

Revisions to the Reliability Planning Process Manual #26, Updated

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June 1, 2018, KCC

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Agenda and Goal

- Review revisions to Reliability Planning Process (RPP) Manual #26
- Manual biennial recertification

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Schedule

- Redlined Manual posted with the June 1 TPAS/ESPGWG meeting materials
- Redline will also be posted under “Manuals under Review” section of the web, consistent with the OC posting requirements (i.e., 15 business days before OC)
- Revisions presented at the June 1 ESPWG/TPAS
 - Comments to kdixon@nyiso.com by June 8 (preferred by noon of June 5th) for consideration for the June 21 OC updates
- June 21 OC: review and approval
 - Depending on the magnitude of the comments, may go to the July 12 OC
- July 6, 2018: 10-business-day appeal window ends and the final updated manual will be posted under Manuals

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Summary of Revisions to the RPP Manual #26

Revisions to RPP Manual

- The NYISO is proposing revisions to the RPP Manual to remove or revise out-of-date language concerning the NYISO's Generator Deactivation Process, Gap Solution process, and also to clarify and streamline the project monitoring process and the Developer qualification requirements
- The NYISO is also proposing a small number of additional clean-up revisions to address revised language contained in the March 19, 2018 Order. No. 1000 compliance filing
- The NYISO's proposed revisions are described in the following slides

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Revisions Regarding Gap Solution and Generator Deactivation Processes

- On November 16, 2017, the Commission accepted in large part the NYISO's Generator Deactivation Process located in Attachment FF of the OATT by which the NYISO evaluates and addresses the reliability impacts of a Generator's deactivation. The Commission denied the NYISO's initial proposal to address Generator Deactivations as part of its Gap Solution process.
- The NYISO proposes revisions to its RPP Manual to clearly distinguish between its Generator Deactivation Process and its Gap Solution Process and to eliminate duplicative provisions in the manual.
 - The revisions clarify that the NYISO will seek a Gap Solution to address a Reliability Need or an imminent threat to the reliability of the New York State Power System, other than a Generator Deactivation Reliability Need, that cannot be timely addressed through the biennial reliability planning process.
 - The NYISO will address through the Generator Deactivation Process a Generator Deactivation Reliability Need that results from a Generator: (i) seeking to become Retired, (ii) entering into a Mothball Outage, or (iii) being unavailable due to an ICAP Ineligible Forced Outage.

Revisions Regarding Gap Solution and Generator Deactivation Processes

- The NYISO also proposes to revise the RNA Base Case inclusion rules for regulated transmission solutions in Figure 3.2.1 to accommodate transmission solutions selected in the Generator Deactivation Process.
- As revised, the NYISO will include in the RNA Base Case a regulated transmission solution “selected in the Generator Deactivation Process as a permanent transmission solution to a Generator Deactivation Reliability Need” where there is “no indication that the regulated transmission solution is not progressing under the applicable post selection process of” Attachment FF of the OATT.

Revisions Regarding Project Monitoring

- The NYISO proposes to revise the project monitoring requirements located in Section 9 of the RPP Manual.
- These revisions include:
 - Clarifying the description of the status reports and information that must be provided to the NYISO by projects participating in the Reliability Planning Process and by other Large Generating Facilities and transmission projects;
 - Removing the out-of-date Project Status Report form from Attachment D of the RPP Manual;
 - Establishing the timing and scope of the quarterly status reports that must be provided to the NYISO;
 - Aligning the status reports with the applicable Development Agreement, Interconnection Agreement, or Transmission Interconnection Agreement;
 - Removing language that duplicates tariff language.

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Additional Revisions

- **Revise Section 1.2.1.7 of the RPP Manual to clarify that the cost of a transmission solution to a Reliability Need “must be filed with the FERC for acceptance or approval, and thereupon cost recovery may proceed under OATT Rate Schedule 10 or another rate schedule accepted or approved by FERC.”**
- **Update definitions made in the March 19, 2018 Order No. 1000 compliance filing, such as “Merchant Transmission Facility” and “Class Year Transmission Project.”**
- **Amend form for Developer Qualification attached to RPP Manual**
- **Clarify the RNA data input to align with the various NYISO processes relied upon to develop the RNA models**
- **Fix grammatical errors in the RPP Manual, to correct cross-references, and to update the figures in the manual in line with the changes described above**

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Questions?

We are here to help. Let us know if we can add anything.

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- Maintaining and enhancing regional reliability
- Operating open, fair and competitive wholesale electricity markets
- Planning the power system for the future
- Providing factual information to policy makers, stakeholders and investors in the power system



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