# **NYISO Business Issues Committee Meeting**

### April 24, 2001 Desmond Hotel, Albany, NY

## **MOTIONS OF THE MEETING**

#### Motion #1:

Motion to approve the minutes from the March 15, 2001 Meeting. *(Motion passed unanimously by a show of hands)* 

#### Motion #2:

Motion to accept the Stage 1A ICAP Manual Revision. *(Motion passed unanimously by a show of hands)* 

#### Motion #3:

Motion that the Business Issues Committee approve the Emergency Demand Response Program Manual with the following changes:

- **1.** As revised on 4-12-01 and incorporating the following two changes noted by NYISO staff in its presentation.
  - a) Page 9:4.1 add item:

4. The EDRP participant registration is deemed approved 14 calendar days after LSE submission of Attachment B for each retail end user unless the NYISO contacts the LSE via phone or e-mail to the contrary.

b) Page 12:6.1.2 add item 3:

3. When a premise subscribes both the on-site generation and load, metering can be configured so as to measure only the load or combined load and generation.

**2.** Amend paragraph 6.1 to say:

"By June 1, 2002 CSP-Direct customers and CSP-NYISO approved Curtailment Program End Use Customers must use certified MSP to install meters and MDSP to read meters. CSP-Curtailment Customer aggregators and CSP-LSEs must use certified MSP and MDSP or be qualified to perform MSP and MDSP responsibilities. Utility or MDSP is needed to read the revenue grade meter on load."

**3.** Replace paragraph 6.1.1 to say:

"Hourly interval metering data is required to validate performance. Demand Side Resources providing load reduction only must use the revenue metering on the load as the source of performance data. If the revenue metering does not provide hourly interval data, an hourly interval meter must be installed by a certified MSP or the local distribution utility. If the installation is performed by an MSP, the MSP must certify that the device and the installation comply with all state and local code requirements. Demand Side Resources providing on-site generation only, not validated by the revenue metering, may be metered initially with a properly installed and calibrated integrated hourly metering device that is certified by a Professional Engineer as meeting ANSI C12 standard. Such meters would be periodically tested and calibrated in accordance with the standards applicable to MSPs and MDSPs."

**4.** Incorporate the following 4 changes:

<u>Section 4.1.2</u> - For both LSEs that are enrolling a retail end user whose load is served by the LSE or by a different LSE, add additional sentences as follows: . Any information on the identity of a Demand Side Resource that is provided to the NYISO will be treated as confidential, and will not be disclosed to third parties without the express permission of the end-use customer, unless aggregated or otherwise presented in such a way as to preserve confidentiality."

<u>Section 6.4.2</u> - A new sentence at the beginning of this section should be added as follows: "In establishing the reporting requirements for this program, information regarding the identify of Demand Side Resources participating in this program shall be treated as confidential by the NYISO, and will not be shared with third parties."

<u>Attachment B</u> - The note at the top of the form regarding generators should be removed. For all Demand Side Resources, the note should say, "The information in this section is optional."

<u>Section 4.3.4</u> - For Curtailment Customer Aggregators that are enrolling a retail end user, add additional sentences as follows: Any information on the identity of a Demand Side Resource that is provided to the NYISO will be treated as confidential, and will not be disclosed to third parties without the express permission of the end-use customer, unless aggregated or otherwise presented in such a way as to preserve confidentiality."

### (Motion passed with a majority show of hands and 1 opposed)

#### Motion #4:

It is hereby Moved that:

(1) The NYISO file with FERC to allow the Business Issues Committee to decide, in consultation with ISO staff, BME's timing such that the closing time is no more than 90 minutes before the hour and the posting time remains at least 30 minutes before the hour.

(2) That the procedures and timing adopted by the BIC be published in the appropriate ISO manual.

(Motion passed unanimously by a show of hands)