

NYISO Business Issues Committee Meeting Minutes – DRAFT
November 17, 2005
Teleconference

1. Welcome & Meeting Objectives

Mr. Jim Scheiderich, (Select Energy) Chair of the Business Issues Committee (BIC), called the meeting to order at 10:00 AM and welcomed the members of BIC. Attendees introduced themselves and named the organizations they represent.

2. Approval of minutes for August 24, 2005.

After a brief discussion, the minutes were approved with one abstention

Motion passed unanimously with abstentions.

3. Approval of minutes for October 26, 2005.

Committee members requested that consideration of these Minutes be postponed until the next BIC meeting.

4. Proposed Revisions to NYISO Installed Capacity Manual

Mr. Art Desell of the NYISO described changes to Section 4.14.2 of the ICAP Manual, which include language added to describe the processes to request and to grant UDRs. Also, Section 4.14.3, as shown in his handout, had additional language to describe the annual process to return to the NYISO awarded UDRs. An example was included in the Manual that describes the modeling of both the returned and retained UDRs in the NYSRC and NYISO reliability studies used to determine the NYCA Installed Reserve Margin and Locational Minimum Installed Capacity Requirements. Finally, Mr. Desell noted these revisions include comments provided at the ICAPWG meeting on 10/25/2005, subsequent LIPA comments, and NYISO legal review.

Mr. Scheiderich asked about LIPA and the Cross-Sound Cable, i.e., with a change of ownership of the Cable, would the associated UDR's be conveyed to the new owner; Mr. Desell responded that that was indeed the intent. Mr. Kevin Jones of LIPA commented that it was Transenergie that would sell ownership of the cable, but that LIPA's contract would still be in place.

Ms. Doreen Saia of Mirant expressed concern with text in Section 4.14.2; specifically with regard to new transmission facilities, UDR requests, and treatment of the new transmission capability as free-flowing in reliability studies conducted for the Capability Year. A discussion ensued about the appropriate clarifying language for this and other sections of the manual.

Jim d'Andrea of Keyspan-Ravenswood opined that substantive issues contained in manuals should also be part of the NYISO tariff.

*Motion to Approve changes to the manual as presented to the BIC and revised on November 17, 2005:
Motion passed unanimously by voice with abstentions.*

5. Chair's Report

Mr. Scheiderich said two issues came to him from the Operating Committee; one to do with the import rating of the 1385 Cable between Long Island and New England as reflected in the Winter Operating Study and the concomitant impact it has on the NY/NE interface especially with regard to importing ICAP. This will be examined by the ICAPWG.

The other issue was the Con Ed request to modify the mixed-fuel unit modeling in New York City at different load levels in the above study. The Market Structures Working Group or the Scheduling & Pricing Working Group will be charged with examining the potential market impacts (e.g. pricing, uplift) and the conduct of the studies.

Mr. Ray Kinney of NYSEG reported on the changes to the chairmanships of the BIC working groups and task forces. All chairs, with the exception of two, have agreed to continue for the next year. The two exceptions were Kevin Kipers of BAWG, who will be replaced by Dave Hall from NYSEG, while the Metering Task Force still has an opening to replace Duane Wheeler.

The list of BIC Working Group Chairs for 2006 is as follows:

Billing and Accounting	Dave Hall, NYS Electric & Gass
Installed Capacity	Glenn Haake, Independent Power Producers of NY
Interconnection Issues TF	Glenn Haake, Independent Power Producers of NY
Market Structures	Liam Baker for Reliant
Price Responsive Load	Rick Mancini, Customized Energy Solutions
Scheduling and Pricing:	Bart Franey, National Grid

Also, Mr. Scheiderich asked that the minutes reflect the BICs appreciation of the efforts put forth by Messrs. Wheeler and Kipers.

6. Market Operations Report

Ms. Nicole Bouchez of the NYISO reported that NYISO DAM and RT LBMP and Average Costs decreased in October as compared to September. Uplift has decreased as well. Fuel price comparisons between September and October produced mixed results.

In a supplemental presentation, Ms. Bouchez discussed the NYISO proposal to re-categorize a part of the uplift (Schedule 1) identified on Chart 4-C in the Market Operations Report. The NYISO proposes to move Balancing Market Congestion Balancing, one of the four balancing cost categories now represented within the Chart 4-C category called BPCG Balancing, to the Residuals Balancing Category in Chart 4-C.

The billing category, Balancing Market Congestion Balancing, consists of two billing codes, 81305 and 81312.

These congestion residuals are the balancing mechanism that accounts for any congestion paid to generators that is not paid for by the loads (this includes virtual load and virtual

generation). This does not represent any change in accounting methods, DSS, or business practice, but rather is only a change to the presentation of this data in Chart 4-C. Ms. Bouchez went on to highlight the visual differences between the two methods of presenting the codes using before-and-after comparative versions of Chart 4-C.

Mr. Scheiderich asked that both versions of the slide be presented at least until the end of the 2005, to which the NYISO agreed.

RTC and RTD Price Convergence

Mr. Rick Gonzales of the NYISO addressed a concern brought up at the November 7 S&PWG with regard to Real-Time Commitment (RTC) and Real-Time Dispatch (RTD) price convergence. The RTC load forecast is based on the *highest* of the 3 applicable 5-minute RTD load forecasts within a RTC interval. Mr. Gonzales indicated that this treatment has been verified and is consistent with prior NYISO announcements and documents, such as the pertinent NYISO Concept of Operations document.

During the period February 1, 2005 to April 15, 2005, however, the RTC load forecast was using the *first* of the three applicable 5-minute RTD load forecasts in the 15-minute RTC interval. A change was implemented April 15, 2005 at the request of NYISO Operations so that the load forecast corresponding to the highest RTD period is used, consistent with Legacy BME operational requirements, to ensure sufficient commitment of resources to meet the forecasted load in the applicable commitment horizon. Through an oversight, this change was not communicated to the NYISO marketplace.

Mr. Gonzales gave an example of Legacy treatment of load pickup and resource availability. The example illustrated the impact of using the highest load in the forecast period under SMD2 RTC as compared to Legacy BME treatment. Under SMD2, the typical percentage of excess resource availability is considerably less (0.5%) than under Legacy (2.6%), due to the latter's longer commitment horizon.

Mr. Mark Younger of Slater Consulting stated that he appreciated the acknowledgement of the NYISO's oversight with regard to lack of notification to the market participants, but also there was an oversight with regard to discussing this change at the time with MPs in his opinion. Mr. Younger listed the aspects of the market that he believed to be impacted by the change, including uplift, imports, exports, gas turbines, and real-time energy clearing prices, all of which Mr. Younger stated now need to be looked at. He stated that this issue should be brought to the next MSWG.

In response to a question from Mr. Younger related to the original NYISO Concept of Operations document, Mr. Gonzales said that, for the load forecaster function, there is a stream of 5-minute forecasts available for the two-and-a-half-hour look-ahead horizon and that RTD always uses the applicable 5-minute forecast, which may differ from the forecast that RTC uses.

A discussion followed about the history of the documents related to this aspect of NYISO market design and on the NYISO developing a proposal on how a situation such as this could

be avoided in the future; also on how documents such as Con Ops can be kept up-to-date and finalized.

Mr. Roy Shanker, for East Coast Power, asked for an example at the next technical meeting showing the associated impact on GT commitment, etc. under different ramping scenarios (ramping up and down) before and after the change discussed above. Mr. Gonzales agreed to additional discussions regarding this issue, and continued by saying that the fundamental operational requirement that is the driver in this issue is that sufficient resources must be available to meet the expected [forecast] load requirements.

7. Regional Market Enhancements

It was noted that no changes have taken place since the recent Management Committee meeting. Mr. Ray Stalter of the NYISO asked that any comments related to seams issues be sent to him.

8. Working Group Updates

A. Electric System Planning Working Group (ESPWG)

Mr. Tariq Niazi of NYS CPB noted the RNA was approved at both the Operating Committee and the Management Committee, and that RNA questions have been the main topic of discussion at the most recent meetings of the ESPWG. Mr. Howard Fromer of PSEG asked if the NYISO Board of Directors had taken any action with respect to the RNA at their meeting this week; the Board had not. Cost allocation and cost recovery issues, among others, will be among the topics addressed at future ESPWG meetings

B. Billing and Accounting (BAWG)

Kevin Kipers of NYPA gave a brief summary of the issues that came up at the most recent BAWG. With regard to the Metering Task Force (MTF), they are working hard to meet the BIC motion on the metering inventory and the upgrade proposal, though it seems they may not make the January deadline for this task. Also, they are reviewing metering installations that don't meet the criteria in the manual. The masking of meter inventory information was an issue; however, the data still is seen to have value. Mr. Scheiderich opined that more transparency is appropriate to help facilitate future cost/benefit analyses.

Mr. Kipers added that MPs should understand that the subzonal MWH load metering being examined is not related to instantaneous (demand) metering values.

As for the Billing Simulator upgrade project, it will be used for some pieces of the upgrade of the Billing and Accounting System (BAS), but will not impact the close-out process that is expected to end next summer.

Finally, Mr. Kipers laid out the billing close out issues as discussed at the BPCTF meeting

Mr. Scheiderich thanked Mr. Kipers for his diligence in chairing the BAWG.

C. ICAP Working Group

Mr. Glenn Haake of IPPNY noted that the ICAPWG had not met since the last BIC, but did state that IRM activities will be addressed at the next Reliability Council meeting December 9.

D. Interconnection Issues Task Force

Mr. Haake reported that an update was given on scenario work and scheduling issues; MPs asked for other scenarios to be looked at, including those with more generation additions and retirements included, PAR settings, etc. Other modeling scenarios were discussed as well.

E. Market Structures Working Group

Mr. Scheiderich reported on the joint NY/ISONE meeting that was held to discuss ITS. There was a report produced on the ITS test done last April where the interface limits were adjusted up and down in a step-by-step process. There were some unexpected events that occurred during this test. He noted that both ISO's are involved in other issues, so work related to ITS will be a lower priority for the time being. In addition, the positive and negative aspects of both the market-based and the ISO-driven approaches to interchange scheduling were discussed at the joint meeting.

F. Scheduling and Pricing Working Group

Mr. Bart Franey of National Grid reported that the S&PWG discussed SMD2 marginal loss modeling, especially with respect to PAR settings (fixed or free-flowing). From February 1, 2005 until October 21, 2005, PARs were modeled as free-flowing. After October 21 the NYISO modeled the PARs as fixed. As these settings do impact marginal losses and therefore prices, the NYISO will be examining this issue. Furthermore, the NYISO is to review the Tariff to see if it should be changed to better reflect more detail on loss calculations.

Also, the proposed Rest-of-State Automated Mitigation Procedure was the subject of a presentation by Jim Savitt of the NYISO. Due to concerns raised in the discussions, the NYISO intends to further analyze this proposal.

9. New Business

None

10. Administrative Matters

None

11. Adjournment

The meeting was adjourned at 10:25 A.M.

Respectfully Submitted,
William G. Porter
Recording BIC Secretary

NYISO Business Issues Committee

November 17, 2005

Teleconference Meeting

MOTIONS FROM THE MEETING

Motion #1:

Motion to approve the Minutes from the August 24, 2005 BIC meeting.

(Motion passed unanimously with abstentions)

Motion #2

The Business Issues Committee (BIC) hereby approves revisions to the NYISO Installed Capacity Manual, as discussed at the Installed Capacity Working Group on October 25, 2005, and as presented to the BIC and revised at the November 17, 2005 meeting.

(Motion passed unanimously with abstentions)

New York Independent System Operator - Committee Membership

Business Issues Committee - Attendance November 17, 2005 - Albany, NY - Parties Checked in Attendance

Organization	Sector	Representative	Alternate1	Alternate2	Alternate3	Alternate4	Alternate5	Proxy	Guest
NYS Energy Research & Develop. Auth.	End Use - Gov. Agency/Aggr.	✓ David Coup	Paul DeCotis	Chris Hall	Erin Hogan	John Spath			
The City of New York	End Use - Gov. Agency/Aggr.	Michael Delaney	Gil Quiniones	Thomas Simpson	Jonathan Wallach	Tim Daniels			
Alcoa/Reynolds Metals Company	End Use - Large Consumer	✓ Robert Loughney	Michael Mager	Morgan Parke					
Helmsley-Spear Inc.	End Use - Large Consumer	David Bomke	George Diamantopoulos	Edward Strauss	Herb Rose				
IBM Corporation	End Use - Large Consumer	✓ Robert Loughney	Michael Mager	Morgan Parke					
Occidental Chemical Corp.	End Use - Large Consumer	✓ Robert Loughney	Michael Mager	Morgan Parke					
Praxair Inc.	End Use - Large Consumer	✓ Robert Loughney	Michael Mager	Morgan Parke					
Xerox Corporation	End Use - Large Consumer	✓ Robert Loughney	Michael Mager	Morgan Parke					
Metropolitan Transportation Authority	End Use - Large Cons. Gov.	Jesse Samberg	Gary Caplan	Walter McCarroll					
American Sugar Refining, Inc.	End Use - Small Consumer	John Gebhard	Quintin George	Catherine Luthin	✓ John Dowling	Jennifer Kearney			
Association for Energy Affordability, Inc.	End Use - Small Consumer	David Hepinstall	Larry DeWitt						
Beth Israel Health Care System	End Use - Small Consumer	Catherine Luthin	✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi	Doug Elfner			
Building and Realty Institute	End Use - Small Consumer	Herb Rose	Judith Mondre	Ted Lee	✓ Tariq Niazi				
Columbia University	End Use - Small Consumer	Catherine Luthin	✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi	Doug Elfner			
Mount Sinai Medical Center	End Use - Small Consumer	Catherine Luthin	✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi	Doug Elfner			
New York Presbyterian Hospital	End Use - Small Consumer	Catherine Luthin	✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi	Doug Elfner			
New York University	End Use - Small Consumer	Catherine Luthin	✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi	Doug Elfner			
NY State Consumer Protection Board	End Use - State Agency	✓ Tariq Niazi	Doug Elfner						
AES NY	Generation Owners	Doug Roll	Charles Sjoberg	Christopher Wentlent					
American National Power, Inc.	Generation Owners	Dorothy Capra	Bill Henson						
Astoria Energy LLC	Generation Owners	Joseph Swift	Leonard Singer						
Calpine	Generation Owners	None Assigned	Thomas Kaslow	Richard Felak					
East Coast Power Linden Holding LLC	Generation Owners	✓ Roy Shanker	Thomas Hoatson	Robert Licato	Kathy Benini				
Edison Mission Marketing & Trading	Generation Owners	✓ William Roberts	Jeffrey Ellis	Peter Brown	✓ Rich Mooney				
Entergy Nuclear Northeast	Generation Owners	Marc Potkin	Angelo Vai	✓ Ron Mackowiak					
Indeck Energy Services	Generation Owners	Mike Ferguson	John Schrage	✓ Mark Younger					
KeySpan Ravenswood, LLC	Generation Owners	Rich Hohlman	Joe Vignola	Jim Brennan	✓ Jim D'Andrea	Madison Milhous	Edwin Kichline		
Mirant New York, Inc.	Generation Owners	Vicki Lynch	James Mayhew	✓ Doreen Saia					
Orion Power New York	Generation Owners	✓ Liam Baker	Bill Berg						
Selkirk Cogen Partners, L.P.	Generation Owners	Tim Blittig	Steve Kampilla						
Sithe Energies, Inc.	Generation Owners	Scott Silverstein	Joe Klimaszewski	Jim Verna					
TransCanada Power Marketing	Generation Owners	William Taylor	Elaine Beaudry						
Advantage Energy, Inc.	Other Suppliers	Kyle Storie							
Amerada Hess Corporation	Other Suppliers	Kevin LaGuardia	Blas Hernandez	George Braulke					
Brascan Energy Marketing Inc.	Other Suppliers	Robert Ricketts	Daniel Whyte						
Cinergy Capital and Trading	Other Suppliers	John Deeds	Walt Yeager						
Con Edison Energy	Other Suppliers	Stephen Wemple	Ivan Kimball						
Con Edison Solutions	Other Suppliers	Stephen Wemple	Rich Staines						
Conectiv	Other Suppliers	Bill Fehr	John Foreman						
Constellation Energy Commodities, Inc.	Other Suppliers	✓ Glen McCartney	Dan Allegretti	Sara O'Neil					
Constellation New Energy Inc.	Other Suppliers	Michael Constantine	Sara O'Neill						
Consumer Powerline	Other Suppliers	Vinay Gupta	Mike Gordon	Ray Stirbys	Chau Shen				
Coral Power, LLC	Other Suppliers	Matt Picardi	Dave French						
DC Energy	Other Suppliers	Bruce Bleiweis	Andrew Stevens	Matthew Tate					
Dominion Energy Marketing, Inc.	Other Suppliers	Wes Walker	Lou Oberski	Michael Bekker					
Duke Energy North America, LLC	Other Suppliers	Stacy Dimou	Del Disher						
Dynegy	Other Suppliers	✓ Barry Huddleston	Jason Cox	Kevin White					
ECOnergy	Other Suppliers	Saul Horowitz	Tom Halleran						
Epic Merchant Energy	Other Suppliers	Robert Erbrick	✓ Erik Abend	Wade Sullivan					
Exelon Generation - Power Team	Other Suppliers	Scott Silverstein	Joe Klimaszewski	Jim Verna					
Fortistar/Lockport Energy Associates, L.P.	Other Suppliers	Roger Kelley	Tom Gesicki	✓ Mark Younger	✓ Glenn Haake				
FPL Energy	Other Suppliers	David Applebaum	Fernando DaSilva	Ron Scheirer				✓ Doreen Saia	
Galt Power	Other Suppliers	✓ Rick Mancini	Stephen Fernands						
HQ Energy Services	Other Suppliers	✓ Michel Prevost	Paul Norris	Erik Bellavance					
KeySpan Energy Services	Other Suppliers	Terrence Kain	✓ Jim D'Andrea	Edwin Kichline	James Cross	John Vaughn			
Morgan Stanley Capital Group	Other Suppliers	Patrick Murray	Karen Kochonies	Levon Kazarian	Doron Ezickson				
NRG Power Marketing	Other Suppliers	✓ Tim Foxen	Katie Sullivan	Peter Chamberlain					
NU / Select Energy	Other Suppliers	✓ Jim Scheiderich	Gunnar Jorgensen						
Ontario Power Generation Inc.	Other Suppliers	✓ Scott McArthur	Dave Barr	Ken Lacivita	Erica Cheung	✓ Scott McArthur	✓ Glenn Haake		

New York Independent System Operator - Committee Membership

Business Issues Committee - Attendance November 17, 2005 - Albany, NY - Parties Checked in Attendance

Organization	Sector	Representative	Alternate1	Alternate2	Alternate3	Alternate4	Alternate5	Proxy	Guest
PPM Energy	Other Suppliers	Donald Winslow	Murray O'Neil					✓ Theresa Allen	
PP&L Energy Plus	Other Suppliers	✓ Joseph Langan	Tom Hyzinski	Roland Moor	David Yannarell	Sharon Weber			
PSEG Energy Resources & Trade	Other Suppliers	✓ Howard Fromer	Michael LaFalce	Bob Logan	Dennis Sobieski				
Reliant Energy Services, Inc.	Other Suppliers	✓ Liam Baker	Mark Sudbey	John Orr					
Sempra Energy Trading	Other Suppliers	Dan Staines	Maria Agovino	✓ Scott Englander	Barry Trayers				
SESCO Enterprises, LLC	Other Suppliers	Mike Schubiger	Jim Thoresen						
Strategic Energy LLC	Other Suppliers	Jason Barker	Jeff Knox	Pamela Melton					
Strategic Power Management, Inc.	Other Suppliers	Mario DiValentino	Tom Folchi						
TransEnergie U.S. Ltd.	Other Suppliers	Michael Jacobs	Raymond Cox						
Williams Power Company	Other Suppliers	David Singer	Mark Lassman	Robert O'Connell					
Long Island Power Authority	Public Power - Authorities	✓ Kevin Jones	Dave Clarke						
New York Power Authority	Public Power - Authorities	Bob Deasy		Paul Rougeaux	✓ Kevin Kipers	✓ Bill Palazzo			
American Wind Energy Association	Public Power - Environmental	Valerie Strauss	Larry DeWitt	Douglas Ward	✓ Mike Jacobs				
Environmental Advocates	Public Power - Environmental	Anne Reynolds	Larry DeWitt						
Nat'l Resources Defense Council	Public Power - Environmental	Dale Bryk	Larry DeWitt						
Pace University	Public Power - Environmental	Edward Smeloff	Larry DeWitt						
Scenic Hudson	Public Power - Environmental	Larry DeWitt							
Bath Electric, Gas & Water Systems	Public Power - Munis & Co-ops	Ken Moore	✓ Tim Bush	Matthew Benesh	Jim Hamilton	Jack Brown			
City of Jamestown Board of Pub. Util.	Public Power - Munis & Co-ops	✓ David Gustafson	Wally Haase	John Oelbracht	Steven Kulig	✓ Tom Rudebusch			
Lake Placid Village	Public Power - Munis & Co-ops	Peter Kroha	✓ Tim Bush						
Municipal Commission of Boonville	Public Power - Munis & Co-ops	Kenneth Stabb	✓ Tim Bush						
Plattsburgh Municipal Lighting Dept.	Public Power - Munis & Co-ops	Jack Brown	✓ Tim Bush	Ken Moore					
Village of Arcade	Public Power - Munis & Co-ops	Larry Kilburn	✓ Tim Bush						
Village of Fairport	Public Power - Munis & Co-ops	Ken Moore	✓ Tim Bush	Paul Pallas					
Village of Freeport	Public Power - Munis & Co-ops	Anthony Fiore	Ted Kimlingen	✓ Tom Rudebusch					
Village of Rockville Centre	Public Power - Munis & Co-ops	Tom Cardie	Ken Moore	Matthew Benesh	Jim Hamilton	Paul Pallas	Jack Brown	✓ Tom Rudebusch	
Village of Solway	Public Power - Munis & Co-ops	Anthony Modafferi	✓ Tim Bush						
Village of Westfield	Public Power - Munis & Co-ops	Jim Hamilton	✓ Tim Bush	Ken Moore	Matthew Benesh	Jack Brown			
Central Hudson Gas & Electric	Transmission Owners	James Valleau	Thomas Canino	Jeff May	Rick Greener				
Consolidated Edison	Transmission Owners	✓ Stuart Nachmias	Gerry Dunbar	Neil Butterklee					
National Grid	Transmission Owners	✓ Bart Franey	Wesley Yeomans	Jerry Ancona	Janet Gail Besser	Terron Hill			
NY State Electric Gas (NYSEG)	Transmission Owners	✓ Ray Kinney	✓ Patti Caletka	Steve Jeremko	Hank Masti				
Orange & Rockland, Inc.	Transmission Owners	None Assigned							
Rochester Gas & Electric	Transmission Owners	✓ Ray Kinney	✓ Patti Caletka	Steve Jeremko	Hank Masti				
Boundless Energy, L.L.C	Non-voting	Brian Chernack	Chuck Gilbert	Mark Mainetti					
Caitness Energy, L.L.C	Non-voting	Ross Ain	Jack Feinstein						
Cianbro	Non-voting	Ed Krapels	Brian Chernak	Paul Flemming					
Customized Energy Solutions	Non-voting	✓ Rick Mancini	Stephen Fernands	Bill Schofield					
Ecogen, L.L.C	Non-voting	Tom Hagner							
Energetix, Inc.	Non-voting	Barney Farnsworth	Gerald Strassner						
Fluent Energy	Non-voting	Michael Mastroianni	David Koplas	Margie Miller					
Hudson River Energy Group	Non-voting	Frank Radigan	Richard Canfield						
Hydro-Quebec TransEnergie	Non-voting	Glenn Sylvain	Mario Boucher						
NYS Department of Public Service	Non-voting	✓ Bill Heinrich	David Drexler						
Stealth Energy	Non-voting	Gad Cohen							
The Structure Group	Non-voting	Bob Furry							
Tom Halleran	Non-voting	Tom Halleran							
William P. Short	Non-voting	William Short	Marc Schaefer	Joe DeVito	John Brodbeck	Ron Matlock	Paul Savage	Roberto Denis	
zNew Member	Non-voting								
zNew Member	Non-voting								
zNew Member	Non-voting								
zNew Member	Non-voting								
zNew Member	Non-voting								
zNew Member	Non-voting								
zNew Member	Non-voting	None Assigned							

NYISO and Hunton & Williams Members in Attendance:
 Ira Freilicher
 Kevin Jones
 Hunton & Williams
 Hunton & Williams

New York Independent System Operator - Committee Membership

Business Issues Committee - Attendance November 17, 2005 - Albany, NY - Parties Checked in Attendance

Organization	Sector	Representative	Alternate1	Alternate2	Alternate3	Alternate4	Alternate5	Proxy	Guest
	Hunton & Williams								
✓ James Schmidt									
✓ Bob Thompson	NYISO								
✓ Alex Schnell	NYISO								
✓ Ray Stalter	NYISO								
✓ Brad Kranz	NYISO								
✓ Ernie Cardone	NYISO								
✓ William Porter	NYISO								
✓ Nicole Bouchez	NYISO								
✓ Leigh Bullock	NYISO								
✓ John Charlton	NYISO								
✓ Debbie Eckels	NYISO								
✓ Dave Lawrence	NYISO								
✓ Rick Gonzales	NYISO								

Key:

✓ = In attendance