

Emergency Demand Response Program Registration June 6, 2002

As of June 6, 1212 end-use customers have registered with Curtailment Service Providers (CSPs) to participate in the NYISO Emergency Demand Response Program (EDRP). A total of 23 CSPs have registered end-use customers with the NYISO; CSP registration can be broken out as follows:

- 10 LSEs
- 5 Aggregators
- 8 Direct EDRP participants

There are also 3-5 new CSPs (both Aggregators and LSEs) actively subscribing load to the program – their contribution should be reflected in the July report.

Table 1 presents EDRP registration by NYISO Zone, categorized by interruptible load only, on-site generation only, and a combination of on-site generation and interruptible load.

Table 1 – EDRP Registration by Zone

	<i>Int Load</i>	<i>Gen</i>	<i>Load+Gen</i>	<i>Total</i>
Zone A	379.0	2.9	0.0	381.9
Zone B	29.4	0.0	0.0	29.4
Zone C	70.8	5.3	5.0	81.1
Zone D	4.1	3.1	0.0	7.2
Zone E	39.8	3.9	0.0	43.7
Zone F	71.1	2.1	2.5	75.7
Zone G	21.8	5.8	3.8	31.4
Zone H	2.6	3.5	0.0	6.1
Zone I	6.2	7.3	0.0	13.5
Zone J	27.0	17.5	1.9	46.4
Zone K	68.4	97.0	9.2	174.6
Total	720.2	148.3	22.4	890.9

Table 2 further characterizes the on-site generation registrants according to the information reported by CSPs on DEC registration permit type and application status.

Table 2 – DEC Registration Status of On-Site Generation

Registration Type	Status		
	<i>Applied for</i>	<i>Received</i>	<i>Not Specified</i>
<i>Registration</i>	41.1	63.0	1.7
<i>State Facility</i>	14.3	24.1	0
<i>Title V</i>	0	3	0
<i>Not Specified</i>	1.2	0	0

Event Reporting

EDRP was called on April 17 and 18 as follows:

- Wednesday, April 17: Zones G-K, hours beginning 12, 13, 14, 15, 16 and 17
- Thursday, April 18: Zones B, hours beginning 12, 13, 14, and 15
Zones G-K, hours beginning 12, 13, 14, 15, 16 and 17

As of June 5, all performance data has been received; the NYISO is presently verifying reported load reductions and will report this information in the July report. Preliminary calculations from submitted data indicates that an average of approximately 55 MW per hour was achieved on 4/17, and 65 MW per hour on 4/18.