

Settlement Data Exchange User's Guide

DRAFT - For the Web Based Reconciliation Replacement (WBRR) Technical Conference August 3, 2007 Version: 1.0 Revision Date: August 3, 2007

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Revision History

Revision	Date	Changes	
1.0	8/3/2007	Replaces the Web-Based Reconciliation (WBR) User's Guide	
		(Ver 3.0) with updates delivered with the WBR Replacement	
		Project	

1. INTRODUCTION

The MIS web-enabled applications described in this Settlement Data Exchange (SDX) User's Guide support upload and download query functions related to hourly tie line, generation, subzone, and load bus data. This SDX User's Guide assumes prior knowledge in using the NYISO MIS and the MIS upload/download batch procedures. For information on the NYISO MIS, and the relevant authorization and Digital Certificate requirements, please refer to the NYISO Market Participant User's Guide (MPUG). For additional information relating to the upload/download process, please refer to <u>Section 8 of the MPUG</u>.

1.1 User Account Overview

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The NYISO MIS provides Market Participants (MPs) with significant flexibility in establishing user accounts to meet the specific roles and responsibilities that its staff may have within its organization. The types of actions allowed have been developed over time with input from MPs. The Settlement Data Exchange (SDX) is built on top of the MIS and offers similar flexibility to what has been offered in the other areas. Understanding some of the basics will help an MP establish a plan for how they want to manage the account.

Each of the Metering Authorities (MA) has a Metering Authority Administrator. The MA Administrator manages for the MP, the reporting and/or analysis of the metered data reported to the NYISO. The Meter Authority Administrator¹ responsible for establishing accounts should understand the following points.

- 1. The individual accounts for SDX are configured and maintained by their Meter Authority Administrator(s) (individuals within their own company) via SDX screens on the NYISO Markeplace (refer to Market Participant Administrator Web Pages).
- 2. Users need to be authorized by their Meter Authority Administrator(s) to access specific items such as gens, ties, and loads to see data.
- 3. Users must be authorized to submit various types of data such as meter data for SDX. In order to submit meter data, users need authorizations for both submitting the meter data, and for the gen, tie, or load for which the data is submitted. In SDX, a user must be authorized to submit meter data and must be authorized for that particular gen, tie, or load.
- 4. The permissions established for the SDX users support both Bidpost (upload/download) and Marketplace (web pages for SDX).

¹ *Metering Authority Administrator* - Individual or Individuals authorized by their Metering Authority to submit and/or access metering data through the SDX Database.

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1.2 User Account Configuration and Management

The Settlement Data Exchange (SDX) application supports the following objectives:

- Provide automated users with the ability to submit tie, gen, and/or load data for a particular MA
- Provide web users with the ability to view tie, gen, subzone data
- Provide web users with the ability to view their load data
- Provide individual user accountability and viewing for each user account

The SDX proposed solution to meeting the defined objectives:

1. The Meter Authority Administrator will establish an account for upload/download that will not be shared with anyone, and will only be used by the organization's automated program. The Meter Authority Administrator will assign the account with each of the ties, gens, and loads authorized to their organization, and check the submit meter data flag. The NYISO has configured which ties, gens, subzones, and loads belong to which MAs.

2. For each Web user, the Meter Authority Administrator will create an individual account authorized to their subzones with the submit meter data flag checked. No ties, gens, or loads are authorized in this example.

3. If these Web users have an account so that they can verify the subzone load in item 2 above, then that account will allow them to see all tie, gen, and subzone data such that no additional account is needed. As these accounts have the "submit" flag turned on, they should not be authorized to any gens or ties. If the Web user does not already exist, the Meter Authority Administrator will create an individual account authorized to their subzones. If it is only specific gens or ties the user should see, they would be authorized to a subset of the list by the Meter Authority Administrator.

4. For each Web user, the Meter Authority Administrator will create an individual account authorized to the loads or subset of loads they should be able to see. If this was created under item 3 (not item 2 to verify subzone load) to see ties, gens, and subzone data, then the loads can be added and the user will have one account. If this user was created under item 2, then a second account would need to be provided.

5. The MIS maintains individual user accountability on accounts provided the users do not share them. There is no way for the NYISO to ensure that users are not sharing accounts, but the NYISO encourages MAs to put into place their own policies against this.

2. USING SDX UPLOAD/DOWNLOAD TEMPLATES

2.1 Web Access to the Upload/Download Templates

A new Universal Resource Locator (URL) is available for all Settlement Data Exchange (SDX) upload and download templates. All of the SDX upload and download templates supported by the SDX are included in this user guide. All other NYISO templates are documented in the Market Participants User's Guide (MPUG).

2.1.1Market Data Exchange Web Page

All users will continue to access the NYISO's Bidding and Scheduling web address:

http://www.nyiso.com/public/market data/market access.jsp

From this page, users will find access to the Settlement Data Exchange documentation and application links (refer to Figure 1 - Market Data Exchange).





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2.1.2 SDX Upload and Download Web Page

The SDX upload and download page is available directly by using the SDX Upload and Download link:

https://sdx.nyiso.com/upload.html

Address https://sdx.nyiso.com/upload.html		Samenia de	
Building The Energy Markets Of TomorrowToday	Welcome To T	he Settlement Data Exchange	
Company New	sroom Products	Market Data Services D	ocuments Committees
S	DX Upload and	d Download Templates	
		Meter Data Exc	hange
SDXUpload/Download		Upload Templa	ites
		■ LOAD_BUS_HO ■ TIE_GEN_SUBZ	UR_DATA ONE_DATA
File name:	Browse	Download Ten	nplates
		LOAD_BUS_HO	UR_DETAIL ONE_DETAIL
SUBMIT		SUBZONE_LOA	D
		Station Power	Download Template
			ER_REPORT
			, bownoud remplate
			liation Download Templates
		DAILY_REC_DO	VH
		SDX User Doc	uments
		SDX User's Guid	le om/public/market_data/sdx.jsp
		All Other NYISC	Bidding and Scheduling Templates
ndent System Operator. All rights reserved.			

Figure 2 - SDX Upload and Download Web Page

2.1.3 NYISO User Guide Web Page

The NYISO user guide Web page has a link to the SDX User Guide. To view and select this link:

- go to the NYISO home page: <u>http://www.nyiso.com/public/index.jsp</u>
- select Documents, User Guides
- view Guides web page as shown below
- view Settlement Data Exchange User's Guide (refer to Figure 3 Guides Web Page)

	Y YORK Careers Careers	Contact L		FAQ's	OASIS
Building The Energ	y Markels Of TomorrowToday				Search 🖪
	Company Newsroom Products M	/larket Data	s	ervices	Documents
Tariffs					
Manuals	Guides				🕂 Search
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1P Newsletters Guides	NYISO User Guides Document Name ICAP Automated Market User's Guide Version 1.1	Date 2006-05-31	Type pdf	Size 3036 kb	Can't find wi search throu
1P Newsletters Suides	NYISO User Guides Document Name ICAP Automated Market User's Guide Version 1.1 Market Participant User's Guide	Date 2006-05-31 2007-03-29	Type pdf pdf	Size 3036 kb 6616 kb	Can't find wh search throu
IP Newsletters iuides MY NYISO	MYISO User Guides Document Name ICAP Automated Market User's Guide Version 1.1 Market Participant User's Guide This Guide provides Market Participants with the information needed to participate in New York Independent System Operator (NYISO) Energy Markets.	Date 2006-05-31 2007-03-29	Type pdf pdf	Size 3036 kb 6616 kb	Can't find wi search throu
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1P Newsletters auides MY NYISO arname:	MYISO User Guides Document Name ICAP Automated Market User's Guide Version 1.1 Market Participant User's Guide This Guide provides Market Participants with the information needed to participate in New York Independent System Operator (NYISO) Energy Markets. ICC Market Automation System User's Guide Revised on 12/13/06 Settlement Data Exchange User's Guide	Date 2006-05-31 2007-03-29 2007-02-22	Type pdf pdf	Size 3036 kb 6616 kb 1103 kb	Can't find w search throu Can't find w search throu Can't find w search throu Docum
MP Newsletters Suides MY NYISO ername: ssword:	NYISO User Guides Document Name Document Name ICAP Automated Market User's Guide Version 1.1 Market Participant User's Guide This Guide provides Market Participants with the information needed to participate in New York Independent System Operator (NYISO) Energy Markets. TCC Market Automation System User's Guide Revised on 12/13/06 Settlement Data Exchange User's Guide provides Market Participies with the information needed to upload, download and query data relate to the Settlement Data Exchange User's Guide provides Market Participies with the information of the NYISO Energy Markets. This include hourly tie line, generator, subzone load, load bus, and station power data as well as invoice history and daily reconciliation data.	Date 2006-05-31 2007-03-29 2007-02-22 ants d s s tta	Type pdf pdf	Size 3036 kb 6616 kb 1103 kb	Can't find w search throu Docum
IP Newsletters uides MY NYISO mame: sword: ign On	NYISO User Guides Document Name ICAP Automated Market User's Guide Version 1.1 Market Participants Suide Version 1.1 Market Participants with the information needed to participate in New York Independent System Operator (NYISO) Energy Markets. TCC Market Automation System User's Guide Revised on 12/13/06 Settlement Data Exchange User's Guide provides Market Participate with the information needed to upload, download and query data relate to the Settlement Data Exchange User's Guide Divides Market Participate with the information needed to upload, download and query data relate to the Settlement Data Exchange User's Guide Divides Market Participate with the information needed to upload, download and query data relate to the Settlement functions of the NYISO Energy Markets. This include hourly tie line, generator, subzone load, load bus, and station power data as well as invoice history and daily reconciliation data. Market Settlements Guide - Draft	Date 2006-05-31 2007-03-29 2007-02-22 ants d s sta	Type pdf pdf	Size 3036 kb 6616 kb 1103 kb 1957 kb	Can't find w search throu Docum

Figure 3 - Guides Web Page

2.2 Upload template for tie line, generator, and subzone data

The "TIE_GEN_SUBZONE_DATA" upload template enables a meter authority to upload tie line, generator, and subzone hourly MW values to NYISO for a specific tie line, generator, or subzone PTID, or up to all applicable PTIDs assigned to that meter authority.

Data submitted via the TIE_GEN_SUBZONE_DATA upload template always includes a header that defines the following: "Bid Type" (TIE_GEN_SUBZONE_DATA), the user's ID, the user's password, and the number of rows of data.

Request File: Header Detail

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Variable Name	Value	Mandatory
USERID	Valid NYISO user name	Y
PASSWORD	Valid NYISO password	Y
BID_TYPE	TIE_GEN_SUBZONE_DATA	Y
DATA_ROWS	Total number of records in the request:	Y
	Value must match total data rows in the request file	
DATA_SUM	Total sum of MWs in the request:	Ν
	Value must match the sum of all MWs included in the request	
	file	
UPLOAD_RESPONSE	Y or N: defaults to N	N
	N: Only response file parameters returned	
	Y: Response file parameters returned and the sum of MWs	
	processed for each PTID included in request file	

An ampersand (&) defines the end of each entry field of the header.

Request File: Data detail for each record submitted:

A carriage return marks the end of each line of upload data.

Parameter	Data Type	Description
Date_Hour	MM/DD/YYYY HH24:MM	Date parameter can be defined as the specific day. Included in the upload per PTID would be 23, 24, or 25 hourly values ² . All hours are identified as hour beginning (HB) in 24-hour time. Times are local (New York) time.
TIE/GEN/SUBZONE PTID	NUMBER	Unique integer identifier defined by NYISO
Hourly MW Value	NUMBER (20,3)	Hourly MW value reported by the meter authority for each PTID. Data entered may not exceed 3 decimal places.

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² For additional information concerning the treatment of 23 and 25- hour days, please refer to NYISO Technical Bulletins $\frac{\# 64}{(25-hour day)}$ and $\frac{\# 88}{(23-hour day)}$.

Following successful submission of "TIE_GEN_SUBZONE_DATA", the NYISO will respond with a Response File, which has the following format.

Response File: Header Detail

Variable Name	Value	Mandatory
TIME_STAMP	The time stamp indicating when the NYISO system processed	Y
	the request	
BID_TYPE	TIE_GEN_SUBZONE_DATA	Y
DATA_ROWS	The total number of records processed in the request	Y
DATA_SUM	Total sum of MWs processed in the request	Y

Response File: Data Detail

Response file data detail is only returned when the request file includes UPLOAD_RESPONSE=Y

Parameter	Description	Mandatory			
		Mandatory			
GEN_SUM	The total MWh value of all	N – only returned when			
	generator data included in the	generator data is included in the			
	request file	request file			
Each row that follows includes the	generator PTID and total MWh value	e in CSV (comma-separated value)			
format. These data rows are only r	eturned when generator data is inclu	ded in the request file.			
TIE_SUM	The total MWh value of all tie	N – only returned when tie-line			
	data included in the request file	data is included in the request file			
Each row that follows includes the	tie PTID and total MWh value in CS	/ format. These data rows are only			
returned when tie-line data is inclue	ded in the request file.	-			
SZ_SUM	The total MWh value of all	N – only returned when subzone			
	subzone data included in the	data is included in the request file			
	request file				
Each row that follows includes the subzone PTID and total MWh value in CSV format. These data rows					
are only returned when subzone data is included in the request file.					

Example1:

Request File (TIE_GEN_SUBZONE_DATA):

Request File: For example, hourly MW values submitted for HB 00 through HB 01 of December 1, 2005 for three PTIDs would include the following:

BID_TYPE=TIE_GEN_SUBZONE_DATA& USERID=USER1& PASSWORD=PASSWORD1& DATA_ROWS=6& DATA_SUM=600& UPLOAD_RESPONSE=Y& 12/1/2005 0:00,23000,100 12/1/2005 1:00,23000,100 12/1/2005 1:00,25000,100 12/1/2005 0:00,55000,100 12/1/2005 1:00,55000,100

Response File (TIE_GEN_SUBZONE_DATA):

TIME_STAMP=07/1/2006 10:34 BID_TYPE=TIE_GEN_SUBZONE_DATA DATA_ROWS=6 DATA_SUM=600 GEN_SUM=200 23000,200 TIE_SUM=200 25000,200 SZ_SUM=200 55000,200

2.3 Download template for tie line, generator, and subzone data

The "TIE_GEN_SUBZONE_DETAIL" download template enables a generator or meter authority to download their tie line, generator, and subzone hourly MW data for a specified period within a month.

The user can enter a single tie line, generator, or subzone PTID, or select up to 10 PTIDs at one time. If the user is requesting data for a specific period within a month, the user should enter the specific month in the BILLING_MONTH field and use the START_DATE and END_DATE parameters to specify the period.

Generators or metering authorities downloading tie line, generator, and subzone hourly MW data for grouped units should note that the data returned in an output file will appear ordered first, by PTID and, secondly, by the PTIDs associated with grouped units.

The TIE_GEN_SUBZONE_DETAIL user can request:

- 1. Tie, generator and subzone data at the hourly level to verify data that was previously uploaded:
 - request file will not include the METER_VERIFICATION field and may contain optional parameters
- 2. Subzone summary level data, grouped by generator, tie, and subzone:
 - request file will include the METER_VERIFICATION=SUMMARY, optional parameters are not supported
- 3. Subzone detail level data, grouped by generator, tie and subzone, and sub-grouped by PTID
 - request file will include the METER_VERIFICATION=DETAIL, optional parameters are not supported

Data requests submitted via the TIE_GEN_SUBZONE_DETAIL download template always includes a header that defines the following: "Query Type" (TIE_GEN_SUBZONE_DETAIL), the user's ID, the user's password, the billing month and the subzone PTID (subzone PTID only required when meter verification is not included).

Request File: Header Detail

Variable Name	Value	Mandatory
USERID	Valid NYISO user name	Y
PASSWORD	Valid NYISO password	Y
QUERY_TYPE	TIE_GEN_SUBZONE_DETAIL	Y
BILLING_MONTH	MM/YYYY	Y
PTID	PTID exactly as shown in MIS: One to ten supported, comma separated	Ν
SUBZONE_PTID	Subzone PTID exactly as shown in MIS: One subzone PTID per request when METER_VERIFICATION is not included in request	N if METER_VERIFICATION is included in the request; otherwise Y
START_DATE	MM/DD/YYYY HH24:MM MM/YYYY must match the BILLING_MONTH field	Ν
END_DATE	MM/DD/YYYY HH24:MM MM/YYYY must match the BILLING_MONTH field	Ν
VERSION	Invoice version number: VERSION=0 will return the latest data received	Ν
UPDATE_TIME_START	MM/DD/YYYY HH24:MM	N
UPDATE_TIME_END	MM/DD/YYYY HH24:MM	N
METER_VERIFICATION	SUMMARY, DETAIL	N
	SUMMARY: Summary information by Subzone PTID	
	DETAIL: Summary information by Generator, Tie- line and Subzone PTIDs	
	All other optional parameters ignored	

An ampersand (&) defines the end of each entry field of the header.

Following successful submission of "TIE_GEN_SUBZONE_DETAIL", the NYISO will respond with a Response File, which has the following format.

Response File: Header Detail

Variable Name	Value	Mandatory
TIME_STAMP	The time stamp indicating when the NYISO	Y
	system processed the request	
QUERY_TYPE	TIE_GEN_SUBZONE_DETAIL	Y
DATA_ROWS	The total number of records processed in the	Y
START_DATE	The start date of the data range returned	Y
	(MM/YYYY)	
END_DATE	The end date of the data range returned	Y
	(MM/YYYY)	
BILLING_MONTH	The month being returned (MM/YYYY)	N: included for
		METER_VERIFICATION requests
SUBZONE_NUM	The number of subzones returned	N: included for
		METER_VERIFICATION requests

<u>Response File – Data Detail:</u>

(1) Requests, which do not include the METER_VERIFICATION option; provided in CSV format:

<u>Each data row includes</u>: date and hour, billing date, version, Metering Authority, PTID, Name of PTID, Metering Authority Hourly MWh Value, NYISO Hourly MWh Value, Metering Authority Hourly Meter Update Date and Hour, Update User, Billed Flag

(2) Requests, which include the METER_VERIFICATION option; output is ordered by SUBZONE_NAME

Parameter	Description	Mandatory
SUBZONE_NAME	Name of Subzone	Summary and Detail
SUBZONE_PTID	PTID value for Subzone	Summary and Detail
GEN_SUM	MA MWh Value, NYISO MWh Value The total MWh value of all generator data for the specified time period:	Summary and Detail: included when generator data is included in the subzone
GEN_PTIDS	Number of Generator PTIDs which follow	Detail: included when GEN_SUM
Each row that follows ind value and the total NYIS value) format.	cludes the generator PTID, total MA MWh O MWh value in CSV (comma-separated	is returned
GROUP_GEN	<no associated="" value=""></no>	
	The GROUP_GEN parameter indicates that the next data row is the parent PTID of a group unit	
INDV_UNITS	Number of child PTIDs which follow	
	The INDV_UNITS parameter indicates that the data rows which follow are the child PTIDs of a group unit	
TIE_SUM	MA MWh Value, NYISO MWh Value	Summary and Detail: included
	The total MWh value of all tie data for the specified time period	when tie-line data is included in the request file
TIE_PTIDS N	lumber of tie PTIDs which follow	Detail: included when TIE_SUM
Each row that follows includes the tie PTID, total MA MWh value and the total NYISO MWh value in CSV format.		is returned
SZ_SUM	MA MWh Value, NYISO MWh Value	Summary and Detail: included
	The total MWh value of all subzone data for the specified time period	when subzone data is included in the request file
Each row that follows inc value and the total NYIS	cludes the subzone PTID, total MA MWh O MWh value in CSV format.	Detail: included when SZ_SUM is returned

Example 1:

- MA requests monthly data for a single PTID
- METER_VERIFICATION is not included in request file

Request File (TIE_GEN_SUBZONE_DETAIL):

USERID=MAuser& PASSWORD=password& QUERY_TYPE=TIE_GEN_SUBZONE_DETAIL& BILLING_MONTH=10/2005& START_DATE=10/01/2005 00:00& END_DATE=10/02/2005 00:00& SUBZONE_PTID=12345& PTID=23111&

Response File (TIE_GEN_SUBZONE_DETAIL):

TIME_STAMP=12/21/2006 09:09 BID_TYPE=TIE_GEN_SUBZONE_DETAIL START_DATE=10/01/2005 00:00 END_DATE=10/02/2005 00:00 DATA_ROWS=24

"10/01/2005 00:00","10/01/2005 ",0,"XYZ Company",23111,"ABC",123.456,123.654,"09/20/2006 08:48","TESTUSER","Y" "10/01/2005 01:00","10/01/2005 ",0,"XYZ Company",23111,"ABC",123.456,123.654,"09/20/2006 08:48","TESTUSER","Y" "10/01/2005 02:00","10/01/2005 ",0,"XYZ Company",23111,"ABC",123.456,123.654,"09/20/2006 08:48","TESTUSER","Y" "10/01/2005 03:00","10/01/2005 ",0,"XYZ Company",23111,"ABC",123.456,123.654," 09/20/2006 08:48","TESTUSER","Y" "10/01/2005 04:00","10/01/2005 ",0,"XYZ Company",23111,"ABC",123.456,123.654," 09/20/2006 08:48","TESTUSER","Y" "10/01/2005 05:00","10/01/2005 ",0,"XYZ Company",23111,"ABC",123.456,123.654," 09/20/2006 08:48","TESTUSER","Y" "10/01/2005 05:00","10/01/2005 ",0,"XYZ Company",23111,"ABC",123.456,123.654," 09/20/2006 08:48","TESTUSER","Y" "10/01/2005 05:00","10/01/2005 ",0,"XYZ Company",23111,"ABC",123.456,123.654," 09/20/2006 08:48","TESTUSER","Y" "10/01/2005 06:00","10/01/2005 ",0,"XYZ Company",23111,"ABC",123.456,123.654," 09/20/2006 08:48","TESTUSER","Y"

Example 2:

- User has access to all Gens/Ties/Subzone PTID's with values
- METER_VERIFICATION=SUMMARY option is requested, for a Month

Request File (TIE_GEN_SUBZONE_DETAIL):

USERID=MAuser& PASSWORD=password& QUERY_TYPE=TIE_GEN_SUBZONE_DETAIL& BILLING_MONTH=10/2005& METER_VERIFICATION=SUMMARY&

Response File (TIE_GEN_SUBZONE_DETAIL):

TIME STAMP=12/21/2006 09:09 BID_TYPE=TIE_GEN_SUBZONE_DETAIL DATA_ROWS=18 BILLING_MONTH=10/2005 START_DATE=10/01/2005 END DATE=10/31/2005 SUBZONE NUM=3 SUBZONE_NAME=Subzone AAA SUBZONE PTID=11111 GEN SUM=1000.000, 998.000 **TIE_SUM**=1000.000, 998.000 **SZ SUM**=1000.000 SUBZONE_NAME=Subzone BBB SUBZONE_PTID=22222 GEN SUM=2000.000, 1999.000 TIE_SUM=2000.000, 1999.000 SZ_SUM=2000.000 SUBZONE NAME=Subzone CCC SUBZONE_PTID=33333 GEN_SUM=3000.000, 2999.000 **TIE SUM**=3000.000, 2999.000

Example 3:

- User has access to all Gens/Ties/Subzone PTID's with values
- METER_VERIFICATION=DETAIL option is requested, for a Month

<u>Request File (TIE_GEN_SUBZONE_DETAIL):</u>

USERID=MAuser& PASSWORD=password& QUERY_TYPE=TIE_GEN_SUBZONE_DETAIL& BILLING_MONTH=10/2005& METER_VERIFICATION=DETAIL&

Response File (TIE_GEN_SUBZONE_DETAIL):

TIME STAMP=12/21/2006 09:09 BID_TYPE=TIE_GEN_SUBZONE_DETAIL **DATA ROWS**=38 BILLING MONTH=10/2005 START_DATE=10/01/2005 END DATE=10/31/2005 SUBZONE NUM=3 SUBZONE_NAME=Subzone AAA SUBZONE PTID=11111 GEN SUM=1000.000, 998.000 GEN_PTIDS=2 23111,500.000, 499.000 24111,500.000, 499.000 TIE SUM=1000.000, 998.000 TIE PTIDS=2 25111,500.000, 499.000 26111,500.000, 499.000 SZ SUM=1000.000 11111,1000.000 SUBZONE_NAME=Subzone BBB SUBZONE PTID=22222 GEN_SUM=2100.000, 2094.999 GEN_PTIDS=3 23222,500.000, 499.000 24222,750.000, 749.000 24223,100.000, 99.999 **GROUP GEN** 24000, 750.000 (Group Unit) INDV_UNITS=3 24001,250.000, 249.000 (Indiv Unit) 24002,250.000, 249.000 (Indiv Unit) 24003,250.000, 249.000 (Indiv Unit) TIE SUM=2000.000, 1998.000 TIE PTIDS=2 25222,500.000, 499.000 26222,1500.000, 1499.000 SZ SUM=2000.000 22222,2000.000

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SUBZONE_NAME=Subzone CCC SUBZONE_PTID=33333 GEN_SUM=3000.000, 2998.000 GEN_PTIDS=2 23333,500.000, 499.000 24333,2500.000, 2499.000 TIE_SUM=3000.000, 2998.000 TIE_PTIDS=2 25333,500.000, 499.000 26333,2500.000, 2499.000

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2.4 Upload template for load bus data

The LOAD_BUS_HOUR_DATA upload template enables a meter authority to upload its applicable load bus data. The user can upload a single bus PTID, or up to all applicable PTIDs for all hours of a single day.

If the MW value for a load bus is zero for a given hour, then the user must enter a zero in the field. The Hourly MW Value field should not be left blank, and the data entered in this field may not exceed three decimal places.

Data submitted via the LOAD_BUS_HOUR_DATA upload template is always preceded by a header that defines the following: "Bid Type" (LOAD_BUS_HOUR_DATA), the user's ID, the user's password, and the number of rows of data. An ampersand (&) defines the end of each entry field of the header.

Data submitted via the LOAD_BUS_HOUR_DATA upload template always includes a header that defines the "Bid Type" (LOAD_BUS_HOUR_DATA), the user's ID, the user's password, and the number of rows of data.

Request File: Header Detail

An ampersand (&) defines the end of each entry field of the header.

Variable Name	Value	Mandatory
USERID	Valid NYISO user name	Υ
PASSWORD	Valid NYISO password	Υ
BID_TYPE	LOAD_BUS_HOUR_DATA	Υ
DATA_ROWS	Total number of records in the request:	Y
	Value must match total data rows in the request file	
DATA_SUM	Total sum of MWs in the request:	Ν
	Value must match the sum of all MWs included in the	
	request file	
UPLOAD_RESPONSE	Y or N: defaults to N	Ν
	N: Only response file parameters returned	
	Y: Response file parameters returned and the sum of	
	MWs processed for each PTID included in request file	

Request File: Data detail for each record submitted:

Parameter	Data Type	Description
Date_Hour	MM/DD/YYYY HH24:MM	Date parameter can be defined as the specific day. Included in the upload per PTID would be 23, 24, or 25 hourly values ³ . All hours are identified as hour beginning
		(HB) in 24-hour time. Times are local (New York) time.
BUS_PTID	NUMBER	Unique integer identifier defined by NYISO
Hourly MW Value	NUMBER (20,3)	Hourly MW value reported by the meter authority for each PTID. Data entered may not exceed 3 decimal places.

A carriage return marks the end of each line of upload data.

Following successful submission of "LOAD_BUS_HOUR_DATA", the NYISO will respond with a Response File, which has the following format.

Response File: Header Detail

Variable Name	Value	Mandatory
TIME_STAMP	The time stamp indicating when	Y
	the NYISO system processed	
	the request	
BID_TYPE	LOAD_BUS_HOUR_DATA	Y
DATA_ROWS	The total number of records processed in the request	Y
DATA_SUM	Total sum of MWs processed in the request	Y
When UPLOAD_RESPONSE=Y, each data row that follows includes the following: PTID, sum of hourly MWh values		

Response File: Data Detail

Response file data detail is only returned when the request file includes UPLOAD_RESPONSE=Y

Each row that follows includes: bus PTID, sum of hourly MWh values in CSV format

³ For additional information concerning the treatment of 23 and 25- hour days, please refer to NYISO Technical Bulletins $\frac{\# 64}{(25-hour day)}$ and $\frac{\# 88}{(23-hour day)}$.

Example 1:

• A Meter Authority submits a TOL Upload with upload response = Y

Request File (LOAD_BUS_HOUR_DATA):

BID_TYPE=LOAD_BUS_HOUR_DATA& USERID=username& PASSWORD=password& DATA_ROWS=8& DATA_SUM=800& UPLOAD_RESPONSE=Y& 12/1/2005 0:00,999991,100 12/1/2005 1:00,999991,100 12/1/2005 2:00,999991,100 12/1/2005 0:00,999999,100 12/1/2005 1:00,999999,100 12/1/2005 2:00,999999,100 12/1/2005 3:00,999999,100

Response File (LOAD_BUS_HOUR_DATA):

TIME_STAMP=07/01/2006 10:34 BID_TYPE=LOAD_BUS_HOUR_DATA DATA_ROWS=8 DATA_SUM=800 999999,400 999991,400

Example 2:

• A Meter Authority submits a TOL Upload with upload response = N

Request File (LOAD_BUS_HOUR_DATA):

BID_TYPE=LOAD_BUS_HOUR_DATA& USERID=youruser& PASSWORD=yourpassword& DATA_ROWS=8& DATA_SUM=800& UPLOAD_RESPONSE=N& 12/1/2005 0:00,999991,100 12/1/2005 1:00,999991,100 12/1/2005 2:00,999991,100 12/1/2005 0:00,999999,100 12/1/2005 1:00,999999,100 12/1/2005 2:00,999999,100 12/1/2005 3:00,999999,100

Response File (LOAD_BUS_HOUR_DATA):

TIME_STAMP=07/1/2006 10:34 BID_TYPE=LOAD_BUS_HOUR_DATA DATA_ROWS=8 DATA_SUM=800

2.5 Download template for load bus data

The "LOAD_BUS_HOUR_DETAIL" download template enables load-serving entities to download their applicable load bus data. This download query can provide load bus data for a specified period of time within a given month. The user may query a single BUS PTID, select up to 10 BUS PTIDs at one time, or select all BUS PTIDs associated with the user by leaving the BUS PTID field blank. The returned information will also specify the last time that the data was updated, and identify the party that performed the most recent update. If the user is requesting data for a specific time period within a month, the user should enter the specific month in the BILLING_MONTH field and use the START_DATE and END_DATE parameters to specify the time period.

The LOAD_BUS_HOUR_DETAIL user can request:

- 1. Load bus data at the hourly level to verify data that was previously uploaded:
 - request file will not include the LOAD_VERIFICATION field and may contain optional parameters
- 2. Subzone summary level data, showing comparison between the TO submitted load and the NYISO calculated subzone load:
 - request file will include the LOAD_VERIFICATION=SUMMARY, optional parameters are not supported
- 3. Subzone detail level data, showing comparison between the TO submitted load and the NYISO calculated subzone load with totals for each load bus:
 - request file will include the LOAD_VERIFICATION=DETAIL, optional parameters are not supported

Data requests submitted via the LOAD_BUS_HOUR_DETAIL download template always includes a header that defines the following: "Query Type" (LOAD_BUS_HOUR_DETAIL), the user's ID, the user's password, and the billing month

Request File: Header Detail

An ampersand (&) defines the end of each entry field of the header.

Variable Name	Value	Mandatory
USERID	Valid NYISO user name	Y
PASSWORD	Valid NYISO password	Y
QUERY_TYPE	LOAD_BUS_HOUR_DETAIL	Y
BILLING_MONTH	MM/YYYY	Y
PTID	PTID exactly as shown in MIS:	N
	One to ten supported, comma separated	
SUBZONE_PTID	Subzone PTID exactly as shown in MIS:	N

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Variable Name	Value	Mandatory
	One subzone PTID per request	
START_DATE	MM/DD/YYYY HH24:MM	Ν
	MM/YYYY must match the BILLING_MONTH field	
END_DATE	MM/DD/YYYY HH24:MM	Ν
	MM/YYYY must match the BILLING_MONTH field	
VERSION	Invoice version number:	Ν
	VERSION=0 will return the latest data received	
UPDATE_TIME_START	MM/DD/YYYY HH24:MM	Ν
UPDATE_TIME_END	MM/DD/YYYY HH24:MM	Ν
LOAD_VERIFICATION	SUMMARY, DETAIL	Ν
	SUMMARY: Summary information on comparison between the TO submitted load and the NYISO calculated subzone load	
	DETAIL: Same as summary with detail by bus PTID	
	All other optional parameters ignored	

Following successful submission of "LOAD_BUS_HOUR_DETAIL", the NYISO will respond with a Response File, which has the following format:

Response File: Header Detail

Variable Name	Value	Mandatory
TIME_STAMP	The time stamp indicating when the NYISO	Y
	system processed the request	
BID_TYPE	LOAD_BUS_HOUR_DETAIL	Y
DATA_ROWS	The total number of records processed in the	Y
	request	
BILLING_MONTH	The month being returned	N: included for LOAD_VERIFICATION
		requests
SUBZONE_NUM	The number of subzones returned	N: included for LOAD_VERIFICATION
		requests

Response File – Data Detail:

(1) Requests, which do not include the LOAD_VERIFICATION option; provided in CSV format:

Each data row includes: billing date, version, load bus PTID, Name of PTID, Metering Authority Hourly MWh Value, Update Date and Hour, Update User, Billed Flag

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(2) Requests, which include the LOAD_VERIFICATION option; output is ordered by SUBZONE_NAME

Parameter	Description	Mandatory
SUBZONE_NAME	Name of Subzone	Summary and Detail
SUBZONE_PTID	PTID value for Subzone	Summary and Detail
MLOAD	Shows monthly total subzone load; NYISO calculated from meter, gen, tie and loss data for the month	Summary and Detail
BUS_SUM	Shows monthly total of meter supplied load busses within the subzone for the month	Summary and Detail
DELTA	Shows the difference between MLOAD and BUS_SUM for the month	Summary and Detail
HOURS_MATCH	Y or N Y: Each hour of the month matches between Hourly LOAD and Hourly BUS_SUM N: Each hour of the month does not match	Summary and Detail
SDX-001	Indicates the number of hours which do not match	Summary and Detail Only provided when HOURS_MATCH=N
Each row that follows includes the hour found in error; Only provided when HOURS_MATCH=N and SDX-001 is returned		Summary and Detail Only provided when HOURS_MATCH=N
BUS_PTIDS	Number of PTIDs included in the BUS_SUM	Summary and Detail
Each row that follows includes the load bus PTID, load bus name, monthly MWh sum		Detail

Example 1:

• A Meter Authority who is authorized to see one subzone, requests a TOL Download with Verification Summary:

Request File (LOAD_BUS_HOUR_DETAIL):

USERID=MAuser& PASSWORD=password& QUERY_TYPE=LOAD_BUS_HOUR_DETAIL& BILLING_MONTH=10/2005& LOAD_VERIFICATION=SUMMARY&

Response File (LOAD_BUS_HOUR_DETAIL)

TIME_STAMP=12/21/2006 09:09 BID_TYPE=LOAD_BUS_HOUR_DETAIL DATA_ROWS=8 BILLING_MONTH=10/2005 SUBZONE_NUM=1 SUBZONE_PTID=11111 MLOAD=2000.000 BUS_SUM=2000.000 DELTA=0 HOURS_MATCH=Y BUS_PTIDS=2

Example 2:

- A Meter Authority who is authorized to see three subzones, requests a TOL Download with LOAD_VERIFICATION=DETAIL and receives an error message
- The Meter Authority is authorized to see all bus values, error shows the difference at the hourly level between Load Bus Sum and Subzone Load Calculation

Request File (LOAD_BUS_HOUR_DETAIL):

USERID=username& PASSWORD=password& QUERY_TYPE=LOAD_BUS_HOUR_DETAIL& BILLING_MONTH=10/2005& LOAD_VERIFICATION=DETAIL&

Response File (LOAD_BUS_HOUR_DETAIL)

TIME_STAMP=12/21/2006 09:09 BID_TYPE=LOAD_BUS_HOUR_DETAIL DATA_ROWS=58 BILLING_MONTH=10/2005

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Example 3:

• A LSE user who is authorized to view 3 of their own busses across 3 subzones, requests a TOL Download with Verification Summary:

Request File (LOAD_BUS_HOUR_DETAIL):

USERID=username& PASSWORD=password& QUERY_TYPE=LOAD_BUS_HOUR_DETAIL& BILLING_MONTH=10/2005& LOAD_VERIFICATION=SUMMARY&

Response File (LOAD_BUS_HOUR_DETAIL)

TIME_STAMP=12/21/2006 09:09 BID_TYPE=LOAD_BUS_HOUR_DETAIL DATA_ROWS=11 BILLING_MONTH=10/2005 SUBZONE_NUM=3 SUBZONE_PTID=11111 HOURS_MATCH=Y BUS_PTIDS=1

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SUBZONE_PTID=22222 HOURS_MATCH=Y BUS_PTIDS=1 SUBZONE_PTID=33333 HOURS_MATCH=Y BUS_PTIDS=1

Example 4:

• A LSE user who is authorized to view 3 of their own busses across 3 subzones, requests a TOL Download with LOAD_VERIFICATION=DETAIL and receives an error. (LSE's are only authorized to see their own bus values):

Request File (LOAD_BUS_HOUR_DETAIL):

USERID=username& PASSWORD=password& QUERY_TYPE=LOAD_BUS_HOUR_DETAIL& BILLING_MONTH=10/2005& LOAD_VERIFICATION=DETAIL&

Response File (LOAD_BUS_HOUR_DETAIL)

TIME_STAMP=12/21/2006 09:09 BID_TYPE=LOAD_BUS_HOUR_DETAIL DATA_ROWS=9 BILLING_MONTH=10/2005 SUBZONE_NUM=2 SUBZONE_PTID=10001 HOURS_MATCH=Y 100999,BUS_A1,1000.000 SUBZONE_PTID=10002 HOURS_MATCH=N SDX-001=1 Hourly mismatch for 10/01/2005 00:00

2.6 Download template for Metering Authority Subzone Load Data

The "Subzone Load" download template enables a Metering Authority to download its Subzone Load data. The user can enter one or more Subzone PTIDs or select every Subzone PTID associated with the user by leaving the SUBZONE_PTID field blank. The MA may request data for a specific date, or an entire month, as specified by the user.

Data requests submitted via the SUBZONE_LOAD download template always includes a header that defines the following: "Query Type" (SUBZONE_LOAD), the user's ID, the user's password, and the billing month

Request File: Header Detail

Variable Name	Value	Mandatory
USERID	Valid NYISO user name	Y
PASSWORD	Valid NYISO password	Y
QUERY_TYPE	SUBZONE_LOAD	Y
BILLING_MONTH	MM/YYYY	Y
SUBZONE_PTID	Subzone PTID exactly as shown in MIS: One or more permitted, comma delimited	Ν
START_DATE	DD/YYYY HH24:MM or MM/DD/YYYY HH24:MM MM/YYYY must match the BILLING_MONTH field	Ν
END_DATE	DD/YYYY HH24:MM or MM/DD/YYYY HH24:MM MM/YYYY must match the BILLING_MONTH field	Ν
VERSION	Invoice version number: VERSION=0 will return the latest data received	Ν

An ampersand (&) defines the end of each entry field of the header.

Following successful submission of "SUBZONE_LOAD", the NYISO will respond with a Response File, which has the following format.

Response File: Header Detail

Variable Name	Value	Mandatory
TIME_STAMP	The time stamp indicating when the NYISO	Y
	system processed the request	
BID_TYPE	SUBZONE_LOAD	Y
DATA_ROWS	The total number of records processed in the	Y
	request	

Response File – Data Detail:

The response is in CSV format:

Each data row includes: date and hour, billing date, version, Subzone PTID, Subzone Load (integrated MWh), losses

Example 1:

Request File (SUBZONE_LOAD):

USERID=MAuser& PASSWORD=password& QUERY_TYPE=SUBZONE_LOAD& BILLING_MONTH=10/2006&

Response File (SUBZONE_LOAD):

TIME_STAMP=05/22/2007 15:41 BID_TYPE=SUBZONE_LOAD DATA_ROWS=0 "02/01/2007 00:00","02/01/2007",0,12345,2054.359,22.108 "02/01/2007 01:00","02/01/2007",0, 12345,1966.229,22.553 "02/01/2007 02:00","02/01/2007",0, 12345,1915.635,20.706 "02/01/2007 03:00","02/01/2007",0, 12345,1897.199,20.331 "02/01/2007 04:00","02/01/2007",0, 12345,1929.151,20.442 "02/01/2007 05:00","02/01/2007",0, 12345,2059.115,21.722 "02/01/2007 06:00","02/01/2007",0, 12345,2354.294,25.11 "02/01/2007 07:00","02/01/2007",0, 12345,2570.756,27.575 "02/01/2007 08:00","02/01/2007",0, 12345,2660.813,27.986 ...

2.7 Download template for Invoice History

The "INVOICE_HIST" download template enables a user to download previous invoice dates for a specified billing month.

Data requests submitted via the INVOICE_HIST download template always includes a header that defines the "Query Type" (INVOICE_HIST), the user's ID, the user's password, and the billing month

Request File: Header Detail

An ampersand (&) defines the end of each entry field of the header.

Variable Name	Value	Mandatory
USERID	Valid NYISO user name	Y
PASSWORD	Valid NYISO password	Y
QUERY_TYPE	INVOICE_HIST	Y
BILLING_MONTH	MM/YYYY	Y

Following successful submission of "INVOICE_HIST", the NYISO will respond with a Response File, which has the following format.

Response File: Header Detail

Variable Name	Value	Mandatory
TIME_STAMP	The time stamp indicating when the NYISO system processed the request	Y
BID_TYPE	INVOICE_HIST	Y
DATA_ROWS	The total number of records processed in the request	Y

Response File – Data Detail:

The response is in CSV format:

Each data row includes: billing month, version number, invoice date, last update time

Example 1:

Request File (INVOICE_HIST):

USERID=MAuser& PASSWORD=password& QUERY_TYPE=INVOICE_HIST& BILLING_MONTH=04/2006&

Response File (INVOICE_HIST):

TIME_STAMP=07/17/2007 13:24 BID_TYPE=INVOICE_HIST DATA_ROWS=3 "04/01/2006 00:00",1,"05/05/2006 00:00","05/05/2006 19:46" "04/01/2006 00:00",2,"09/08/2006 00:00","09/08/2006 11:50" "04/01/2006 00:00",3,"05/07/2007 00:00","05/07/2007 15:37"

2.8 Station Power: Reporting, Viewing, and Updating

Meter Authorities (MAs) are required to provide hourly load data to support the Settlement Adjustment Rebilling process. This process includes the reporting of Station Power consumption. MAs may view and update Station Power data through the Wholesale Load Bus Detail page provided in the Settlement Data Exchange application (SDX) or update load data by using the <u>upload template for load bus data</u>. The following information describes how MAs report, view, and update Station Power metering data. All market participants can view Station Power data by using the applications and processes described in the following.

Meter readings for Station Power adhere to the same constraints and rules governing load data submittals. Actual meter readings are not used until after the first invoice is created, initial invoices are based upon the Station Power forecasts submitted to the NYISO on the load forecast pages of the MIS by generators scheduling Station Power. MAs report non-zero Station Power data (hourly Station Power bus data greater than zero) to the NYISO for all hours regardless of whether a unit was on or off-line. These values are reported to the NYISO via the SDX web interface or upload/download batch procedures. MAs may choose to identify individual meters to measure Station Power for a generating site or they may choose to aggregate the meters. For each meter or aggregated set of meters, a Station Power load bus must be defined in the MIS database. Although multiple busses may be used, at least one bus will be defined as the bus to be used by the Generator to schedule Station Power in the DAM and to report its forecast Station Power consumption. Meter readings will be consistently aggregated or non-aggregated on a unitby-unit basis. In instances where a generator produces energy for a fraction of an hour and consumes Station Power for the remainder of the hour, two meter readings are uploaded: one reading for net generation during the time period the unit was online, and another reading for Station Power during the time period the unit was consuming Station Power.

MA users can view and update their Station Power data by using the Marketplace Wholesale Load Bus Detail Page or by using the bidpost upload and download templates for load busses (load_bus_hour_data and load_bus_hour_detail). Additionally, generators have the ability to view, but not update, Station Power bus data by using the Marketplace Wholesale Load Bus Detail Page or by using the bidpost download template for load busses (load_bus_hour_detail).

2.8.1 Download template for Station Power

The "STATION_POWER_REPORT" download template enables a user to download the detail of their hourly station power usage. Transmission owners will get a report that contains all the generators for which they report station power meter readings. Power Suppliers will get a report only showing their generator(s). Load Serving Entities will get a report displaying those generators that have informed the NYISO they are the LSE's customers.

Data requests submitted via the STATION_POWER_REPORT download template always includes a header that defines the following: "Query Type" (STATION_POWER_REPORT), the user's ID, the user's password, the billing month and version.

Request File: Header Detail

Variable Name	Value	Mandatory
USERID	Valid NYISO user name	Y
PASSWORD	Valid NYISO password	Y
QUERY_TYPE	STATION_POWER_REPORT	Y
BILLING_MONTH	MM/YYYY	Y
VERSION	Invoice version number: VERSION=0 will return the latest data received	Y
PTID	Generator PTID exactly as shown in MIS: <i>Up to 10 permitted, comma delimited</i>	Ν

An ampersand (&) defines the end of each entry field of the header.

Following successful submission of "STATION_POWER_REPORT", the NYISO will respond with a Response File, which has the following format.

Response File: Header Detail

Variable Name	Value	Mandatory
TIME_STAMP	The time stamp indicating when the NYISO	Y
	system processed the request	
BID_TYPE	STATION_POWER_REPORT	Y
DATA_ROWS	The total number of records processed in the	Y
	request	

Response File – Data Detail:

The response is in CSV format:

Note: The last record for every month (Hour 23:59 on the last day of the month) represents the monthly total of all station power usage data for that generator.

Each data row that follows includes the following: Date and Hour, Generator PTID, Generator Name, Station Power Load Bid, Station Power Load Forecast, Meter Authority MW value, Net Generation, 3rd Party PTID, 3rd Party Name, 3rd Party MW Allocation, 3rd Party Station Power Credit/Charge, Ancillary Service Charge, Remote Self Supply MW, NTAC Charge

Example 1:

<u>Request File (STATION_POWER_REPORT):</u>

USERID=MAuser& PASSWORD=password& QUERY_TYPE=STATION_POWER_REPORT& BILLING_MONTH=03/2007& VERSION=1&

Response File (STATION_POWER_REPORT):

TIME_STAMP=09/02/2001 07:35 BID_TYPE= STATION_POWER_REPORT DATA_ROWS=721 "03/01/2007 00:00",12345,"Generator 12345",1,0,0,-1,123,"3rd Party Name",0,0,0,0,0

"03/01/2007 01:00",12345,"Generator 12345",1,0,0,-1,123,"3rd Party Name",0,0,0,0,0 "03/01/2007 02:00",12345,"Generator 12345",1,0,0,-1,123,"3rd Party Name",0,0,0,0,0 "03/01/2007 03:00",12345,"Generator 12345",1,0,0,1,123,"3rd Party Name",0,0,0,0,0 ...

2.9 Download template for Daily Reconciliation - Dollar

The "DAILY_REC_DOLLAR" download template enables a user to download the detail of their daily reconciliation file in dollars.

Data requests submitted via the DAILY_REC_DOLLAR download template always includes a header that defines the following: "Query Type" (DAILY_REC_DOLLAR), the user's ID, the user's password, the start date, end date and version.

Request File: Header Detail

Variable Name	Value	Mandatory
USERID	Valid NYISO user name	Y
PASSWORD	Valid NYISO password	Y
QUERY_TYPE	DAILY_REC_DOLLAR	Y
START_DATE	MM/DD/YYYY	Y
END_DATE	MM/DD/YYYY	Y
VERSION	Invoice version number: VERSION=0 will return the latest data received	Y
ORGANIZATION	Organization name; omit to request all authorized data	Ν

An ampersand (&) defines the end of each entry field of the header.

Following successful submission of "DAILY_REC_DOLLAR", the NYISO will respond with a Response File, which has the following format.

Response File: Header Detail

Variable Name	Value	Mandatory
TIME_STAMP	The time stamp indicating when the NYISO	Y
	system processed the request	
BID_TYPE	DAILY_REC_DOLLAR	Y
DATA_ROWS	The total number of records processed in the	Y
	request	

Response File – Data Detail:

The response is in CSV format:

Each data row that follows includes the following: : account ID, account description, amount, total

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Example 1:

<u>Request File (DAILY_REC_DOLLAR):</u>

USERID=NYISOuser& PASSWORD=password& QUERY_TYPE=DAILY_REC_DOLLAR& START_DATE=01/01/2007& END_DATE=01/31/2007& VERSION=0&

Response File (DAILY_REC_DOLLAR):

TIME_STAMP=06/22/2007 07:31 BID_TYPE=DAILY_REC_DOLLAR DATA_ROWS=169 70101,"DAM LSE Internal LBMP Energy",334202188.79, 70201,"DAM LSE Internal LBMP Losses",18826031.9, 70301,"DAM LSE Internal LBMP Congestion",73366049.95, 75901,"DAM External TC LBMP Energy Sales Revenue",33151301.01, 76001,"DAM External TC LBMP Losses Sales Revenue",-143355.98, 76101,"DAM External TC LBMP Losses Sales Revenue",2822690.7, 75902,"DAM Replacement LBMP Energy Sales Revenue Due to Curtailed Imports",1143275.65, 76002,"DAM Replacement LBMP Energy Sales Revenue Due to Curtailed Imports",112977.1, 76102,"DAM Replacement LBMP Congestion Sales Revenue Due to Curtailed Imports",112977.1, 77101,"DAM Virtual Load LBMP Energy Sales",68712168.26, 77102,"DAM Virtual Load LBMP Losses Sales",4446416.95, ...

2.10 Download template for Daily Reconciliation - MWh

The "DAILY_REC_MWH" download template enables a user to download the detail of their daily reconciliation file in MWh.

Data requests submitted via the DAILY_REC_MWH download template always includes a header that defines the following: "Query Type" (DAILY_REC_MWH), the user's ID, the user's password, the start date, end date and version.

Request File: Header Detail

Variable Name	Value	Mandatory
USERID	Valid NYISO user name	Y
PASSWORD	Valid NYISO password	Y
QUERY_TYPE	DAILY_REC_MWH	Y
START_DATE	MM/DD/YYYY	Y
END_DATE	MM/DD/YYYY	Y
VERSION	Invoice version number: VERSION=0 will return the latest data received	Y
ORGANIZATION	Organization name; omit to request all authorized data	Ν

An ampersand (&) defines the end of each entry field of the header.

Following successful submission of "DAILY_REC_MWH", the NYISO will respond with a Response File, which has the following format.

Response File: Header Detail

Variable Name	Value	Mandatory
TIME_STAMP	The time stamp indicating when the NYISO	Y
	system processed the request	
BID_TYPE	DAILY_REC_MWH	Y
DATA_ROWS	The total number of records processed in the	Y
	request	

<u>Response File – Data Detail:</u>

The response is in CSV format:

Each data row that follows includes the following: : account ID, account description, amount, total

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Example 1:

Request File (DAILY_REC_MWH):

USERID=NYISOuser& PASSWORD=password& QUERY_TYPE=DAILY_REC_MWH& START_DATE=01/01/2007& END_DATE=01/31/2007& VERSION=0&

Response File (DAILY_REC_MWH):

TIME_STAMP=06/22/2007 07:38 BID_TYPE=DAILY_REC_MWH DATA_ROWS=37 70001,"DAM LSE Internal LBMP Energy Sales",6325112, 75801,"DAM External TC LBMP Energy Sales",608107, 75802,"DAM Replacement LBMP Energy Sales Due to Curtailed Imports",28435, 77001,"DAM Virtual Load",1251933.4,

• • •

3. UPLOAD/DOWNLOAD ERROR MESSAGES

The SDX will provide the user with an error message for requests, which are not able to be processed.

During upload/download processing, only the 1st error encountered in the request file will be returned to the user.

General Error Code – Not Specific to WBR Templates			
Upload/Download Error – Invalid username/password, logon denied			
SDX Error Code/Common template error messages			
Upload/Download Error SDX-00001 Application error occurred while processing request.			
Upload/Download Error SDX-00002 The {0} is missing			
Upload/Download Error SDX-00003 The BILLING_MONTH must be in the format of MM/YYYY [{0}].			
Upload/Download Error SDX-00004 The BILLING_MONTH, START_DATE and END_DATE month and year must be the same [{0}].			
Upload/Download Error SDX-00005 User can only enter a SUBZONE_PTID or a PTID query parameter.			
Upload/Download Error SDX-00006 Invalid Date format. Minutes must be set to 00 [{0}].			
Upload/Download Error SDX-00007 Invalid Date format. Format must be MM/DD/YYYY HH:MM [{0}].			
Upload/Download Error SDX-00008 The specified DATA_SUM {0} does not match the MWs sent {1}.			
Upload/Download Error SDX-00009 Hour 25 not valid for Date specified [{0}].			
Upload/Download Error SDX-00010 Hour 2 not valid for 23-hour day [{0}].			
Upload/Download Error SDX-00011 Invalid hour value [{0}].			
Upload/Download Error SDX-00012 No Date specified.			

SDX Error Code/Load Bus Hour Data and Load Bus Hour Detail error messages

Upload/Download Error --

SDX-01001 Failed to update Bus Meter Data for user {0}

Upload/Download Error --

SDX-01002 Error occurred while updating Bus Meter Data records {0} through {1}.

Upload/Download Error --

SDX-01003 Invalid data row format [{0}].

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Upload/Download Error SDX-01004 PTID {0} is not meter qualified.
Upload/Download Error SDX-01005 User {0} not authorized to submit meter data.
Upload/Download Error SDX-01006 User {0} not authorized for PTID {1}.
Upload/Download Error SDX-01007 Invoice Day Meter Versions not found for date [{0}].
Upload/Download Error SDX-01008 Bus is defunct. Insert/Update of data not permitted for ptid {0}.
Upload/Download Error SDX-01009 No download parameters entered. Cannot perform download.
Upload/Download Error SDX-01010 Duplicate load bus records sent for Date {0} and PTID {1}.
Upload/Download Error SDX-01011 User can only enter up to 10 PTIDs [{0}].

4. ACCESS THROUGH INTERACTIVE WEB DISPLAYS

4.1 Meter Reconciliation Link

Tie line, generator, subzone, and load bus data may be accessed, reviewed, and updated via an interactive MIS SDX feature. To use this feature, first, login to the NYISO MIS through the User Login page at http://www.nyiso.com/public/market_data/market_access.jsp, and then select the SDX Marketplace login. With the proper NYISO Digital Certificate, the User Login display will appear allowing the user to log into the NYISO MIS. For additional information related to logging into the NYISO MIS, please refer to Section 7 of the NYISO MPUG.

Once logged into the NYISO MIS select Metering Reconciliation as illustrated in Figure 3-1.



Figure 4 - Marketplace: Selection Menu Frame

After selecting the Metering Reconciliation link, the available Metering Reconciliation Reports will be available.

- 1. Calculated Subzone Load Report
- 2. Subzone Load Detail Report
- 3. Gen/Tie Detail Report
- 4. Wholesale Load Bus Detail Report

Show Invoice History

Each of the report query pages for the Meter Reconciliation reports includes a "Show Invoice History" button that provides the option of choosing a specific invoice version. When this button is selected, the query page will be regenerated with an additional menu that provides a list of all available versions for the specified billing month. By default, a report will represent the current metering information.

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Print to CSV

The data returned from each of the Meter Reconciliation reports includes an optional 'Print to CSV' feature. All the data displayed on the report is available in the CSV format. By selecting the Print to CSV button on the top of the screen, the user has the option to (1) open the data file or (2) save the data file.

File Download - Security Warning				
Do you want to open or save this file?				
	Name: Type: Microsoft Excel Worksheet From:			
	Open Save Cancel			
٢	While files from the Internet can be useful, this file type can potentially harm your computer. If you do not trust the source, do not open or save this software. <u>What's the risk?</u>			

Figure 5 - Print to CSV Pop-Up Screen

4.1.1 Calculated Subzone Load Query Page

The *Calculated Subzone Load* query page (refer to Figure 6 - Calculated Subzone Load Query Page) is the default page when the user selects the Metering Reconciliation link. Click on the "Report Type" button to access the other Metering Reconciliation query pages. A drop down menu lists the query options.

The *Calculated Subzone Load* query allows a meter authority to view their NYISO calculated subzone load for a specific month. The query page includes a drop down menu that is populated with all subzones owned by the meter authority. The user has the ability to choose a single subzone, some or all of their subzones by selecting the appropriate choice from the drop down menu.

The Calculated Subzone Load query page enables the user to select the following reporting options:

- ➢ Billing Month
- Start Date
- ➢ End Date
- ➢ Subzone
 - All Subzones: Click on the All button for all subzones in the listing
 - No Subzones: Click on the None button to clear all subzones in the listing
 - One or more Subzones: Either click on an individual subzone, or click on the 'CTRL' key and click on each Subzone in the listing, or click on the 'SHIFT' key and select the first and last Subzone to be included in the report

After the query, information is entered, click on *Submit* to retrieve the specified report, or *Reset* to clear the query fields.

	Page Ket. B-14
Calculated Sub	zone Load
Enter Query Paramete	rs
Report Type:	Calculated Subzone Load 💌
Billing Month:	Jan 💌 2007 💌 Show Invoice History
Start Date:	
End Date:	
Subzone:	EENT HID HUDGON V.Y CENT HID HUDGON V.Y CON ED HUDGON V.Y CON ED HUDGON V.Y CON ED HUDGON V.Y LIPA LONG ISLAND NMPC CENTRAL NMPC CENTRAL NMPC CENTRAL
Submit	Reset

Figure 6 - Calculated Subzone Load Query Page

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After the query parameters have been selected, the *Calculated Subzone Load* results page (refer to Figure 7 - Calculated Subzone Load Results Page) is displayed. For each day in the specified data range, the NYISO-calculated Subzone Load data is displayed, sorted by hour. If there are multiple days in the date range, each day will be displayed separately.

The title of the page includes the formula used for calculating the NYISO subzone load. Each column of data includes a component of the calculation (e.g. NYISO calculated subzone load, total of the generator and tie data and subzone losses).

The data detail for the Tie/Gen Total/MWh value is accessible by selecting the Date/Time link for that hour.

Calculated Subzone Load=(Sum of Generators and Ties) - Subzone Losses					
Ouery Criteria: PTID: 00000 Start Date/Time: 01/01/2007 23:00 EST PTID: 00000 End Date/Time: 01/01/2007 23:00 EST Name: Name 1 Version: 0 Print to CSV					
Date/Time: 01/01/2007 00:00:00 EST			Bill Date: 01/01/2007		
Date/Time NYISO Calculat Subzone Load/MW		Tie/Gen Total(MWh)*	Subzone Losses(MWh)		
01/01/2007 00:00:00 EST	549.6830	551.8780	2.1950		
01/01/2007 01:00:00 EST	552.2060	554.3250	2.1190		
01/01/2007 02:00:00 EST	546.6480	548.6520	2.0040		
01/01/2007 03:00:00 EST	548.1960	550.0890	1.8930		
01/01/2007 04:00:00 EST	545.7500	547.5920	1.8420		
01/01/2007 05:00:00 EST	546.1410	548.0100	1.8690		

Figure 7 - Calculated Subzone Load Results Page

4.1.2 Subzone Load Detail Query page

The *Subzone Load Detail* query page (refer to Figure 8 - Subzone Load Detail Query Page) allows a meter authority to view the generator and tie data used in the NYISO subzone load calculation.

The report includes a drop down menu that is populated with all subzones owned by the meter authority. The user has the ability to choose a single subzone, some or all of their subzones by selecting the appropriate choice from the drop down menu.

The Subzone Load Detail query page enables the user to select the following reporting options:

- Billing Month
- Start Date/Time
- End Date/Time
- Subzone

Subzone Load Detail

- All Subzones: Click on the All button for all subzones in the listing
- No Subzones: Click on the None button to clear all subzones in the listing
- One or more Subzones: Either click on an individual subzone, or click on the 'CTRL' key and click on each Subzone in the listing, or click on the 'SHIFT' key and select the first and last Subzone to be included in the report

Page Ref: B-14

Enter Query Parameters	
Report Type:	Subzone Load Detail
Billing Month:	Jan 💙 2007 💙 Show Invoice History
Start Date/Time:	1 💟 00.00 🗸
End Date/Time:	1 💟 00.00 🔍
Subzone:	CENT HUD MUDSOR VLV CENT HUD MUDAWN VLV CON ED DUNWOODD CON ED NU KIVOOD CON ED NU KIVOOD CON ED NU KITY LIFA LONS ISLAND NMFC CARITAL NMFC CORKAWK VLV
Submit	Reset
© 1999-2005 New York Independent Sy	ystem Operator. All rights reserved.

Figure 8 - Subzone Load Detail Query Page

After the query parameters have been submitted, the results page is displayed (refer to Figure 9 -Subzone Load Detail Results Page). Each hour included in the report will be separated by page breaks with their own heading. For each hour, every tie and generator for that subzone will be displayed. In addition, the Gen/Tie Total (MWh) is displayed with the flow multiplier used in the

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NYISO calculated subzone load calculation. The Gen, Tie and Gen/Tie totals for the hour is included at the bottom of each hour section.

From the *Subzone Load Detail* screen, the user is able to update their reported values for the ties or generators that they own. Clicking on the submit button at the bottom of the display will submit the updated values.

										Page Ref: B-1
Subzone Loa	d Detail									
Query Criteria: Start Date/Time: End Date/Time: Version:	01/01/2007 00:00 01/01/2007 00:00 0	EST EST				PTID: 00 Name: N Print to	0000 lame 30 csv			
		D	ate/Time: 01/01/2007 00:00:00 EST					Bill Date: 01/01/2007		
	Ptid		Ptid Name	Туре	Gen/Tie Total(MWH)	MA Reported MWH	ISO PTS MWH	Last Updated	Last Updated User	
	00012	Name 1		GEN	.0000		.0000	07/07/2007 22:08		
	00001	Name 2		GEN	74.1960	74.1960	74.8583	02/21/2007 16:57		
	00002	Name 3		GEN	65.8370	65.8370	64.7956	02/26/2007 16:28		
	00003	Name 4		GEN	65.9020	65.9020	65.4934	02/26/2007 16:28		
	00004	Name 5		GEN	69.9190	69.9190	68.6756	02/26/2007 16:28		
	00005	Name 6		GEN	28.9660	28.9660	28.6867	02/26/2007 16:28		
	00006	Name 7		GEN	77.5660	77.5660	77.6554	02/26/2007 16:28		
	00007	Name 8		TIE	46.2000	-46.2000	45.6508	02/26/2007 16:28		
	00008	Name 9		TIE	86.5080	86.5080	87.6669	02/26/2007 16:28		
	00009	Name 10		TIE	9.1260	9.1260	9.3450	02/26/2007 16:28		
	00010	Name 12		TIE	28.9660	28.9660	28.8589	02/26/2007 16:28		
	" 00011	Name 12		TIE	-1.3080	1.3080		02/21/2007 16:58		
			Gon T	otal/MWb)•	382 3860					
			Jen T	otal(MW/h).	160 4020					
				otal(WWWh):	109.4920					
			Gen/lie I	otal(MWN):	551.8/80					
	Anor	naly Legend:	+ ≥ ±5% and <±10% Anomaly		: ≥ ±10% Anomaly	×	Null PTS Value	Anomaly		

Figure 9 - Subzone Load Detail Results Page

The user can view details of a particular generator, tie, or subzone by clicking on the PTID name. An example of the detail view for a tie line is shown below.

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						1	Page Ref: MA-4.3
Tie Details							
PTID:	00051		From SubZone: Name 52				
Name:	Name 51		To SubZone: Name 53				
Meter Qualified?:	\checkmark		From Zone: Zone 5	External?			
Active?	V		To Zone: Zone 5	External?			
Log:							
		~		Meter Authority	History		
						Elow Multip	olier
			Name		Effective Date	Meter Authority	PTS
		~	Metering Authority - Name 530		02/20/2007	-1	1

Figure 10 – Tie Details Page

Flow Multiplier for Tie Lines

The following information details how the Flow Multiplier (sign convention) value is used in the subzone load calculation for tie lines.

1. <u>Meter Authority (MA) value</u>: used by the application for determining the energy flow of the MA supplied tie-line data. The sign convention is necessary in determining the tie line component of the subzone load calculation.

<u>To Subzone:</u> When the subzone for which the load is being calculated is specified as the 'To' subzone, then the '**opposite value**' of what is stored in the Flow Multiplier Meter Authority column, is multiplied by the MA MWh value.

<u>From Subzone</u>: When the subzone for which the load is being calculated is specified as the 'From' subzone, then the '**value**' stored in the Flow Multiplier Meter Authority column, is multiplied by the MA MWh value.

2. <u>PTS value:</u> In the absence of MA supplied data, the PTS data is used in the subzone load calculation. In these cases, the sign convention of the PTS data must first be converted to the same sign as the MA data. Then the same MA determination is performed as is defined in the previous section.

<u>1st Step:</u> The PTS data is converted to the MA sign convention by multiplying the PTS MWh value by the Flow Multiplier PTS column value.

<u>2nd Step:</u> Using the new MWh value resulting from the previous step, apply the same steps as listed in the MA section.

4.1.3 Gen/Tie Load Detail Query page

The *Gen/Tie Detail* report allows a meter authority to focus on grouped or individual generators or tie-lines. The *Gen/Tie Load Detail* query page (refer to Figure 11 - Gen/Tie Detail Query Page) includes a drop down menu of all generators and ties for which the user has update authorization.

The Gen/Tie Detail query page enables the user to select the following reporting options:

- Billing Month
- Start Date/Time
- ➢ End Date/Time
- ➢ Gen/Tie

Gen/Tie - Selection

- All Gen/Ties: Click on the All button for all subzones in the listing
- No Gen/Ties: Click on the None button to clear all subzones in the listing
- One or more Gen/Ties: Either click on an individual subzone, or click on the 'CTRL' key and click on each Gen/Tie in the listing, or click on the 'SHIFT' key and select the first and last Gen/Tie to be included in the report

Gen/Tie - Type

- All Gens and Ties: Click on the All radio button
- Generators only: Click on the Generators radio button
- Ties only: Click on the Ties radio button

Gen/Tie - Sort by

- Selection list ordered by PTID: Click on the PTID radio button
- Selection list ordered by PTID name: Click on the Name radio button

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-150	NEW YORK INDEPENDENT SYSTEM OPERATOR Energy Mariels of Temorrow_Today	Welcome To	The Bidding & Sch	eduling System		Logost
	Company News	room Products	Market Data	Services	Documents	Committees
Authorized Generators Metering Loads - <u>Mete</u> Forecasted Schedules	- Authorized Loads - Generator aring Reconciliation - Metering St - Review Transaction Bids - TS	Commitment Parameters ubzones - <u>Metering Ties</u> - C/NTAC Rates - <u>User Det</u>	- <u>Generator Outages</u> - (<u>Organization Detail</u> - <u>Ph</u> ail - <u>Virtual Load Bids</u> - <u>Y</u>	Generator Reference Pri hysical Load Bids - Revi Virtual Supply Bids -	<u>ces</u> - <u>Log Out</u> - I ew Generator Bi	Metering Generators - ds - Review Generator
Gen/Tie Detail						Page Ref. B-
Enter Query Paramet	ers					
Report Type:	Gen/Tie Detail 💉					
Billing Month:	Jul 💌 2007 💙 💽 Show In	voice History				
Start Date/Time:	1 💌 00:00 💌					
End Date/Time:	31 💙 23:00 💙					
Gen/Tie:	27 - Name_ABC 29 - Name_DEF 71 - Name_GHI 86 - Name_PQRS 92 - Name_TUV 97 - Name_XYZ	Selection: Type: Sort By:	All None All O Generators O Ti PTID O Name	es		
Submit						Reset

Figure 11 - Gen/Tie Detail Query Page

The report output (refer to Figure 12 - Gens/Ties Hourly Load Detail Results Page) only displays the generators or ties that were selected, and provides the user with the ability to update the meter authority reported MWH. Generators or metering authorities creating queries for tie line, generator, and sub-zone hourly MW data for grouped units should note that the data returned from such query to a web page will appear ordered first by, PTID and, secondly, by the PTIDs associated with grouped units.

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Gens/Ties Hourly Load Detail

Query Criteria: Query Type: Start Date/Time: End Date/Time: Version:	Gens/Ties Hourly Load D 01/01/2007 00:00 EST 01/01/2007 01:00 EST 0	Detail			PTID: Name Print	00000 Name 65		
		Date/Time: 01/01/2007 0	10:00:00 EST				Bill Date: 01/0	1/2007
	Ptid	Ptid Name	Туре	MA Reported MWH		ISO PTS MWH	Last Updated	Last Updated User
	23516	Name 65	GEN		.0000	.0000	01/02/2007 06:01	
		Date/Time: 01/01/2007 C	1:00:00 EST				Bill Date: 01/0	1/2007
	Ptid	Ptid Name	Туре	MA Reported MWH		ISO PTS MWH	Last Updated	Last Updated User
	23516	Name 65	GEN		.0000	.0000	01/02/2007 06:01	
	Anomaly Legenc	t: <mark>†</mark> ≥±5%,and≪±	:10% Anomaly		‡ ≥	±10% Anomaly	Null PTS Value An	omaly

Figure 12 - Gens/Ties Hourly Load Detail Results Page

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4.1.4 Wholesale Load Bus Detail Query page

After a meter authority reviews their NYISO calculated subzone load figures, they then proceed to upload their Wholesale Load Bus information.

From the *Wholesale Load Bus Detail* query page (refer to Figure 13 - Wholesale Load Bus Detail Query Page), the user has the ability to choose a date or date/time frame, and a specific subzone for which they wish to review/enter their wholesale load bus data.

The *Wholesale Load Bus Detail* query page enables the user to select the following reporting options:

- Billing Month
- Start Date/Time
- ➢ End Date/Time
- ➢ Subzone
 - All Subzones: Click on the All button for all subzones in the listing
 - No Subzones: Click on the None button to clear all subzones in the listing
 - One or more Subzones: Either click on an individual subzone, or click on the 'CTRL' key and click on each Subzone in the listing, or click on the 'SHIFT' key and select the first and last Subzone to be included in the report

Wholesale Load I	Bus Detail
Enter Query Parameters	
Report Type:	Wholesale Load Bus Detail 💌
Billing Month:	Jan V 2007 V Show Invoice History
Start Date/Time:	1 🔍 00:00 🗸
End Date/Time:	1 🗸 00:00 🗸
Subzone:	CENT HUD MUDSON VLY CENT HUD MUDSON VLY CON ED MULSON VLY CON ED MULSON VLY CON ED MULSON VLY LIPA LONG ISLAND NMPC CENTRAL NMPC CENTRAL
Submit	Reset
© 1999-2005 New York Independe	System Operator All rights reserved

Figure 13 - Wholesale Load Bus Detail Query Page

Once the query criteria are entered, the *Wholesale Load Bus Detail* results page (refer to Figure 14 - Wholesale Load Bus Detail Results Page) is displayed with the PTIDs for which the meter authority is responsible. The user can report and submit wholesale load bus data from this display.

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Wholesale L	oad Bus Detail						
Query Criteria: Start Date/Time: End Date/Time: Version:	: 01/01/2007 00:00 EST 01/01/2007 00:00 EST 0				PTI Nar P	D: 00048 ne: NAME 48 rint to CSV	
		Date/Time: 0	1/01/2007 00:00:00 EST				Bill Date: 01/01/2007
	Ptid		Ptid Name	MA Reported MWH	ISO Calculated MWH	Last Updated	Last Updated User
	00031	Name 41		224.2450	224.2448	06/14/2007 14:18	PRISM
	00032	Name 42		230.9500	230.9498	06/14/2007 14:18	PRISM
	00033	Name 43		4.8010	4.8010	06/14/2007 14:18	PRISM
	00034	Name 44		67.0640	67.0639	06/14/2007 14:18	PRISM
	00035	Name 45		.0000	.0000	06/14/2007 14:18	PRISM
	00036	Name 46		13.3690	13.3690	06/14/2007 14:18	PRISM
	00037	Name 47		9.2540	9.2540	06/14/2007 14:18	PRISM
				549.6830	549.6825		Tolerance: ±1.0 MW
							Within Tolerance? 🖌

Figure 14 - Wholesale Load Bus Detail Results Page

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4.2 User Detail Link

A user may review information pertaining to the privileges assigned to the user via the User Detail link Figure 4 - Marketplace: Selection Menu Frame

After selecting the User Detail link, the following screen is displayed to the user.

Welcome To The Bidding & Scheduling System							
<u> </u>	Company	Newsroom	Products M	Market Data	Services Do	cuments Committees	
dministrators - <u>Log Out</u> - <u>Ne</u>	ew User - <u>Organiz</u>	ation Users - <u>Orga</u>	nizations - Sub-Zone Par	ameters - <u>Zone Pa</u>	rameters -		
ser Detail							
ganization: SLATE ENERGY	Type: NYISO	Updated By: 10	01 Update Time: 3/21/2002	Active: 🗹			
ntact Information							
ame: * FRED FLINSTONE			Addres	s: [?			
imary Phone: * 555-123-4567							
condary Phone:							
	RGX COM				_		
nger:							
acle User Name:							
vileges							
DAM Generators	HAM (Generators	Physical Load	Virtual Load	Virtual Supply	DAM Transactions	
		M					
HAM Transactions	Non-Firm	□ I ransactions			Update UC Data	Billing	
AD related Drivileuros					Aug.		
d Ta Durahana	Mee To Sall	Carlife	DMNC		Maintain T.O. Data		
id To Purchase ⊂		Ceruly					
atoring related Privileges							
etering verateu i nvneges				If the "I	Meterina" box is		
letering ICAP				checke	d the user is		
N				outhor			
emo				aumon			
New user added by fflint 11/02/02 dded pen rights to barney_11/02/02		<		- certain	meter data.		
				L			
		Y			(JICK here to change yo	
pdate Reset Delete					L	iser password.	

Figure 15 - User Detail Page

Links at the top of the User Detail page provide access to additional displays that define the specific loads, ties, subzones, and generators that the individual user is authorized to view, as well as information about the organization (refer to Figure 16 - Organization Information/Details Page).

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4.3 Organization Detail Link

A user may review information pertaining to an Organization associated with the user via the Organization Detail link (refer to Figure 4 - Marketplace: Selection Menu Frame). The Organization Detail page displays information about the organization.

After selecting the Organization Detail link, the following screen is displayed to the user.

	W YORK DEPENDENT TEM OPERATOR V SLOVIN OF TOO	orrowToday	Wel	come To 1	The Biddi	ng & Sc	hedu	ling Syst	em	1	1	50 TO OSS		ut
\sim	Company	Newsroon	•	Products	Ma	ket Data	1	Services	1	Docume	onts	Co	mmittees	1
Administrators - Log Out -	<u>New User</u> - O	rganization Users	- <u>Organiz</u>	ations - Sub-	Zone Paran	neters - <u>Zo</u>	ne Par	ameters -						
													Page R	Ref: G-7
Organization Informa	ation													
Organization: SLATE ENERGY					Туре: МЕ	TER AUTHO	RITY				Activ	e: 🗸		
Contact Information														
Name: BARNEY	RUBBLE				Address	ONE GRAM	NITE VIE	W 000						
Primary Phone: 555-123-	4567													
FAX:														
E-Mail:														
Pager:														
Purchaser Seller Entity Nun Privileges	nber: SLTENR -	MR Maximum A	llowed M	embers: 50										
DAM Generators		HAM Generators		Physical	Load	Virtual	Load	Vir	tual Sup	ply	DA	M Trans	actions	
HAM Transactions	No	n-Firm Transaction	S	TCC	1	ICA	Ρ	Upd	ate UC [ata				
						>								
ICAP-related Privileges														
Bid To Purchase	Offer To Sel	Ce	ertify		DMNC			Maintain	T.O. Dat	a				
Organization Administrators														



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4.4 Metering Generators Link (Loads, Subzones and Ties)

The Metering Generators page displays the generators for which the user is authorized to view metering data. A user may review information pertaining to Metering Generators associated with the user via the Metering Generators link (refer to Figure 4 - Marketplace: Selection Menu Frame).

After selecting the Metering Generators link, the following screen is displayed to the user.

Meterine Ormentene				Page Ref: MA-1.2					
Metering Generators									
User FLINSTONE is currently	authorized for these Generators:								
ALGAMAE GEM BASALT BEDROCK	FLAGSTONE GRANITE CITY LIMESTONE VALLEY	MARBLE PARRISH ROCK VEGAS SANDSTONE ACRES	SLATEVILLE						

Figure 17 - Metering Generators Page

Similar pages display the same information with respect to **Metering Loads**, **Metering Subzones**, and **Metering Ties**.

5. MARKET PARTICIPANT ADMINISTRATOR WEB PAGES

The Market Participant Administrator web pages enable the meter authority's system administrator to assign and control access to the SDX functions. Through the use of these administrator web pages, the system administrator can permit or deny access to select bus, load and subzone information, and readily alter the assigned permissions. For additional information about administrative tasks, please refer to <u>Section 6 of the NYISO MPUG</u>.

To access the Market Participant Administrator web pages, login via the Administrator login page from the NYISO MIS home page. Select "Organization Users" from the Administrator Menu frame, and then select the desired organization and click on "Display" to view the users associated with that organization. Select the desired user to access the *User Detail* page (refer to Figure 18 - User Detail Page) for that user.

	K DEN T DEN TATOR BASI TRACTORIA TOday	Welcome 1	To The Bidding	y & Scheduli	ng System		GO TO OSS	Logout
Cor	npany New oor	n Produc	ts Marke	t Data	Services	Documents	Comr	nittees
Administrators - Log Out - New L	Jser - Organization Users	- Organizations -	Sub-Zone Paramet	ers - Zone Para	meters -			
User Detail								Page Ref. M-3
Organization: SLATE ENERGY Ty Contact Information	ype: NYISO Updati	ed By: 1001 Update 7	'ime:3/21/2002 Acti	ve: 🕅				
Name:" FRED FLINSTONE Primary Phone: \$555-123-6567 Secondary Phone: FAX: FAA: E-Mail: FLINT@SLATEENERGY. Pagen: Oracle User Name:	EDM.		Address: ?					
Privileges								
DAM Generators R HAM Transactions	HAM Generators R Non-Firm Transactions	Phy	sical Load C TCC C	Virtual Load C ICAP	Virtual S Update U	upply C Data	DAM Transar D Billing	tions
ICAP related Privileges								
Bid To Purchase Cffer	To Sell Ce	ntify	DMNC		Maintain T.O. Dat	•		
Metering-related Privileges Metering Memo New wave added by filine 11/02/02 Added per rights to barrey_11/02/02		Click here "upload m data" priv individual	e to assign netering ileges to an user.	I				
Updan Reset Dente Change Password Authorized Generators	Authonized Loads					Hyperlin individua	ks to al meteri	ng
						permissi	ons pag	es.

Figure 18 - User Detail Page

To assign meter data submission privileges to an individual user, click on the "Metering" checkbox on the lower left of the *User Detail* page.

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The *User Detail* page includes hyperlinks to additional administrative web pages that enable the system administrator to grant permissions to an individual user to view metering data for specific generators, loads, ties, and subzones.

5.1 Metering Generators Permissions Page

This page is accessed via the hyperlink located at the bottom of the *User Detail* page (refer to Figure 18 - User Detail Page). The *Metering Generators* page (refer to Figure 19 - Metering Generators Page) enables the system administrator to view the generators that the selected user is authorized to submit metering data for, and provides the mechanism to change the authorizations.

	Y YORK EPENDENT EM OPERATOR Markets Of Tomorrow1	Today	Welcome To The Bidding & Sche				
	Company	Newsroom	Products	Market Data			
Log Out - <u>Metering Generat</u>	ors - <u>Metering Loads</u>	- <u>Metering Reco</u>	nciliation - Metering	<u> Subzones</u> - <u>Metering Tie</u>			
Metering Generators							
User FLINSTONE is currently a	uthorized for these Gen	erators:					
ALGAMAE GEM	FLAGSTONE		MARBLE P	ARRISH SI			
BASALT	GRANITE CI <u>T</u> LIMESTONE 1		ROCK VEG	AS IE ACRES			
Add Generators: BASALT FLAGSTONE ROCK VEGAS SANDSTONE	ACRES	Remove Gene	Tators: MARBLE PARR GRANITE CITY LIMESTONE VA BEDROCK				
Organization Users User Detail		Submit					
© 1999-2005 New York Independent	System Operator, All rights	reserved.					

Figure 19 - Metering Generators Page

To add a generator to the authorized list, select the generator from the "Add Generators" list and click on submit. The selected generator will be added to the authorized list for that user. To remove authorization for a generator, select the generator to be removed from the "Remove Generators" list and then click on submit. The approved generators list for that user will reflect the change.

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The generators listed as "Generators for which user currently authorized to view data" also serve as hyperlinks to Generator Parameters pages (refer to Figure 20 - Generators Parameters Page) that provide additional information about the selected generator.

	Welcome To The Bidding &	Scheduling System		
Company Newsroom	Products Market Da	ita Services	Documents Committees	
Authoristed Generators - Authorized Loads - Consolidated Imeo Reference Prices - Log Out - Metering Generators - Metering I Bids - Review Generator Forecasted Schedules - Review Trans	ice - Daily Reconciliation - Daily Tran Loads - Metering Reconciliation - Met laction Bids - TSC/NTAC Rates - Use	saction Summary - Generator C ering Subzones - Metering Ties ir Detail - Virtual Load Bids - Vi	ommitment Parameters - Generator Outage • <u>Organization Detail</u> • <u>Physical Load Bids</u> rtual Supply Bids -	<u>is - Generator</u> - <u>Review Generator</u>
				Page Rist G-4
Generator Parameters				
PTID: 00000				
Generator Name: PEDDLE'S GENERATI Zone Name:BEDROCK	Generator Type: Subzone Name:	DINO BEDROCK EDGE	NERC Unit ID:	
	Group Name:		Station Power Group Name:	
Active: 🛞	Qualified?: 🛞	NYC MPM: 💮	NYC 10 Min Spin: 🥎	
Contact Information Name: Barney, Rubble Primary Phone: (555) 123-4567 Secondary Phone: Fax: (555) 987-6543 E-Mail:brubbl@slateenergy.com Pager:	4	ddress: One Granite Way Bedrock, USA, 12345		
Manual Association University				
Meter Authority Histor	CRivelue Date		Bus Generator History	
Metering Authority -Slatone Rock	CONSTRUCTO	tiar	me Start Dele	End Date
Generator Administrators				

Figure 20 - Generators Parameters Page

5.2 Metering Loads Permissions Page

This page is accessed via the hyperlink located at the bottom of the *User Detail* page (refer to Figure 18 - User Detail Page). The *Metering Loads* page (refer to Figure 21 - Metering Loads Permissions Page) enables the system administrator to view the loads that the selected user is authorized to submit metering data for, and provides the mechanism to change the authorizations.

	Inding The Energy	YORK IPENDENT EM OPERATOR Markets Of Tomorrow.	Today	Welcome	e To The I	Bidding & Sche
		Company	Newsroom	Prod	lucts	Market Data
Log Out - Met	<u>ering Generato</u>	<u>rs</u> - <u>Metering Loads</u>	- <u>Metering Rec</u>	onciliation - N	1etering Sub	zones - <u>Metering Tie</u>
Metering Lo	Dads Intstone Orga	nization Name: SLATE	E ENERGY		Type: METER	Page Ref: M-5
Load for which F	FLINSTONE is curr	rently authorized to su	bmit meter data:			
GRANITE CITY		FLAGSTONE	E	LIMEST	ONE VALLEY	
Add Loads:	ROCK VEGAS BASALT	Remove Lo	oads:			
Organization Use	ers <u>User Detail</u>		Submit			
© 1999-2005 New	v York Independent S	aystem Operator. All rights	reserved.			

Figure 21 - Metering Loads Permissions Page

To add a load to the authorized list, select the load from the "Add Loads" list and click on submit. The selected loads will be added to the authorized list for that user. To remove authorization for a load, select the load to be removed from the "Remove Loads" list and then click on submit. The approved loads list for that user will reflect the change.

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The loads listed as "Loads for which user currently authorized to view" also serve as hyperlinks to Load Details pages (refer to Figure 22 - Load Details Page) that provide additional information about the selected load.

Bailding the Energy Markets Of Tomor	owToday	Welcome To 1	The Bidding & So	heduling Syste	em /	Go To OSS Logout		
Company	Newsroom	Products	Market Data	Services	Documents	Committees		
thorized Generators - Authorized Loads - enerator Reference Prices - Log Out - Me ds - Review Generator Bids - Review Gen	<u>Consolidated Invoid</u> <u>tering Generators</u> - <u>erator Forecasted S</u>	ce - <u>Daily Reconci</u> Metering Loads - <u>I</u> chedules - <u>Review</u>	iation - <u>Daily Transac</u> Metering Reconciliatio Transaction Bids - T	ion Summary - <u>Ge</u> 1 - <u>Metering Subzo</u> SC/NTAC Rates - <u>L</u>	nerator Commitment nes - Metering Ties - Jser Detail - <u>Virtual Lo</u>	Parameters - <u>Generator Outag</u> Organization Detail - Physica bad Bids - <u>Virtual Supply Bids</u>		
oad Detail						Page R		
ser Name: FLINTSTONE						Activ		
Station Name		Voltage Class				Load Name		
RENO ROCK		HIGH SLATONA						
SE STONE OUADDY	Zono:		Subzono					
DC Area: 51	PTID: 0000	3	Meter Qu	alified?:: 🔽				
og:								
Populate MIS database for B. Rubble	^							
		Meter /	Authority History					
	<u>N</u>	ame	Ellective Date					
Bus Generator History								
,								
Name Start End Date Date	2							

Figure 22 - Load Details Page

5.3 Metering Ties Permissions Page

This page is accessed via the hyperlink located at the bottom of the *User Detail* page (refer to Figure 18 - User Detail Page). The *Metering Ties* page (refer to Figure 23 - Metering Ties Permission Page) enables the system administrator to view the ties that the selected user is authorized to submit metering data for, and provides a mechanism to change the authorizations.

- UP- Build	ing The Energy	/ YORK EPENDENT TEM OPERATOR Markets Of Tomorrow.	Today	Welcome To T	he Bidding & Sche
		Company	Newsroom	Products	Market Data
<u>Log Out</u> - <u>Meteri</u>	ing Generato	ors - <u>Metering Load</u> :	<u>s - Metering Recc</u>	nciliation - Metering	Subzones - Metering Ti
Metering T User Name: FLIN	ies STONE Org	anization Name: SEL	ECT ENERGY	Туре: М	Page Ref: M-5 IETER AUTHORITY
BEDROCK	PER	BBLE QUARRY	FLAGSTONE	LIMEST <u>ONE</u>	VALLEY
Add Ties: BA Gf	ISALT RANITE CI	Remove Ties:	BEDROCK PEBBLE QUAR FLAGSTONE LIMESTONE VA	RY	
Organization Users	<u>User Detail</u>		Submit		
© 1999-2005 New Yo	ork Independent	System Operator. All righ	ts reserved.		

Figure 23 - Metering Ties Permission Page

To add a tie to the authorized list, select the tie from the "Add Ties" list and click on submit. The selected ties will be added to the authorized list for that user. To remove authorization for a tie, select the tie to be removed from the "Remove Ties" list and then click on submit. The approved ties list for that user will reflect the change.

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The ties listed as "Ties for which user currently authorized to view" also serve as hyperlinks to Tie Details pages (refer to Figure 24 - Ties Details Page) that provide additional information about the selected tie.

	NEW INDER SYSTE	YORK PENDENT M OPERATO Invicis Of Tom	orrowT	oday		Welc	ome To 1	The Bidd	ling & Sche
		Company		Newsre	oom		Products	Ma	arket Data
Log Out - Metering G	enerator	<u>s - Metering</u>	<u>Loads</u> -	<u>Meterin</u>	<u>g Rec</u>	onciliatio	on - <u>Meterin</u>	<u>g Subzone</u> :	<u>s - Metering Ti</u>
View Tie Detail PTID: Name: TIE ID: Metering Authority Sign Convention: PTS Sign Convention: Tie Log:	00003 FLINT 12345 Minus Yes		Activ To S From S To Fro	re? ₪ ubZone: ubZone: fo Zone: m Zone:	NORT SOUT EAST SOUT	HEAST • HWEST • HWEST •	External?		Page Ref. Q·3
		*			Meteri	ng Author	ity History		
		×	SL	Name	<u>Eff</u> GY	ective Dat 1/1/1998	<u>Sign Co</u> te <u>Meter Aut</u> Minus	nvention hority PTS s Yes	

Figure 24 - Ties Details Page

5.4 Metering Subzones Permissions Page

This page is accessed via the hyperlink located at the bottom of the *User Detail* page (refer to Figure 18 - User Detail Page). The *Metering Subzones* page (refer to Figure 25 - Metering Subzones Permissions Page) enables the system administrator to view the subzones that the selected user is authorized to submit metering data for, and provides a mechanism to change the authorizations.

Evidency The Energy Markets Of 1	TOR TomorrowToday	Welcome To The Bidding & Sche				
Compan	y Newsroom	Products	Market Data			
Log Out - <u>Metering Generators</u> - <u>Meterin</u>	ng Loads - <u>Metering Rec</u>	onciliation - <u>Metering S</u>	<u> Subzones</u> - <u>Metering Tie</u>			
Metering Subzones			Page Ref. M-5			
User Name: FLINTSTONE Organization Na	ame: SLATE ENERGY	Type: ME	ETER AUTHORITY			
Subzones for which FLINTSTONE is currently SLATE QUARRY 1 SLATE QUARRY 2	authorized to submit meter of SLATE QUARRY 3 SLAT	lata: E QUARRY 4				
Add Subzones: SLATE QUARRY 3 SLATE QARRY 4	Remove Subzon	NOS: SLATE QUARRY 1 SLATE QARRY 2				
	Submit					
Organization Users User Detail						

Figure 25 - Metering Subzones Permissions Page

To add a subzone to the authorized list, select the subzone from the "Add Subzone" list and click on submit. The selected subzone will be added to the authorized list for that user. To remove authorization for a subzone, select the subzone to be removed from the "Remove Subzones" list and then click on submit. The approved subzones list for that user will reflect the change.

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The subzones listed as "Subzones for which user currently authorized to view" also serve as hyperlinks to Subzone Details pages (refer to Figure 26 - Subzone Details Page) that provide additional information about the selected subzone.

	Dinder System Energy M	ORK ENDENT I OPERATOR Inkels Of Tom	orrow)	Today	Weld	come To 1	The Bidding & Schedu
		Company		Newsroom		Products	Market Data
Log Out - Metering Ge	<u>enerators</u>	- <u>Metering I</u>	Loads	- <u>Metering Rec</u>	conciliat	ion - <u>Meterin</u>	<u>g Subzones</u> - <u>Metering Ties</u> -
Subzone Details							Page Ref: B-1
Select Sub Zone: SLATE	QUARRY 1	• Display					
Sub Zone:	SLATI	E QUARRY 1		1	Folerance	e (MWh):	0.5
Zone:		H		L	.SE:	ta Timor	None Selected
PTID:	12345			/	Active:	ne rime:	U772471356
Memo							
Populate SVT database				Metering Autl <u>Name</u> SLATE ENERGY	hority His Effective 6/31/1	tory <u>e Date</u> 1998	
© 1999-2005 New York Inde	pendent Svs	tem Operator. A	al rights	reserved.			

Figure 26 - Subzone Details Page