

June 9 Hour Ended 5 PM NYISO Billing System														
	Load	Losses	Load + Losses	Loss % Of Load	TO & ELRR Data		W/N Results		W/N Losses	W/N LLL	Alloc. W/N Losses	W/N L+L	Station Power	W/N L+L Net of SP
Central Hudson	1,022.0	21.0	1,043.0	2.01%	1,043.0	x	1,095.0	x	22.0	1,073.0	24.5	1,097.5		1,097.5
						x								
Consolidated Edison	11,106.0	221.0	11,327.0	1.95%	11,327.0	x	12,775.0	x	249.3	12,525.7	286.3	12,812.0	27.6	12,784.4
						x								
Long Island Power Authority	4,214.0	39.0	4,253.0	0.92%	4,253.0	x	4,955.0	x	45.4	4,909.6	112.2	5,021.8		5,021.8
Other LSEs					53.0	x	53.0			53.0	1.2	54.2		54.2
Municipals - Net					83.4	x	97.2			97.2	2.2	99.4		99.4
Other adjustments added to load					15.4		17.9			17.9		17.9		17.9
					4,404.8	x	5,123.1							
New York Power Authority	456.4	7.0	463.4	1.51%	463.6	x	466.2	x	7.0	459.2	10.5	469.7		469.7
New York State Electric & Gas	2551	111	2661	4.15%	2,435.0	x	2,490.0	x	113.0	2,490.0	56.9	2,546.9		2,546.9
Losses					110.5	x								
Full Requirement Customers					31.0	x	31.7			31.7	0.7	32.4		32.4
Partial Requirement Customers					72.8	x	74.4			74.4	1.7	76.1		76.1
					2,649.3	x	2,596.1							
Niagara Mohawk	6,036.7	215.9	6,252.6	3.45%	6,023.0	x	6,096.0	x	218.5	6,096.0	139.3	6,235.3	11.4	6,223.9
Losses					215.9	x								0.0
Full Requirement Customers					192.1	x	194.4			194.4	4.4	198.8		198.8
Partial Requirement Customers					109.3	x	110.6			110.6	2.5	113.1		113.1
Jamestown					78.1	x	79.0			79.0	1.3	80.4		80.4
					6,618.3	x	6,480.0							
Orange & Rockland Utilities	928.3	20.5	948.7	2.16%	948.0	x	1,050.0	x	22.7	1,027.3	23.5	1,050.8		1,050.8
RG&E	1,441.1	22.8	1,463.9	1.56%	1,456.0	x	1,512.0	x	23.7	1,488.3	34.0	1,522.3		1,522.3
Partial Requirement Customers					10.2	x	10.5			10.5	0.2	10.8		10.8
					1,466.2		1,522.5							
Total =							31,108.0		701.7	30,737.9	701.6	31,439.5	39.0	31,400.5

**2005 New York Control Area Forecasted Peak Load
And Forecasted Transmission District Loads at the Time of the NYCA Peak**

	June 9, 2004 Hour Ended 5 PM Weather Normalized <u>Load + Losses MW)</u>	Regional Load Growth <u>Factor</u>	Forecasted 2005 Load At Time of <u>NYCA Peak (MW)</u>
Central Hudson	1,097.5	1.0150	1,113.9
Consolidated Edison	12,784.4	1.0196	13,035.0
Long Island Power Authority	5,021.8	1.0212	5,128.2
Other LSEs	54.2		54.2
Municipals - Net	99.4		101.2
Other adjustments added to load	17.9		18.2
New York Power Authority	469.7	1.2236	574.7
New York State Electric & Gas	2,546.9	1.0030	2,554.5
Full Requirement Customers	32.4		32.5
Partial Requirement Customers	76.1		76.4
Niagara Mohawk	6,223.9	1.0040	6,248.8
Full Requirement Customers	198.8		199.6
Partial Requirement Customers	113.1		113.6
Jamestown	80.4		80.7
Orange & Rockland Utilities	1,050.8	1.0267	1,078.9
RG&E	1,522.3	1.0120	1,540.6
Partial Requirement Customers	<u>10.8</u>		<u>10.9</u>
NYCA 2004 Weather-normalized peak l net of Station Power	31,400.5	MW	31,962.0 MW