

NYISO Business Issues Committee Meeting

April 27, 2001

via Conference Call

MINUTES OF THE MEETING

I Welcome & Introduction

Mr. Garry Brown, Chairman of the Business Issues Committee (BIC), called the meeting to order at 10:00AM and welcomed the members of the Business Issues Committee. The conference call attendees announced their presence.

II Motion for the NYISO Business Issues Committee Regarding Allowing SCUC to Schedule Units Above Their Normal Upper Operating Limits Consistent With the Limitations On Running the Units Above Their UOL

Mr. Mark Younger, Chairman of the Generation Issues Task Force (GITF), distributed the following motion prior to the meeting:

Whereas, in recognition of the operating concerns we implemented the ability of a unit to define an Upper Operating Limit (UOL) that identifies the operating level the unit can achieve under normal conditions.

Whereas, BME & SCD will only schedule a unit above its UOL with Operator Intervention when an Emergency Procedure has been invoked.

Whereas, originally we determined that SCUC would not schedule a unit above its UOL.

Whereas, There are conditions when SCUC needs to schedule units above their UOL to reach a reliable solution.

Whereas, SCUC's scheduling of the units needs to be done in a manner that is consistent with the limitations on running units above their UOLs.

It is hereby Moved that:

- (1) SCUC will be allowed to schedule units above their UOL limits.
- (2) The AMP Unit Reference price for a unit's operating area above the Normal UOL will recognize the additional cost associated with operating at those levels.
- (3) If a unit is scheduled day ahead above the Normal UOL, the NYISO will reset their UOL to the original bid value, in day, at the request of the generator.

- (4) If the unit is not called upon to operate at a level above the UOL, the replacement energy costs will be capped at the DAM clearing price.
- (5) The NYISO will inform market participants periodically as to the extent of SCUC scheduling of ELR and CLR energy above the bid UOL. This information will include as amount, location, duration, frequency, and time of occurrence but will be done in a manner to assure non-disclosure of the resources that were scheduled above their UOL levels.
- (6) If any unit consistently shows a pattern of bidding a price for operation above its UOL level that results in the SCUC scheduling that operation and then relieving the unit of the obligation in real-time then the NYISO will treat the bidding of that unit above its UOL will be subject to mitigation by the MMU.

Initial discussion revealed that most meeting participants believe that the proposed solution is not optimal but is the only alternative available for implementation for Summer 2001. A few participants indicated a desire to delay the vote to enable more discussion on concerns about in-city mitigation issues.

Discussion addressed issues including economic vs. operational decisions, market notification, in-city mitigation implications, uplift, and settlement rules. Specific operational questions included issues relating to scheduling for less than four hours and the treatment of chilled units. Concern was also expressed concerning the impact that the Automated Mitigation Procedure (AMP) will have on operation above the Upper Operating Limit (UOL). Some participants indicated concern that the reference prices would not cover risk factors adding that the AMP is a negative incentive.

Mr. Younger accepted changes to the wording of Item 4 of the proposed motion and the addition of an Item 7 resulting in Motion #1. Prior to the vote on Motion #1, a motion to table the motion was presented. Motion #2 to table Motion #1 was rejected.

Motion #1:

Motion to move that:

- (1) SCUC will be allowed to schedule units above their UOL limits.
- (2) The AMP Unit Reference price for a unit's operating area above the Normal UOL will recognize the additional cost associated with operating at those levels.
- (3) If a unit is scheduled day ahead above the Normal UOL, the NYISO will reset their UOL to the original bid value, in day, at the request of the generator.
- (4) If the unit is scheduled in the DAM to operate at a level above the UOL, but is not called upon to operate at that level in real time, the replacement energy costs for the amount by which that unit's DAM schedule exceeds the greater of that unit's UOL or its real-time dispatch level will be capped at the DAM clearing price.
- (5) The NYISO will inform market participants periodically as to the extent of SCUC scheduling of ELR and CLR energy above the bid UOL. This information will include as amount, location, duration, frequency, and time of occurrence but will be done in a manner to assure non-disclosure of the resources that were scheduled above their UOL levels.

- (6) If any unit consistently shows a pattern of bidding a price for operation above its UOL level that results in the SCUC scheduling that operation and then relieving the unit of the obligation in real-time, the bidding of that unit above its UOL will be subject to mitigation by the MMU.
- (7) A more permanent solution to this issue needs to be viewed as a high priority by the project prioritization team.
- (Motion passed with 94.63% affirmative votes)*

Motion #2:

Motion to table Motion #1

(Motion failed with 43.17% affirmative votes)

III New Business

FERC dropped bid caps and Temporary Extraordinary Procedures from their next meeting due to California related issues. Discussion on these items is planned for the next regular BIC meeting.

IX Adjournment

A motion to adjourn the meeting was made and the meeting was adjourned at approximately 12:00 PM.

Motion # 3:

Motion to adjourn the BIC meeting.

(Motion passed by affirmative phone response)

Respectfully submitted,
Peter K. Lemme
Recording Secretary, Business Issue Committee

NYISO Business Issues Committee Meeting

April 27, 2001

Special Meeting via Conference Call

MOTIONS OF THE MEETING

Motion #1:

Motion to move that:

- (1) SCUC will be allowed to schedule units above their UOL limits.
- (2) The AMP Unit Reference price for a unit's operating area above the Normal UOL will recognize the additional cost associated with operating at those levels.
- (3) If a unit is scheduled day ahead above the Normal UOL, the NYISO will reset their UOL to the original bid value, in day, at the request of the generator.
- (4) If the unit is scheduled in the DAM to operate at a level above the UOL, but is not called upon to operate at that level in real time, the replacement energy costs for the amount by which that unit's DAM schedule exceeds the greater of that unit's UOL or its real-time dispatch level will be capped at the DAM clearing price.
- (5) The NYISO will inform market participants periodically as to the extent of SCUC scheduling of ELR and CLR energy above the bid UOL. This information will include as amount, location, duration, frequency, and time of occurrence but will be done in a manner to assure non-disclosure of the resources that were scheduled above their UOL levels.
- (6) If any unit consistently shows a pattern of bidding a price for operation above its UOL level that results in the SCUC scheduling that operation and then relieving the unit of the obligation in real-time, the bidding of that unit above its UOL will be subject to mitigation by the MMU.
- (7) A more permanent solution to this issue needs to be viewed as a high priority by the project prioritization team.

(Motion passed with 94.63% affirmative votes)

Motion #2:

Motion to table Motion #1

(Motion failed with 43.17% affirmative votes)

New York Independent System Operator - Committee Membership

Business Issues Committee - Attendance April 27, 2001 Special Meeting via Conference Call - Parties Checked in Attendance

Organization	Sector	Representative	Proxy	Alternate1	Alternate2	Alternate3	Alternate5	Guest
NYS Energy Research & Develop. Auth.	End Use - Gov. Agency/Aggr.	Jay Kooper	Jonathan Wallach	Richard Miller				
The City of New York	End Use - Gov. Agency/Aggr.	Leonard Singer		Robert Loughney	✓ Michael Mager			
Alcoa/Reynolds Metals Company	End Use - Large Consumers	Michael DiBella		Greg Sticka	Kelly Lovvorn	Greg Olsen		
Amerada Hess Corporation	End Use - Large Consumers	Peter DiCapua		Scott Petersen	George Diamantopoulos	Steven Latargia		
ATCO Management Co.	End Use - Large Consumers	Leonard Singer		Robert Loughney	✓ Michael Mager			
IBM Corporation	End Use - Large Consumers	Leonard Singer		Robert Loughney	✓ Michael Mager			
Occidental Chemical Corp.	End Use - Large Consumers	Christian Lenci		Leonard Singer	Robert Loughney	✓ Michael Mager		
Praxair Inc.	End Use - Large Consumers	Leonard Singer		Robert Loughney	✓ Michael Mager			
Xerox Corporation	End Use - Large Consumers	Jesse Samberg		Gary Caplan	Walter McCarroll			
Metropolitan Transportation Authority	End Use - Large Cons. Gov.	Aaron Breidenbaugh						
Aaron Breidenbaugh	End Use - Small Consumers	David Hepinstall		Larry DeWitt				
Association for Energy Affordability, Inc.	End Use - Small Consumers	Catherine Luthin		✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi		
Beth Israel Health Care System	End Use - Small Consumers	Herb Rose		Jeff Hanley	Catherine Luthin	✓ John Dowling		
Building and Realty Institute	End Use - Small Consumers	Daniel McBrearty		Jack Feinstein				
Caitness Energy, L.L.C	End Use - Small Consumers	Gordian Raacke		Larry DeWitt				
Citizens Advisory Panel	End Use - Small Consumers	Herb Rose		MaryAnn Rothman	Catherine Luthin	✓ John Dowling		
CNYC Inc. (Council of NY Coop & Condo)	End Use - Small Consumers	Catherine Luthin		✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi		
Columbia University	End Use - Small Consumers	Frank Radigan						
Hudson River Energy Group	End Use - Small Consumers	Catherine Luthin		✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi		
Mount Sinai Medical Center	End Use - Small Consumers	Catherine Luthin		✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi		
New York Energy Buyers Forum	End Use - Small Consumers	Catherine Luthin		✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi		
New York Presbyterian Hospital	End Use - Small Consumers	Catherine Luthin		✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi		
New York University	End Use - Small Consumers	John Gebhard		Paul Faia	Catherine Luthin	✓ John Dowling		
Refined Sugars, Inc.	End Use - State Agency	✓ Tariq Niazi		Doug Eitner				
NY State Consumer Protection Board	Generation Owners	Doug Roll		✓ Charles Sjoberg				
AES NY	Generation Owners	Dorothy Capra		Bill Henson				
American National Power, Inc.	Generation Owners	Gary Thorn		Gary Miller				
CH Resources	Generation Owners	✓ Roy Shanker		Gary Keevill				
East Coast Power	Generation Owners	✓ William Roberts		Robert Agnello				
Edison Mission Marketing & Trading	Generation Owners	Marc Potkin		William Stone				
Energy Nuclear Northeast	Generation Owners	Mike Janczak		Mike Ferguson	✓ Mark Younger			
Indeck Energy Services	Generation Owners	James Brennan		Jeffrey Smith	✓ Dick Ackerson	Ron Lukas		
KeySpan Ravenswood, Inc	Generation Owners	Vicki Lynch		Joe Holtman	Mark Petro	✓ Doreen Saia		
Mirant New York, Inc.	Generation Owners	Joe DeVito		Mark Savage	Marc Dworkin	✓ Ruben Brown	✓ Keith O'Neal	
NRG Energy	Generation Owners	Mary Lynch		Mark Sudbey	✓ John Reese			
Orion Power New York	Generation Owners	Steve McDonald		Jeff Simmons				
PG&E Generating	Generation Owners	✓ Raymond DePillo		Michael LaFalce	Bob Logan	Dennis Sobieski		
PSEG Energy Resources & Trade	Generation Owners	✓ Tim Bush		✓ Garry Brown	David Applebaum			
Sthe Energies, Inc.	Generation Owners	William Taylor		Elaine Beaudry				
TransCanada Power Marketing	Non-voting	Joel Brainard		✓ Bill Heinrich				✓ Tom Paynter
NYS Department of Public Service	Other Suppliers	Phyllis Kessler		Gregory Wortham				
1st Rochdale Cooperative NYC	Other Suppliers	Kyle Storie						
Advantage Energy, Inc.	Other Suppliers	Jason Stever		Peter Brown	David Wiesner	Pamela VanHorn		
Aquila Energy Marketing Corp.	Other Suppliers	Jim Verna		Glan McCartney				
Automated Power Exchange (APX)	Other Suppliers	Jan Bagnall		John Ambrose				
Cnergy Capital and Trading	Other Suppliers	Jan Bagnall		John Ambrose				
Cnergy Services	Other Suppliers	Stephen Wemple		Ivan Kimball				
Con Edison Energy	Other Suppliers	Stephen Wemple		Rich Staines				
Con Edison Solutions	Other Suppliers	Steve Huntoon		Bill Fehr				
Connectiv	Other Suppliers	✓ David Taylor		Harvey Reed	Douglas Keegan			
Constellation Power Source	Other Suppliers	Ronald Matlock		Del Disher				
Duke Energy North America, LLC	Other Suppliers	Chad Wagner		Matthew Picardi				
Dynegy	Other Suppliers	✓ Alan Foster		Eric Stoerr				
El Paso Merchant Energy	Other Suppliers	Barney Farnsworth		Gerald Strassner				
Energetix, Inc.	Other Suppliers	✓ Howard Fromer						
Enron Power Marketing Inc.	Other Suppliers	Jeff Guistwhite		✓ Tim Bush	Regina Carrado	✓ Garry Brown		
Exelon Generation - Power Team	Other Suppliers	Bill Fenerty		Dan Wheeler				
FPL Energy	Other Suppliers	✓ Michel Prevost		Paul Norris				
HQ Energy Services	Other Suppliers	Ron Lukas		✓ Ruben Brown	Peter Chamberlain	John Smith		
KeySpan Energy Services	Other Suppliers	Joseph Limone		John Carmody				
MEGA (Merchant Energy Group of the Americas)	Other Suppliers	Patrick Murray		Karen Kochonies	Levon Kazarian	Doron Ezickson		
Morgan Stanley Capital Group	Other Suppliers	Peter Duprey		Stephen Fernands				
New Energy Inc.	Other Suppliers	Marc Overdyk		Dave French				
Niagara Mohawk Energy Marketing	Other Suppliers	✓ James Scheidrich		Gunnar Jorgensen				
NU / Select Energy	Other Suppliers	Tasos Karatsoreos		Brian McCorville	Ken Lacivita	Scott McArthur		
Ontario Power Generation Inc.	Other Suppliers	Patricia Esposito		Jim Strobel	Harry Tom	Roland Moor		
PP&L Energy Plus	Other Suppliers	Bill Winget		Ken Lempicki				
PSEG Energy Technologies Inc.	Other Suppliers	✓ Jace Cochrane		Dana Volpe	✓ Russel Like			
Sempra Energy Trading	Other Suppliers	Mario DiValentino		Jeffrey Knox	James McCormick	Lisa Barton		
Strategic Energy LLC	Other Suppliers	Michael Jacobs		Tom Folchi	Dan Duthie			
Strategic Power Management, Inc.	Other Suppliers	Mike Grim		José Rotger				
TransEnergie U.S. Ltd.	Other Suppliers	James Parmelee		Dennis Keener				
Williams Energy Marketing & Trading Co.	Public Power - Authorities	Dave Wang		Alan Elberfeld	✓ Kevin Jones			
Long Island Power Authority	Public Power - Authorities	David Wooley		Robert Gow	✓ Bob Deasy			
New York Power Authority	Public Power - Environmental	Anne Reynolds		Larry DeWitt				
American Wind Energy Association	Public Power - Environmental	Dale Byk		Larry DeWitt				
Environmental Advocates	Public Power - Environmental	Edward Smeloff		Larry DeWitt				
Natl Resources Defense Council	Public Power - Environmental	Larry DeWitt						
Pace University	Public Power - Munis & Co-ops	Neil Wrinkle	✓ Tom Rudebusch	Ken Moore	Jim Hamilton	Paul Pallas		
Scenic Hudson	Public Power - Munis & Co-ops	Michael Darroch		Wally Haase	✓ Tom Rudebusch			
Bath Electric, Gas & Water Systems	Public Power - Munis & Co-ops	Jack Brown		Ken Moore	✓ Tom Rudebusch			
City of Jamestown Board of Pub. Util.	Public Power - Munis & Co-ops	Ken Moore		✓ Tom Rudebusch				
Plattsburgh Municipal Lighting Dept.	Public Power - Munis & Co-ops	Hubert Bianco		Robert Kortright				
Village of Fairport	Public Power - Munis & Co-ops	Paul Pallas	✓ Tom Rudebusch	Ken Moore	Jim Hamilton	Jack Brown		
Village of Freeport	Public Power - Munis & Co-ops	Jim Hamilton	✓ Tom Rudebusch	Ken Moore	Neil Wrinkle	Jack Brown		
Village of Rockville Centre	Transmission Owners	✓ James Valleau		Thomas Canino	Jeff May	Rick Greener		
Village of Westfield	Transmission Owners	Michael Forte		Gary Rozmus	✓ Tom Halleran			
Central Hudson Gas & Electric	Transmission Owners	✓ Jerry Ancona		Martin Amati	Scott Leuthauser			
Consolidated Edison	Transmission Owners	✓ Rick Mancini	David Kimiecik(BIC)	John Kobuskie	Gary Freeland	✓ Ray Kinney		
Niagara Mohawk Power Company	Transmission Owners	Gary Rozmus						
NY State Electric Gas (NYSEG)	Transmission Owners	✓ Laurie King-Pirchner		Gerald Walter				
Orange & Rockland, Inc.	Non-voting							
Rochester Gas & Electric	Non-voting							
New Member	Non-voting							
New Member	Non-voting							

New York Independent System Operator - Committee Membership

Business Issues Committee - Attendance April 27, 2001 Special Meeting via Conference Call - Parties Checked in Attendance

Organization	Sector	Representative	Proxy	Alternate1	Alternate2	Alternate3	Alternate5	Guest
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NYISO and Hunton & Williams Members in Attendance:

Ira Freilicher	Hunton & Williams
Gina Fedele	Hunton & Williams
James Schmidt	Hunton & Williams
✓ Brad Kranz	NYISO
✓ Kristen Kranz	NYISO
✓ Frank Ciani	NYISO
✓ Bob Thompson	NYISO
✓ John Hickey	NYISO
✓ John Cutting	NYISO
Ray Stalter	NYISO
Tony Elacqua	NYISO
Jim Savitt	NYISO

Key:

- ✓ = In attendance
- ✓ = In attendance by teleconferencing

New York Independent System Operator

Business Issues Committee - April 27, 2001

Motion: [Motion #1](#)

Result: [Motion Passed](#)

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against	
Generation Owners	21.5	✓	✓	21.50	6.00	2.00	0	16.13	5.38	
Other Suppliers	21.5	✓	✓	21.50	6.00	0.00	2	21.50	0.00	
Transmission Owners	20.0	✓	✓	20.00	4.00	0.00	1	20.00	0.00	
End Use Consumers			✓							
Large Consumers	9.0	✓		9.00	5.00	0.00	0	10.33	0.00	
Large Cons. Gov. Agency	2.0	✓		2.00	0.00	0.00	0	0.00	0.00	
Small Consumers	4.5	✓		4.50	9.00	0.00	0	5.17	0.00	
Gov. State-wide Cons. Advocate	2.7	✓		2.70	1.00	0.00	0	4.50	0.00	
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	0.00	0.00	0	0.00	0.00	
Public Power			✓							
State Power Authorities	8	✓		9.07	2.00	0.00	0	9.07	0.00	
Munis and Coops	7	✓		7.93	6.00	0.00	0	7.93	0.00	
Environmental	2	✓		0.00	0.00	0.00	0	0.00	0.00	
				5	100.00	39.00	2.00	3	94.63	5.38
					100.00	Normalized to 100% :			94.63	5.38

**New York Independent System Operator
Business Issues Committee - April 27, 2001**

**Motion
Motion #1**

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.					
End Use - Gov. Agency/Aggr.	The City of New York					
End Use - Large Consumers	Alcoa/Reynolds Metals Company	Michael Mager		y	1.00	
End Use - Large Consumers	Amerada Hess Corporation					
End Use - Large Consumers	ATCO Management Co.					
End Use - Large Consumers	IBM Corporation	Michael Mager		y	1.00	
End Use - Large Consumers	Occidental Chemical Corp.	Michael Mager		y	1.00	
End Use - Large Consumers	Praxair Inc.	Michael Mager		y	1.00	
End Use - Large Consumers	Xerox Corporation	Michael Mager		y	1.00	
End Use - Large Cons. Gov.	Metropolitan Transportation Authority					
End Use - Small Consumers	Aaron Breidenbaugh					
End Use - Small Consumers	Association for Energy Affordability, Inc.					
End Use - Small Consumers	Beth Israel Health Care System	John Dowling		y	1.00	
End Use - Small Consumers	Building and Realty Institute	John Dowling		y	1.00	
End Use - Small Consumers	Calhess Energy, LLC					
End Use - Small Consumers	Citizens Advisory Panel					
End Use - Small Consumers	CNYC Inc. (Council of NY Coop & Condo)	John Dowling		y	1.00	
End Use - Small Consumers	Columbia University	John Dowling		y	1.00	
End Use - Small Consumers	Hudson River Energy Group					
End Use - Small Consumers	Mount Sinai Medical Center	John Dowling		y	1.00	
End Use - Small Consumers	New York Energy Buyers Forum	John Dowling		y	1.00	
End Use - Small Consumers	New York Presbyterian Hospital	John Dowling		y	1.00	
End Use - Small Consumers	New York University	John Dowling		y	1.00	
End Use - Small Consumers	Refined Sugars, Inc.	John Dowling		y	1.00	
End Use - State Agency	NY State Consumer Protection Board	Tariq Niazi		y	1.00	
Generation Owners	AES NY	Charles Sjoberg		y	1.00	
Generation Owners	American National Power, Inc.					
Generation Owners	CH Resources		y			
Generation Owners	East Coast Power	Roy Shanker	y	y		
Generation Owners	Edison Mission Marketing & Trading	William Roberts		y	1.00	
Generation Owners	Energy Nuclear Northeast					
Generation Owners	Indeck Energy Services	Mark Younger		y	1.00	
Generation Owners	KeySpan Ravenswood, Inc.	Dick Ackerson		y	1.00	
Generation Owners	Mirant New York, Inc.	Doreen Saia		y	1.00	
Generation Owners	NRG Energy	Ruben Brown		y		1.00
Generation Owners	Orion Power New York	John Reese		y	1.00	
Generation Owners	PG&E Generating					
Generation Owners	PSEG Energy Resources & Trade	Raymond DePilo		y		1.00
Generation Owners	Sithe Energies, Inc.	Tim Bush	y	y		
Generation Owners	TransCanada Power Marketing					
Non-voting	NYS Department of Public Service	Bill Heinrich		y		
Other Suppliers	1st Rochdale Cooperative NYC					
Other Suppliers	Advantage Energy, Inc.					
Other Suppliers	Aquila Energy Marketing Corp.					
Other Suppliers	Automated Power Exchange (APX)					
Other Suppliers	Cinergy Capital and Trading		y			
Other Suppliers	Cinergy Services					
Other Suppliers	Con Edison Energy		y			
Other Suppliers	Con Edison Solutions		y			
Other Suppliers	Connectiv					
Other Suppliers	Constellation Power Source	David Taylor		y		
Other Suppliers	Duke Energy North America, LLC					
Other Suppliers	Dynegy					
Other Suppliers	El Paso Merchant Energy	Alan Foster		y	1.00	
Other Suppliers	Energetix, Inc.		y			
Other Suppliers	Enron Power Marketing Inc.	Howard Fromer		y	1.00	
Other Suppliers	Exelon Generation - Power Team	Tim Bush		y	1.00	
Other Suppliers	FPL Energy					
Other Suppliers	HQ Energy Services	Michel Prevost		y	1.00	
Other Suppliers	KeySpan Energy Services	Ruben Brown	y	y		
Other Suppliers	MEGA (Merchant Energy Group of the Americas)					
Other Suppliers	Morgan Stanley Capital Group					
Other Suppliers	New Energy Inc.		y			
Other Suppliers	Niagara Mohawk Energy Marketing		y			
Other Suppliers	NU / Select Energy	James Scheiderich		y	1.00	
Other Suppliers	Ontario Power Generation Inc.					
Other Suppliers	PP&L Energy Plus					
Other Suppliers	PSEG Energy Technologies Inc.					
Other Suppliers	Sempra Energy Trading	Russel Like		y	1.00	
Other Suppliers	Strategic Energy LLC	Jace Cochrane		y		
Other Suppliers	Strategic Power Management, Inc.					
Other Suppliers	TransEnergie U.S. Ltd.		y			
Other Suppliers	Williams Energy Marketing & Trading Co.					
Public Power - Authorities	Long Island Power Authority	Kevin Jones		y	1.00	
Public Power - Authorities	New York Power Authority	Bob Deasy		y	1.00	
Public Power - Environmental	American Wind Energy Association					
Public Power - Environmental	Environmental Advocates					
Public Power - Environmental	Natl Resources Defense Council					
Public Power - Environmental	Pace University					
Public Power - Environmental	Scenic Hudson					
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Pittsburgh Municipal Lighting Dept.	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Village of Fairport	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Village of Freeport					
Public Power - Munis & Co-ops	Village of Rockville Centre	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Village of Westfield	Tom Rudebusch		y	1.00	
Transmission Owners	Central Hudson Gas & Electric	James Valteau		y		
Transmission Owners	Consolidated Edison	Tom Halleran		y	1.00	
Transmission Owners	Niagara Mohawk Power Company	Jerry Ancona		y	1.00	
Transmission Owners	NY State Electric Gas (NYSEG)	Rick Mancini		y	1.00	
Transmission Owners	Orange & Rockland, Inc.		y			
Transmission Owners	Rochester Gas & Electric	Laurie King-Pitchner		y	1.00	
Non-voting	New Member					
Non-voting	New Member					

New York Independent System Operator

Business Issues Committee - April 27, 2001

Motion: [Motion #2](#)

Result: Motion Failed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against	
Generation Owners	21.5	✓	✓	21.50	4.00	2.00	2	14.33	7.17	
Other Suppliers	21.5	✓	✓	21.50	3.00	2.00	3	12.90	8.60	
Transmission Owners	20.0	✓	✓	20.00	2.00	3.00	0	8.00	12.00	
End Use Consumers			✓							
Large Consumers	9.0	✓		9.00	0.00	0.00	5	0.00	0.00	
Large Cons. Gov. Agency	2.0	✓		2.00	0.00	0.00	0	0.00	0.00	
Small Consumers	4.5	✓		4.50	0.00	9.00	0	0.00	15.50	
Gov. State-wide Cons. Advocate	2.7	✓		2.70	0.00	1.00	0	0.00	4.50	
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	0.00	0.00	0	0.00	0.00	
Public Power			✓							
State Power Authorities	8	✓		9.07	0.00	2.00	0	0.00	9.07	
Munis and Coops	7	✓		7.93	6.00	0.00	0	7.93	0.00	
Environmental	2	✓		0.00	0.00	0.00	0	0.00	0.00	
				5	100.00	15.00	19.00	10	43.17	56.83
					100.00	Normalized to 100% :			43.17	56.83

**New York Independent System Operator
Business Issues Committee - April 27, 2001**

**Motion
Motion #2**

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.					
End Use - Gov. Agency/Aggr.	The City of New York					
End Use - Large Consumers	Alcoa/Reynolds Metals Company	Michael Mager		y		
End Use - Large Consumers	Amerada Hess Corporation					
End Use - Large Consumers	ATCO Management Co.					
End Use - Large Consumers	IBM Corporation	Michael Mager		y		
End Use - Large Consumers	Occidental Chemical Corp.	Michael Mager		y		
End Use - Large Consumers	Praxair Inc.	Michael Mager		y		
End Use - Large Consumers	Xerox Corporation	Michael Mager		y		
End Use - Large Cons. Gov.	Metropolitan Transportation Authority					
End Use - Small Consumers	Aaron Breidenbaugh					
End Use - Small Consumers	Association for Energy Affordability, Inc.					
End Use - Small Consumers	Beth Israel Health Care System	John Dowling		y		1.00
End Use - Small Consumers	Building and Realty Institute	John Dowling		y		1.00
End Use - Small Consumers	Calithness Energy, LLC					
End Use - Small Consumers	Citizens Advisory Panel					
End Use - Small Consumers	CNYC Inc. (Council of NY Coop & Condo)	John Dowling		y		1.00
End Use - Small Consumers	Columbia University	John Dowling		y		1.00
End Use - Small Consumers	Hudson River Energy Group					
End Use - Small Consumers	Mount Sinai Medical Center	John Dowling		y		1.00
End Use - Small Consumers	New York Energy Buyers Forum	John Dowling		y		1.00
End Use - Small Consumers	New York Presbyterian Hospital	John Dowling		y		1.00
End Use - Small Consumers	New York University	John Dowling		y		1.00
End Use - Small Consumers	Refined Sugars, Inc.	John Dowling		y		1.00
End Use - State Agency	NY State Consumer Protection Board	Tariq Niazi		y		1.00
Generation Owners	AES NY	Charles Sjoberg		y		1.00
Generation Owners	American National Power, Inc.					
Generation Owners	CH Resources		y			
Generation Owners	East Coast Power	Roy Shanker	y	y		
Generation Owners	Edison Mission Marketing & Trading	William Roberts		y		
Generation Owners	Entergy Nuclear Northeast					
Generation Owners	Indeck Energy Services	Mark Younger		y		
Generation Owners	KeySpan Ravenswood, Inc.	Dick Ackerson		y	1.00	
Generation Owners	Mirant New York, Inc.	Doreen Saia		y		1.00
Generation Owners	NRG Energy	Ruben Brown		y	1.00	
Generation Owners	Orion Power New York	John Reese		y	1.00	
Generation Owners	PG&E Generating					
Generation Owners	PSEG Energy Resources & Trade	Raymond DePilo		y	1.00	
Generation Owners	Sithe Energies, Inc.	Tim Bush	y	y		
Generation Owners	TransCanada Power Marketing					
Non-voting	NYS Department of Public Service	Bill Heinrich	y	y		
Other Suppliers	1st Rochdale Cooperative NYC					
Other Suppliers	Advantage Energy, Inc.					
Other Suppliers	Aquila Energy Marketing Corp.					
Other Suppliers	Automated Power Exchange (APX)					
Other Suppliers	Cinergy Capital and Trading		y			
Other Suppliers	Cinergy Services					
Other Suppliers	Con Edison Energy		y			
Other Suppliers	Con Edison Solutions		y			
Other Suppliers	Connectiv					
Other Suppliers	Constellation Power Source	David Taylor		y		
Other Suppliers	Duke Energy North America, LLC					
Other Suppliers	Dynegy					
Other Suppliers	El Paso Merchant Energy	Alan Foster		y	1.00	
Other Suppliers	Energetix, Inc.		y			
Other Suppliers	Enron Power Marketing Inc.	Howard Fromer		y		
Other Suppliers	Exelon Generation - Power Team	Tim Bush		y		1.00
Other Suppliers	FPL Energy					
Other Suppliers	HQ Energy Services	Michel Prevost		y	1.00	
Other Suppliers	KeySpan Energy Services	Ruben Brown	y	y		
Other Suppliers	MEGA (Merchant Energy Group of the Americas)					
Other Suppliers	Morgan Stanley Capital Group					
Other Suppliers	New Energy Inc.		y			
Other Suppliers	Niagara Mohawk Energy Marketing		y			
Other Suppliers	NU / Select Energy	James Scheiderich		y		1.00
Other Suppliers	Ontario Power Generation Inc.					
Other Suppliers	PP&L Energy Plus					
Other Suppliers	PSEG Energy Technologies Inc.					
Other Suppliers	Sempra Energy Trading	Russel Like		y	1.00	
Other Suppliers	Strategic Energy LLC	Jace Cochrane		y		
Other Suppliers	Strategic Power Management, Inc.					
Other Suppliers	TransEnergie U.S. Ltd.		y			
Other Suppliers	Williams Energy Marketing & Trading Co.					
Public Power - Authorities	Long Island Power Authority	Kevin Jones		y		1.00
Public Power - Authorities	New York Power Authority	Bob Deasy		y		1.00
Public Power - Environmental	American Wind Energy Association					
Public Power - Environmental	Environmental Advocates					
Public Power - Environmental	Natl Resources Defense Council					
Public Power - Environmental	Pace University					
Public Power - Environmental	Scenic Hudson					
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Pittsburgh Municipal Lighting Dept.	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Village of Fairport	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Village of Freetport					
Public Power - Munis & Co-ops	Village of Rockville Centre	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Village of Westfield	Tom Rudebusch		y	1.00	
Transmission Owners	Central Hudson Gas & Electric	James Valteau		y	1.00	
Transmission Owners	Consolidated Edison	Tom Halleran		y	1.00	
Transmission Owners	Niagara Mohawk Power Company	Jerry Ancona		y		1.00
Transmission Owners	NY State Electric Gas (NYSEG)	Rick Mancini		y		1.00
Transmission Owners	Orange & Rockland, Inc.		y			
Transmission Owners	Rochester Gas & Electric	Laurie King-Pirchner		y		1.00
Non-voting	New Member					
Non-voting	New Member					