

### NYISO Comprehensive Reliability Planning Process Summary of Stakeholder Comments

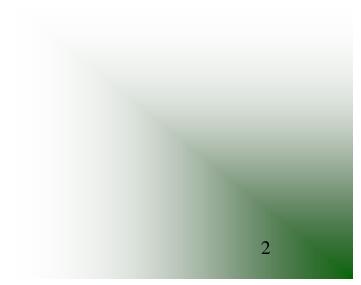
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ESPWG Meeting March 29, 2004 Albany



# **Stakeholder Comments Received**

- ➤ Calpine
- Central Hudson
- Con Edison
- > LIPA
- ➤ NGrid
- > NYPA
- > NYSEG/RGE
- PSC Staff
- ➢ PSEG



### **Summary of Comments**

Most comments were incorporated into revised draft issued by NYISO on March 26<sup>th</sup>

#### "Issues List" Was Prepared

- To respond to comments which were not directly incorporated into the revised draft
- Some topics were already covered in other sections
- To provide explanations of various provisions
- To respond to stakeholder questions
- To identify issues for further discussion

# **General Issues for Discussion**

- Identification of transmission facilities to be included in the NYISO's Planning Process (Various)
- Continued role for ESPWG
  - Formation of a Planning Committee (NYSEG)
  - Should BIC members have a vote on Needs Assessment and/or Final Plan? (LIPA)
- Should reporting historic congestion costs be a part of the Comprehensive Reliability Planning Process
  - Or included in a separate process (PSC/PSEG)
- Should changes in market rules be considered in parallel with other resource solutions (Calpine)

### **Section-Specific Comments**

#### Section 3.2.1: Reliability Needs Assessment

 Mitigation of reliability needs through "alternate system and/or operational modes" (Con Ed)

#### Section 6.2: Regulated Responses (Various)

- Role of the PSC
- Role of the NYISO
- Consideration of "all feasible alternatives"
- Section 7.3: "Gap Solutions"
  - Decision by NYISO or TO?

(NYSEG)

## **Other Questions/Comments?**

RE: March 26<sup>th</sup> Revised Draft?

➢ RE: Issues List?

> RE: Other parties' changes?

Submit any additional written comments by April 5th