

PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES  
AS OF 2/16/2018

**I. Business rule modifications and data corrections pending resolution**

DESCRIPTION	NET ESTIMATED IMPACT	PERIOD(S) AFFECTED	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
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**II. Resolved business rule modifications and data corrections pending adjustment through the normal settlement cycle**

DESCRIPTION	NET ESTIMATED IMPACT	PERIOD(S) AFFECTED	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
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**III. Final Bill Challenges**

DESCRIPTION	NET ESTIMATED IMPACT	PERIOD(S) AFFECTED	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
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**IV. Pending Approved DAC/Disputes**

DESCRIPTION	\$ AMOUNT	ALLOCATION BASIS
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**V. Pending FERC/Court Activity**

FERC DOCKET #	DESCRIPTION OF ISSUE	STATUS UPDATES	UPCOMING ACTIVITY
RM10-17-000	On March 18, 2010, FERC issued a Notice of Proposed Rulemaking regarding the compensation of Demand Response Providers (AKA Order 745).	On 8/19/2011 NYISO submitted its compliance filing which is tracked under docket ER11-4338 below.	The NYISO is waiting for FERC's ruling on its filing.
ER11-4338-002	On August 19, 2011, NYISO filed Tariff Revisions pursuant to FERC order 745.	On 3/31/17, NYISO submitted a compliance filing in response to FERC's 1/30/17 Order. NYISO requested a flexible effective date for these tariff revisions of no later than 10/31/18. NYISO proposed to submit a further compliance filing at least two weeks prior to the proposed effective date that will specify the date on which the revisions take effect.	On 5/12/17, FERC issued an order accepting the filing.
ER14-2006-000	FERC Order accepts tariff provisions filed by the NYISO on May 21, 2014, to permit participation in the DADRP by demand response facilitated by behind-the-meter generation.	FERC orders that the May 2014 tariff revisions accepted in this order and certain, limited tariff provisions filed to comply with Order No. 745 become effective in 60 days.	
ER16-120-000	FERC notice granting extension of compliance filing submission deadline re: Reliability Must Run Agreements On 5/15/15, NYISO filed a Motion for Extension of Compliance Filing Deadline and for Expedited Action, to extend the 6/19/15 deadline for submitting its compliance filing in the above-referenced docket by 120 days, or no later than 10/19/15.	On 6/7/16, NYISO made a compliance filing to remove limited rejected language from NYISO's OATT. NYISO stated that, while the Commission rejected NYISO's proposed tariff revisions to its cost allocation methodology for its reliability planning process, certain tariff revisions related to this issue were currently listed as "effective" in the Commission's eTariff viewer. NYISO also requested to remove tariff provisions in OATT Section 31.5 that were listed as "rejected."	Revisions successfully filed on 01/16/2018.

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RM16-5-000	On 11/17/16, FERC issued a Final Rule (Order No. 831) requiring that each RTO and ISO: (1) cap each resource's incremental energy offer at the higher of \$1,000/megawatt-hour (MWh) or that resource's verified cost-based incremental energy offer; and (2) cap verified cost-based incremental energy offers at \$2,000/MWh when calculating locational marginal prices (LMP).	The Final Rule was published in the 12/21/16 Federal Register.	On 11/9/17, FERC issued Order No. 831-A to address 4 separate requests for rehearing and clarification.
ER17-1501-000	On 4/28/17, NYISO filed proposed Services Tariff revisions regarding the treatment of start-up bids in the real-time market. The proposal would allow generators scheduled in the day-ahead market to increase the start-up bids provided in their real-time market offers and thus allow certain generators to reflect costs that arose following commitment in the day-ahead market, such as fuel cost increases. NYISO also proposed revisions to the eligibility criteria for Day-Ahead Margin Assurance Payments for generators who have increased their start-up bids in the real-time market.	On 6/12/17, FERC issued an order granting the requested waiver and accepting the tariff revisions.	The ruling will become effective 7/1/17
ER17-1879-000 and -001	On 6/21/17, as amended on 8/11/17, NYISO filed proposed amendments to OATT Rate Schedule 1. The revisions will require NYISO Transmission Customers, on a going-forward basis, to pay up to one hundred percent of Consolidated Edison Co. of New York's (Con Edison) cost of owning, maintaining, and operating two phase angle regulators (PARs) at the Ramapo Substation. The proposed revisions are necessary to facilitate Con Edison's installation of a replacement PAR at the Ramapo Substation.	On 9/15/17, FERC issued an order accepting the filings effective 7/1/17, as requested.	N/A