



February 2005 Update and Meeting Materials

February 24, 2005

Price Responsive Load
Working Group Meeting

DR Participation by Zone

Breakdown Effective February 9, 2005

Zone	EDRP				ICAP/SCR				DADRP			
	Count	Load (MW)	Gen (MW)	Total MW	Count	Load (MW)	Gen (MW)	Total MW	Count	Load (MW)	Gen (MW)	Total MW
A	43	35.15	14.3	49.45	125	293.522	0.906	294.428	3	126	0	126
B	43	25.63	16.5	42.13	26	46.364	6.098	52.462				
C	105	15.68	16.9	32.58	42	91.779	4.403	96.182	2	37.4	0	37.4
D	13	0.93	3.4	4.33	4	44.401	0	44.401	1	100	0	100
E	50	23.3	27.5	50.8	22	18.003	0.924	18.927	1	10	0	10
F	54	35.363	9.2	44.563	17	49.959	0	49.959	8	89	0	89
G	36	23	26.2	49.2	3	2.1	0	2.1				
H	9	1.3	5	6.3								
I	29	7.2	4.86	12.06	5	6.128	0	6.128				
J	151	95.39	55.986	151.376	777	186.67	13.242	199.912	1	2.5	0	2.5
K	607	80.95	69.99	150.94	40	18.487	0.805	19.292	1	12	0	12
	1140	343.9	249.8	593.7	1061	757.4	26.4	783.8	17	376.9	0.0	376.9
						Total Emergency		1377.5		Total Economic		376.9

EDRP/SCR Registration by Zone

EDRP/SCR Registration as of 2/6/2004				
Zone	SCR Sold		EDRP Registered	
	MW Sold	# Customers Registered	MW Registered	# Customers Registered
A	293	38	54	55
B	28	18	32	15
C	90	35	39	155
D	159	5	5	9
E	13	11	57	53
F	53	14	65	62
G	0	0	55	41
H	1	1	7	9
I	3	5	15	28
J	149	76	134	127
K	10	24	182	815
TOTAL	799	227	645	1369
TOTAL EDRP & SCR	1,444 MW		1,596 Customers	



DR Participation by Provider Type

EDRP/SCR Breakdown Effective February 9, 2005

<i>RIP/CSP/DRP Type</i>	<i>EDRP/SCR MW</i>	<i>DADRP MW</i>
17 Aggregators	406.3 MW	0.0 MW
11 LSEs	250.5 MW	46.5 MW
8 Direct Customers	126.3 MW	8.0 MW
8 Transmission Owners	594.3 MW	322.4 MW

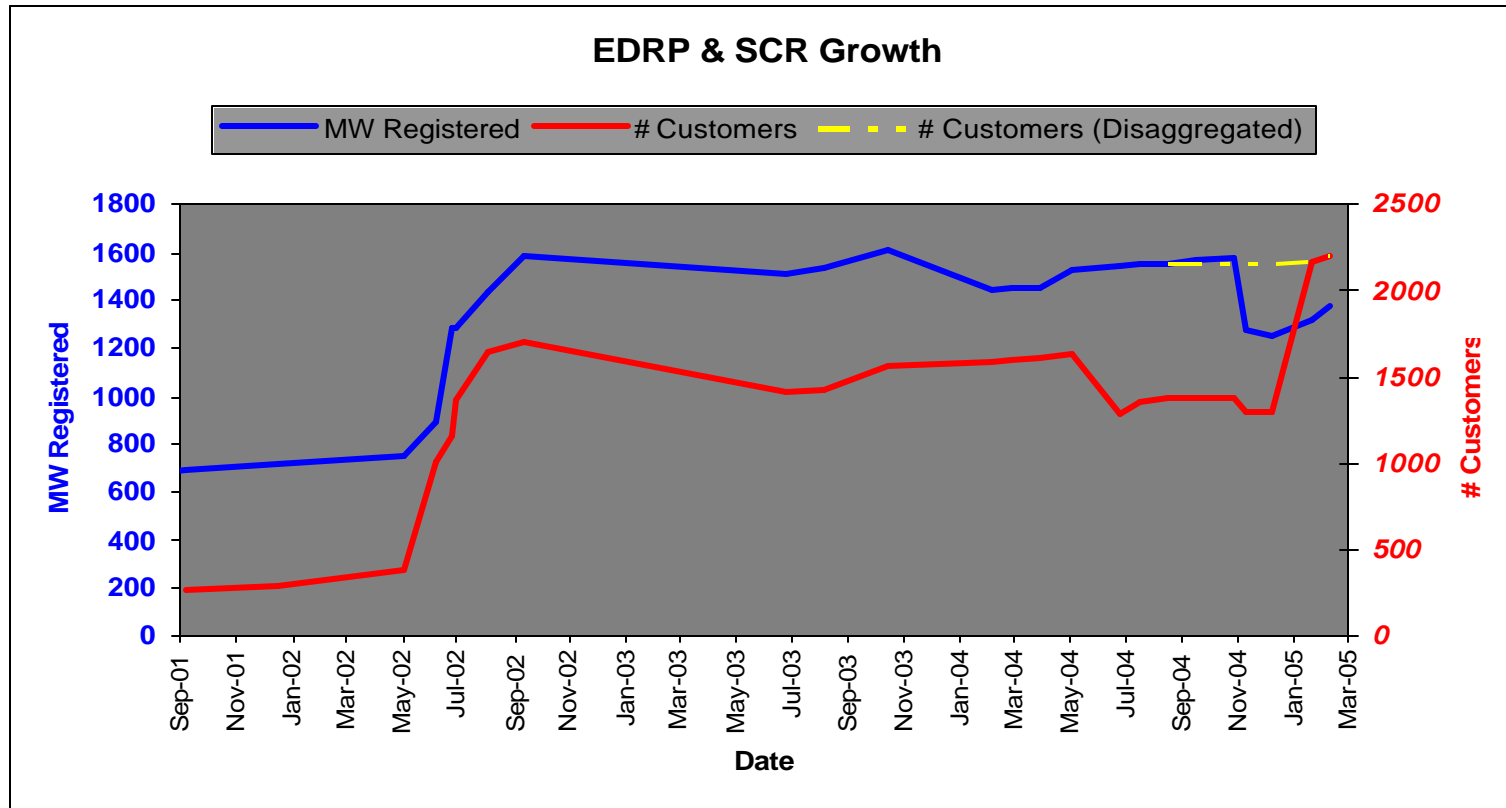


RIP and CSP Total MW Registered

EDRP/SCR Breakdown Effective February 10, 2004

<i>RIP/CSP/DRP Type</i>	<i>EDRP/SCR MW</i>	<i>DADRP MW</i>
8 Aggregators	496.1 MW	} 21.5 MW
9 LSEs	230.7 MW	
5 Direct Customers	130.6 MW	276.4 MW
8 Transmission Owners	628.7 MW	51.3 MW

Historic EDRP/SCR Participation



Note: Prior to January 2005 the number of customers shown on the chart did not reflect SCR resources enrolled or sold as part of aggregations. Recent database changes allow presentation of aggregation members. In other words, there was not a step change in the number of participants in January 2005.



2005 DR “Game Plan”

DADRP/EDRP/SCR Issues

- February
 - NYISO – Discuss DADRP issues with FERC Staff
 - PRLWG - Review SCR issues, provide comments to ICAPWG
- March
 - NYISO - Draft DADRP filing to FERC, Draft EDRP, DADRP, ICAP (SCR) Manual Revisions
 - PRLWG - Review Manual Changes
 - ICAPWG – Consider SCR changes
- April
 - NYISO – Present EDRP/DADRP/SCR ICAP manual changes to BIC (for approval), present DADRP filing to BIC (for info), file with FERC. Draft EDRP extension filing
 - PRLWG – Consider draft EDRP extension filing
- May
 - NYISO – Present EDRP extension proposal to BIC (for approval)
- June
 - NYISO – Present EDRP extension proposal to MC (for approval)
- July
 - NYISO – File EDRP extension with FERC



2005 DR “Game Plan”

Other DR Issues

- DG Aggregation
 - Awaiting specific proposal before proceeding
- Specific DR Goals, potential linkage to Bid Caps
 - Enhanced economic DR a necessary but not sufficient condition to eliminating bid caps
- DR’s Role in Planning
 - Approved CRRP and evolving economic planning process provide a place for DR options alongside supply and transmission. ESPWG is ultimately the appropriate forum for specific proposals.
- Longer Term Markets
 - Issue is much larger than DR and should be taken up in other forums (MWSG, ICAPWG). NYISO agrees that longer term markets, if pursued should provide comparable opportunities for DR to participate
- DR Providing Ancillary Services
 - Resource limitations likely preclude implementation in 2005-2006 time frame. NYISO requires indication from MPs that efforts should be pursued given competing priorities
- Outreach and Education
 - DR “Roadshows” planned for March 15 in NYC, April 5 in Rochester and April 27 in Albany
 - Web-based training is also being considered
 - Other ideas are welcomed