
       Column K restore mingen - This Y flag indicates min gen $ to be restored to original bid value
       Column L startup_conduct - This Y flag indicates conduct found
       Column M restore_startup - This Y flag indicates startup $ to be restored to original bid value
       Column N impact_test_fail - This Y flag indicates impact found
       Column O revised mingen - Value of Revised mingen if changed, null indicates no change required
       Column P original_billed_mingen - Value of Original billed mingen, null indicates no change required
       Column Q revised_startup - Value of Revised start up if changed, null indicates no change required
       Column R original_billed_startup - Value of Original billed startup, null indicates no change required
Mitigate_OrgID_Orgname tab includes all the hourly bid detail for bids to be revised due to under mitigation:
       Column A category: SRE
       Column B ORG ID
       Column C ORG_NAME
       Column D SRE_BBS_ID
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Column F GEN_ID
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Column G GENERATOR_NAME

Column H DATE_HR - This is in GMT

Column I LTZ_DATE_HR - This is in Local Time

Column J mingen_conduct - This Y flag indicates conduct found

Column K mitigate_mingen - This Y flag indicates min gen \$ to be replaced with reference value

Column L startup_conduct - This Y flag indicates conduct found

Column M mitigate_startup - This Y flag indicates startup \$ to be replaced with reference value

Column N impact_test_fail - This Y flag indicates impact found

Column O revised_mingen - Value of Revised mingen if changed, null indicates no change required

Column P original_billed_mingen - Value of Original billed mingen, null indicates no change required

Column Q revised_startup - Value of Revised start up if changed, null indicates no change required

Column R original_billed_startup - Value of Original billed startup, null indicates no change required

RT_BPCG_GEN_ADJUST_OrgID_Orgname tab illustrates the revision to BPCG by generator by day:

Column A billing_day

Column B GEN_ID

Column C GENERATOR_NAME

Column D ORG_ID

Column E ORG_NAME

Column F original_billed_rt_bpcg - BPCG value prior to revision

Column G adjustment_to_rt_bpcg - Amount BPCG increased or decreased (negative sign indicates decrease)

RT_BPCG_ORG_ADJUST_OrgID_Orgname tab illustrates the revision to BPCG by ORG by day:

Column A ORG_ID

Column B ORG_NAME

Column C billing_day

Column D restore_dollars - Total daily increase to BPCG

Column E max_adj_deduct_dollars - Total daily decrease to BPCG

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Exhibit G

Price Error Elimination Team Action Plan Status

Management Committee January 25, 2006

Price Error Elimination Team

- Team formed to investigate, document, and eliminate (if possible) causes of pricing errors
 - ✓ Software enhancements
 - ✓ Process improvements
 - ✓ Rule-based solutions
- Action Plan Overview
 - ✓ Analysis and categorization of price errors, each with a recommendation for an appropriate remedial action
 - ✓ High-priority allocation of software resources to correct price calculation issues
 - ✓ Initiation of Lean Six Sigma projects targeting internal processes that contribute to pricing errors

- Team meets regularly to review causes of all recent price corrections
- Each specific cause is documented and potential solutions are identified
- Solutions are reviewed and prioritized based on frequency, nature of impact, and feasibility to drive a solution
- Software development priorities are aligned to address price error elimination solutions

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Price Error Elimination Status

- Rate of price reservations and corrections continues to be low
 - ✓ No new causes of errors logged in several weeks
 - ✓ Existing known causes have low relative impact
- Price Error Elimination Team planning several enhancements in first quarter to address additional causes of errors
- Product teams are developing plans and estimates to provide enhanced price validation functions

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Price Correction Enhancements

Issue Description	Correction Frequency	Implementation Date
Load forecasting software and modeling errors	High	February 2005
RTD unit ramping logic	High	February 2005
DNI constraint problem affecting external proxy	Medium	June 2005
RTD-CAM commitment of GTs	Medium	July 2005
Out of Merit treatment of bid flags	High	August 2005
Generator operating status issue	Low	August 2005
Load forecasting modeling improvements	Medium	September 2005
Islanded Generator Bus modeling anomaly	Medium	October 2005
Multiple price posting process improvements	Low	October 2005

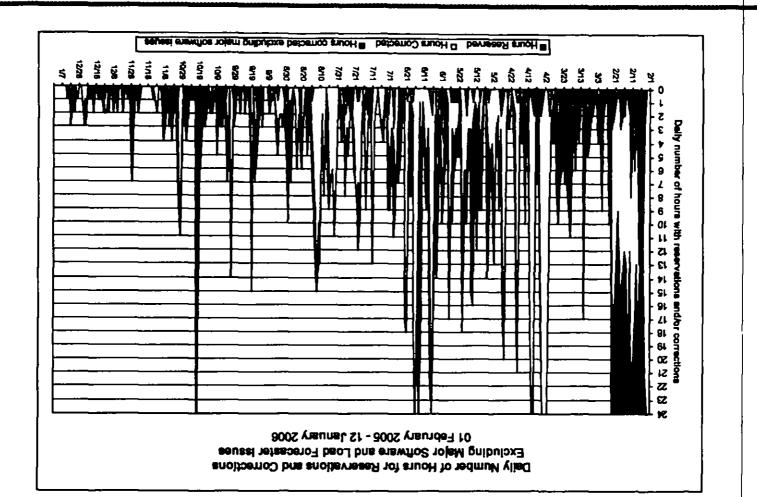
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Price Correction Enhancements (Cont.)

Issue Description	Correction Frequency	Target Date		
Continued improvements to Load Forecaster	Medium	February 2006		
Enhanced modeling to detect meter failures	Low	Ongoing 2006		
Improved transmission constraint pricing	Low	2 nd Quarter 2006		
Include pricing data in data warehouse (DSS)	_	2 nd Quarter 2006		
Price validation tools enhancement	-	Schedule TBD		
Automated pricing during MIS down events	Low	Future		
Automated handling of pricing for TLR events	Low	Future		
Pricing rules during RANGER solution failure	Low	Future		
Publishing of expanded pricing data for PV		Future		

Recent Price Correction Statistics



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Recent Price Correction Statistics (Cont.)

NYISO Real Time Price Correction Statistics

2005 Excluding Software

				•••••					
	2003	2004	_2005	issues	2006				
January*	2.7%	7.9%	3.8%	n/a	2.1%				
February	3.1%	2.6%	57.3%	12.1%					
March	3.9%	5.0%	4.6%	3.6%					
April	13.3%	4.4%	38.5%	3.5%					
May	24.9%	8.2%	16.1%	1.9%					
June	6.3%	7.8%	29.7%	2.6%					
July	9.3%	6.9%	14.1%	2.8%					
August	8.1%	5.6%	17.1%	1.2%					
September	4.4%	3.3%	5.3%	1.3%					
October	3.0%	4.6%	6.9%	1.9%					
November	3.1%	2.2%	1.1%	0.4%					
December	3.0%	3.6%	2.4%	0.7%					
Average	7.1%	5.2%	16.4%	2.9%	2.1%				

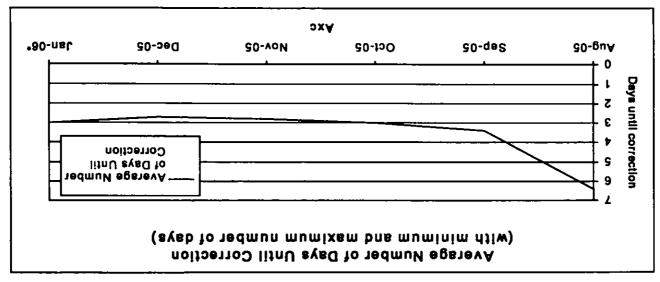
Source for 2003-2005 data: NYISO Monthly Report/Market Operations Report.

^{*}January 2006 statistics through January 12, 2006

Recent Price Correction Statistics (cont.)

Days Until Correction- Statistics on how long it takes to correct prices

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Mote: Days are counted from the reservation day. "January data through January 6 only.