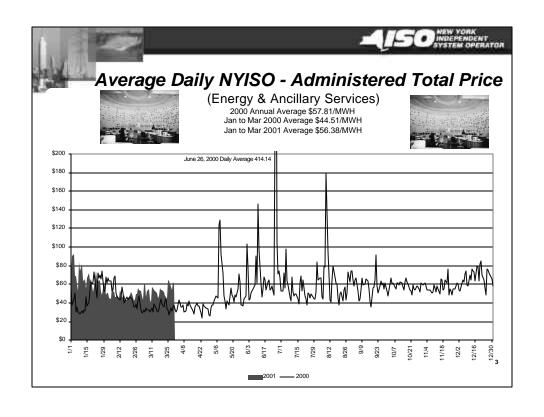
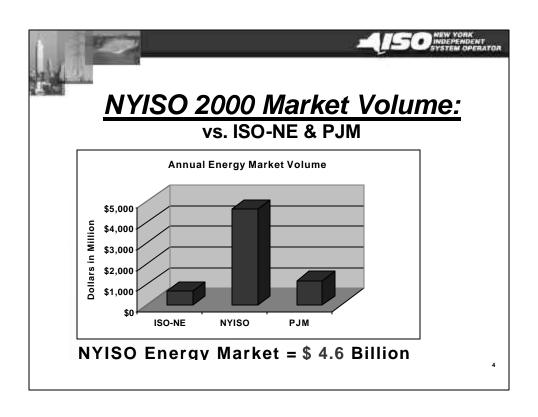


presented by William J. Museler President & CEO

Report to the Joint NYISO Board of Directors and Management Committee Meeting - April 17, 2001







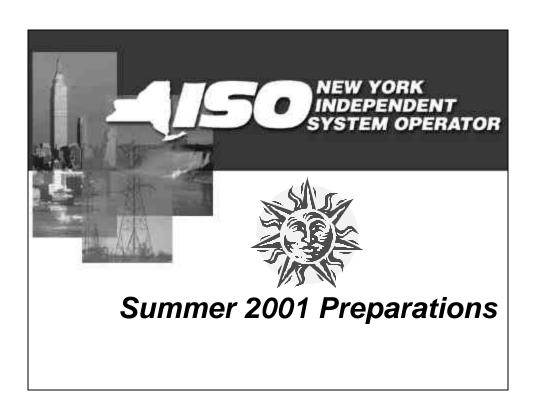








- Resolution of major gaming issues - October/November
- Improved inter-ISO coordination
- Successful Project Priority **Process Established**





30,620 MW

5,512 MW

36,132 MW



NYS & Locality Load and Capacity Outlook For Summer 2001

Statewide

Forecast Demand Reserve Requirement **Total Requirement**



Forecast Demand 10,535 MW In-City Requirements (80%) 8,428 MW Available Supply (as of 2/1/01) 8,031 MW In-City Deficiency 397 MW

Long Island

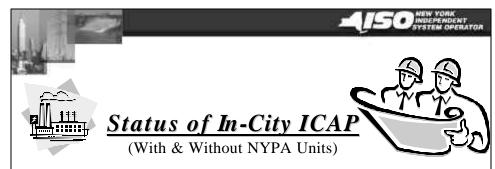
Forecast Demand 4,733 MW On-Island Requirements (98%) 4,639 MW Available Supply (as of 2/1/01) 4,507 MW On-Island Deficiency 132 MW



Proposed NYPA Turbines

Location	Owner	MW	Interconnection Pt	то	In-Service Date
Harlem River Yards	NYPA	79.9	Hell Gate Substation	CONED	June 2001
Hell Gate	NYPA	79.9	Hell Gate Substation	CONED	June 2001
Vernon Blvd	NYPA	79.9	Vernon Substation	CONED	June 2001
N First St and Grand Ave	NYPA	44	Vernon- Greenwood Line	CONED	June 2001
23rd St and 3rd Ave	NYPA	79.9	Gowanus Substation	CONED	June 2001
Fox Hills	NYPA	44	Fox Hills Substation	CONED	June 2001
TOTAL		407.6			





In-City Capacity Status	MW			
Current Deficiency	397			
Less Astoria 2* @175 MW	222			
Less Hudson Avenue @ 60 MW	162			
Less Orion GTs @ 30 MW	132			
Potential surplus if all of the NYPA GTs are in service	275.6			
Potential surplus less Vernon Blvd @79.9 MW	195.7			
Note: The above analysis does not include any special case resources				

* - Still requires switchyard modifications

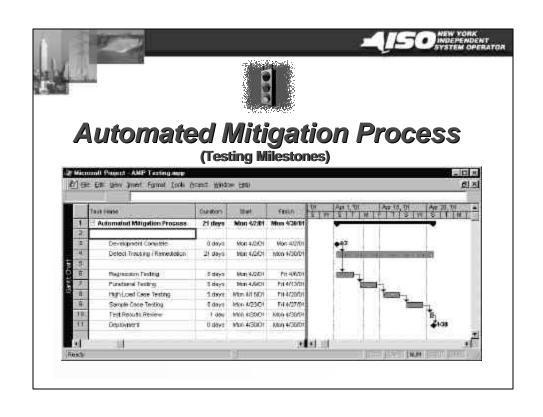
1

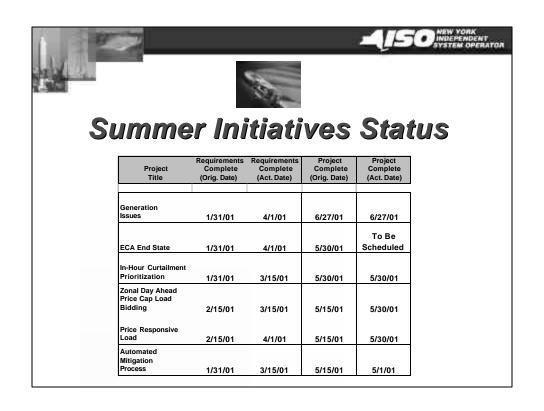
Progress On Seams Issues

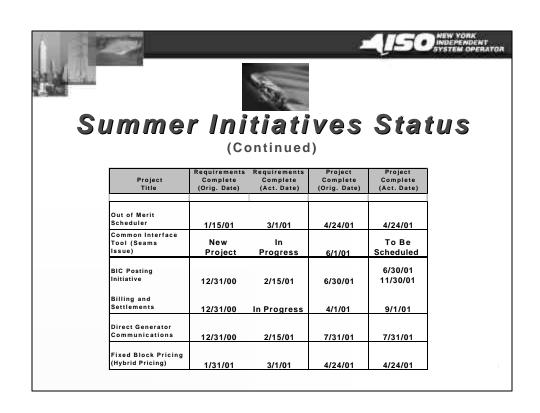
- NYISO-ISO-NE Reserve Sharing
- ISO-NE Transaction Reservation/ Scheduling Procedure Enhancements
- Improved Coordination for Transaction Management and Hourly Scheduling Changes (Ramp) Between NYISO and PJM
- NYISO-IMO Scheduling Coordination



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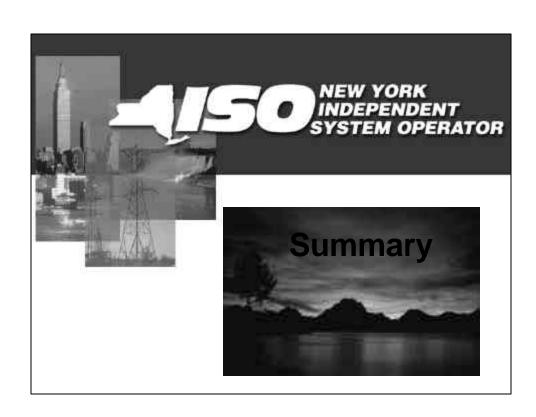
Long-Range Planning Project Priority Team; Liquidity Enhancements (Virtual bidding, multi-hour block transactions); SCD Replacement; Billing System Replacement IT Strategic Enhancements





- Market Study; and
 ISO-NE / PJM / NYISO
 Rules Convergence.
 - Drive Industry Best Practices
 - Standardized Transmission Products
 - RTO Size and Scope Issues

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- The ISO Governance and Communication processes are continuing to improve;
- Market improvements are working;
- Summer 2001 preparations are on-track;
- Improved Market Monitoring capability;
- ISO-MOU is showing real progress in many areas; and
- Strategic planning is taking shape.

Now, the NYISO needs to...

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NYISO Priorities Going Forward

- Streamline and codify business practices;
- Increase NYISO Spot Market liquidity and enable a more robust forward market;
- Finish the job of determining and implementing MOU "Best Practices;"
- Implement strategic plan;
- Lead the effort to determine the preferred "end state" for the four Northeast markets.

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