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Attachment K:

Reportable Operating Data

NERC-GADS Data Reporting Requirements

Forced Outage

An unplanned failure that requires a unit to be removed from service, or the Load on the unit to be reduced before the end of the nearest following Weekend.

Maintenance Outage

A scheduled outage or derating that can be deferred beyond the end of the nearest following Weekend but that requires the unit to be removed from service or the Load reduced before the next Planned Outage.

<u>Note</u>: Any Resource that notifies the ISO that it can defer its outage beyond the end of the next following Weekend, but requests a maintenance outage before the end of the next following Weekend, will have its maintenance outage request granted by the ISO unless the ISO has specific reliability concerns that require the ISO to deny such a request.

Weekend

The period of time that begins every Friday at 10:01:00 PM and ends the following Monday at 8:00:59 AM.

NERC-GADS data or data equivalent to GADS Data for each Generator is to be provided to the ISO by the 20th of the month following the month for which the data applies.

See Section 4.4 of this Manual for the general Operating Data reporting requirements and the following pages for detailed Operating Data Reporting Requirements.

The input formats for NERC-GADS data can also be found on the NERC web-site at:

www.nerc.com

Find **GADS Services** in the **GO** link. The reporting manuals are also located there. The NERC-GADS data follows an 82 character fixed format as defined in the NERC GADS manuals.

The form on the following page delineates the Performance File and Event File data layouts. The data must be submitted electronically to the ISO (gads_data@nyiso.com) in standard ASCII Text File format.

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The pages following the Performance File and Event File data layouts further define GADS Data or data equivalent to GADS Data. All data will be used for internal ISO reliability studies and for calculating Unforced Capacity ("UCAP") values.	
In general, generating Resources with nameplate capacities greater than 10 MW or plants whose total capacity exceeds 25 MW are expected to submit the full GADS dataset.	

Those Resources will have a UCAP value	based on <u>EFOR_d</u> . Resources submitting	Deleted: EFOR ₀ .
equivalent GADS Data will have a UCAP	value based on their average production	Deleted: actual
similar to its Capacity factor). All UCAP c	alculations are defined and described in	Deleted: or
Attachment J.		

NYISO Installed Capacity Manual
Attachment K: Reportable Operating Data

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ARC- GADS (Required for EFORd Calculations) AIMISO Rewree fews are Applyabled & chartfew. AIMISO Rewree fews are Applyabled and the analytic few are Applyabled and the anale	Archards architely	EVENT FILE LAYOUT 85 Cohmanger 20000 10 1 1 + 1 + 1 + 1 + 1 + 1 + 1 + 1 + 1 +			Deleted:	NERC - GADS (Required for EFORd Calculations) All NVISO Required Fields are Intributed & identified. PERFORMANCE FILE LAYOUT #2 Columns per RECORD	1 2 3 4 5 6 7 9 6 7 0 7 0
•						Г	
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Requi	red Fields for	r NYISO GAD	S Data	
	Performance	Performance	Event	Event
	Record	Record	Record	Record
	(01)	(02)	(01)	(02)
	Columns	Columns	Columns	Columns
Card Code	1-2	1-2	1-2	1-2
Utility Code	3-5	3-5 :	3-5	3-5
Unit Code	6-8	6-8	6-8	6-8
Year	9-12	9-12	9-12	9-12
Revision Code	15	15	17	17
Record Number	81-82	81-82	81-82	81-82
(Performance Only)				
Month	13-14	13-14		
Net Max, Capacity	31-34			
Net Dependable Capacity	35-38			
Net Actual Generation	39-45		******************	******
Unit Loading	46			
Attempted Unit Starts	47-49			
Actual Unit Starts	50-52			
Service Hours	30-32	16-19		
Reserve Shutdown Hours		20-23		
Pumping Hours		24-27 28-31		
Synch. Condensing Hours				
Available Hours		32-35		
Planned Outage		36-39		
Forced Outage		40-43		
Maintenance Outage		44-47		
Ext. of Sched. Outages		48-51		
Unavailable Hours		52-55		
Period Hours		56-59		
(Event Only)				
Event Number			13-16	13-16
Event Type			18-19	18-19
Start Date/Time			20-27	
End Date/Time			48-55	
Net Available Capacity			60-63	
System / Comp. Cause Code				20-23
Event Contribution Code	*******		*************	44

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ISO NERC-GADS Reporting Requirements

Data marked with an * is the minimum dataset for data equivalent to GADS Data and will result in UCAP based on actual production, with allowance for scheduled outages. The full dataset will result in UCAP based on $\underline{\text{EFOR}_{d_2}}$. See Attachment J for the actual calculation methodology.

Performance Data

Card 01

*Card Code	Required
*Utility Code	Required (Assigned)
*Unit Code	Required (Assigned)
*Year	Required
*Report Period (Month)	Required
*Record Revision Code	Required
Gross Maximum Capacity	-
Gross Dependable Capacity	-
Gross (MWhr) Actual Generation	-
*Net Maximum Capacity	Required
*Net Dependable Capacity	Required
*Net (MWhr) Actual Generation	Required
Typical Unit Loading Characteristics	Required
Attempted Unit Starts	Required
Actual Unit Starts	Required
*Record Number	Required

Card 02

*Card Code *Utility Code Unit Code *Year *Report Period (Month) *Record Revision Code *Unit Service Hours (SH) *Reserve Shutdown Hours (RH) *Pumping Hours (if applicable) *Synchronous Condensing Hours (if applicable) *Available Hours (AH) *Planned Outage Hours (POH) Forced Outage Hours & Startup Failure Hours *Maintenance Outage Hours (MOH) *Extension of Scheduled Outage Hours (SEH) Unavailable Hours (UH)	Required (Assigned) Required (Assigned) Required (Assigned) Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required
-	1

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Card 0.	<u>3</u>	Not Required	
Card 04	4	Not Required	
Event	Report Data		
	Card 01		
	Card Code	Required	
	Utility Code	Required (Assigned)	
	Unit Code	Required (Assigned)	
	Year	Required	
	Event Number	Required	
	Record Revision Code	Required	
	Event Type	Required	
	Start of Event	Required	
	End of Event	Required	
	Gross Available Capacity as Result of Event	-	
	Net Available Capacity as Result of Event	Required	
	Record Number	Required	(-
	۲		Deleted: Cards
			Deleted: -
	<u>Card 02</u>		
	Card Code	Required	
	Utility Code	Required (Assigned)	
	Unit Code	Required (Assigned)	
	Year	Required	
	Event Number	Required	
	Record Revision Code	Required	
	Event Type	Required	
	System Component Cause Code	Required	
	Event Contribution Code	Required	
	Record Number	Required	
			Deleted:
<u>Cards (</u>	<u>03-99</u>	/	·
		vents. Not Required	

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Special Case Resource (SCR) Commitment/Verification

The SCR Commitment workbook is located on the NYISO website at <u>www.nyiso.com/markets/icapinfo.html</u>. The most recent version of the "SCR Commitment Workbook with electronic forms" is located on this web page under the <u>applicable</u> Capability Period.

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