

Tennessee Gas Pipeline Co, LLC Regional Expansion Project Updates

NYISO EGCGWG

October 23, 2013

Forward-Looking Statements / Non-GAAP Financial Measures

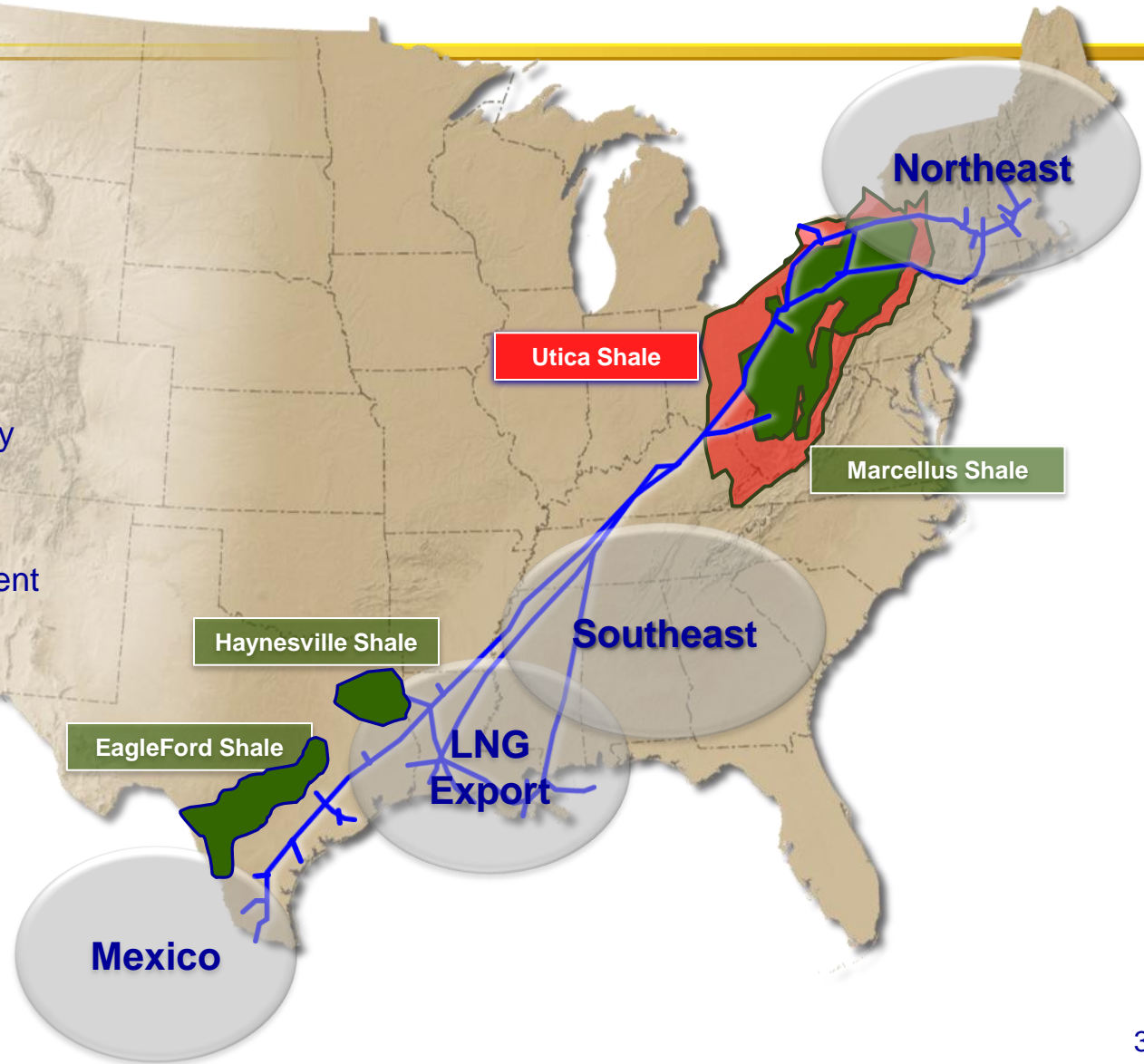
This presentation contains forward-looking statements. These forward-looking statements are identified as any statement that does not relate strictly to historical or current facts. In particular, statements, express or implied, concerning future actions, conditions or events, future operating results or the ability to generate revenues, income or cash flow or to make distributions or pay dividends are forward-looking statements. Forward-looking statements are not guarantees of performance. They involve risks, uncertainties and assumptions. Future actions, conditions or events and future results of operations of Kinder Morgan Energy Partners, L.P., Kinder Morgan Management, LLC, El Paso Pipeline Partners, L.P., and Kinder Morgan, Inc. may differ materially from those expressed in these forward-looking statements. Many of the factors that will determine these results are beyond Kinder Morgan's ability to control or predict. These statements are necessarily based upon various assumptions involving judgments with respect to the future, including, among others, the ability to achieve synergies and revenue growth; national, international, regional and local economic, competitive and regulatory conditions and developments; technological developments; capital and credit markets conditions; inflation rates; interest rates; the political and economic stability of oil producing nations; energy markets; weather conditions; environmental conditions; business and regulatory or legal decisions; the pace of deregulation of retail natural gas and electricity and certain agricultural products; the timing and success of business development efforts; terrorism; and other uncertainties. There is no assurance that any of the actions, events or results of the forward-looking statements will occur, or if any of them do, what impact they will have on our results of operations or financial condition. Because of these uncertainties, you are cautioned not to put undue reliance on any forward-looking statement. Please read "Risk Factors" and "Information Regarding Forward-Looking Statements" in our most recent Annual Reports on Form 10-K and our subsequently filed Exchange Act reports, which are available through the SEC's EDGAR system at www.sec.gov and on our website at www.kindermorgan.com.

We use non-generally accepted accounting principles ("non-GAAP") financial measures in this presentation. Our reconciliation of non-GAAP financial measures to our GAAP financial statements can be found on our website at www.kindermorgan.com. These non-GAAP measures should not be considered an alternative to GAAP financial measures.

Tennessee Gas Pipeline

System Overview

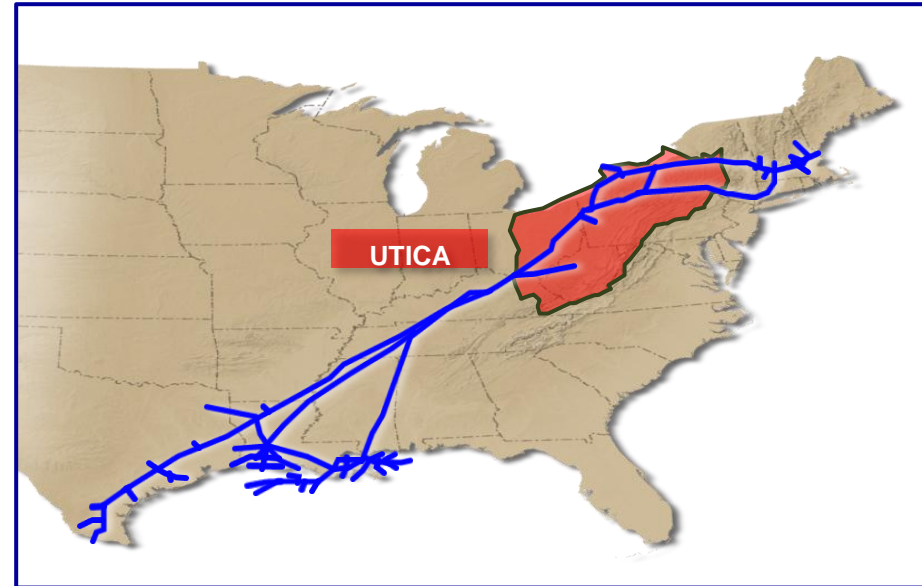
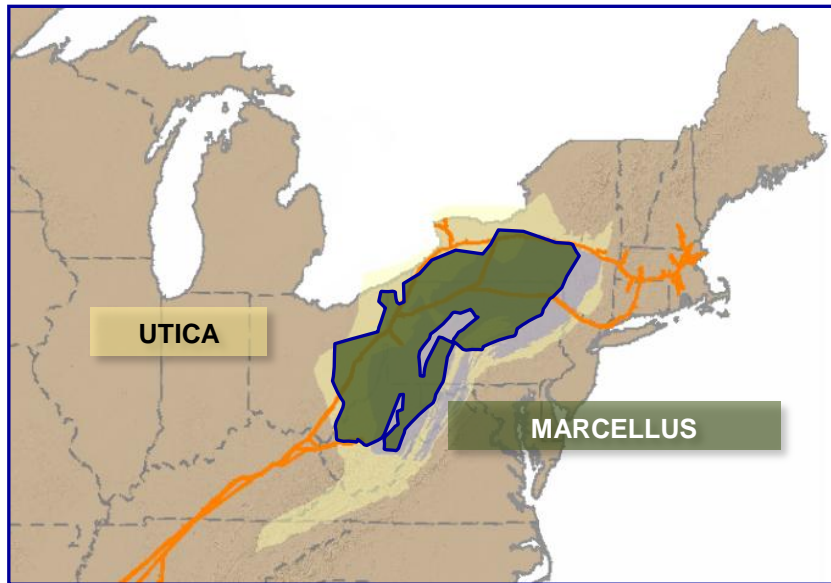
- 13,900 miles of pipeline
- 92 Bcf of storage capacity
- ~8.0 Bcf/d – design capacity
- 1.4 million horsepower
- >500 FT customers
- 35 MM households equivalent
- Unmatched Supply Access



Northeast Production

Marcellus and Utica

TGP – Strategically located to provide direct access to Northeast Region Gas Supplies



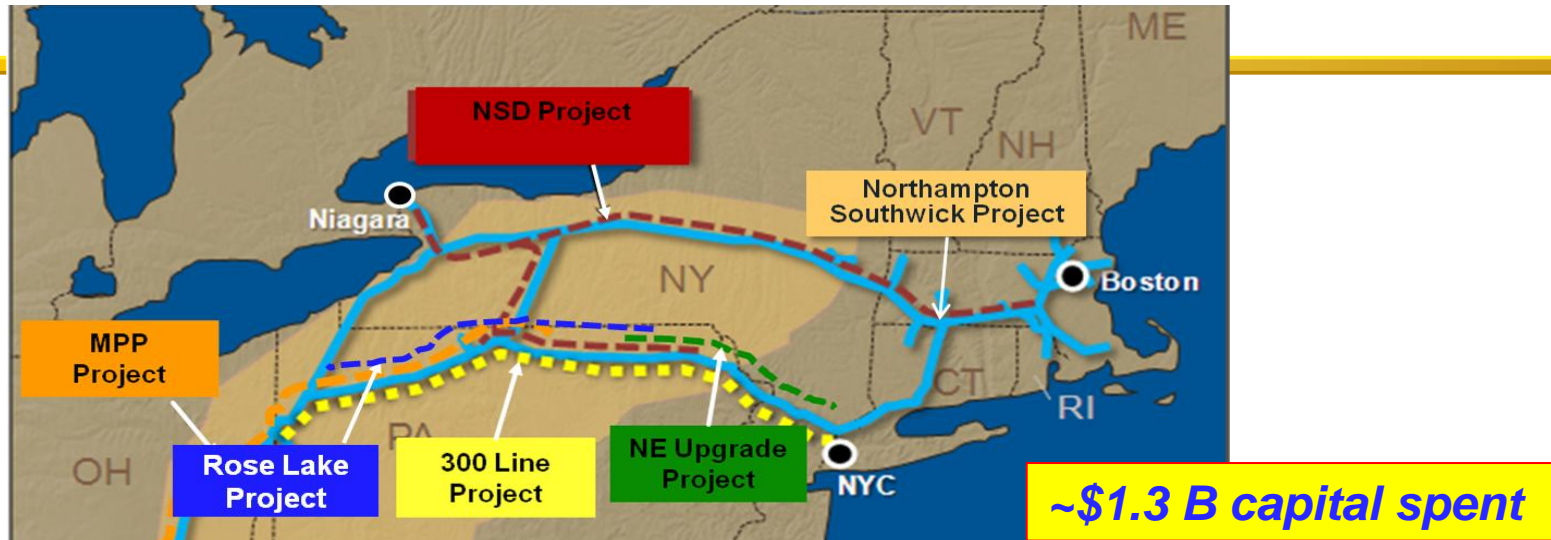
Marcellus Area Production

- Production continues to grow
 - ~ 15 - 20 Bcf/d Dry Gas by 2020
- TGP largest Marcellus transporter to date
 - ~ 2.5 Bcf/d – Avg 2012 / 2013
 - ~ 3.3 Bcf/d – Winter '13/14
 - ~ 3.6 Bcf/d – Winter '14/15

Utica Area Production

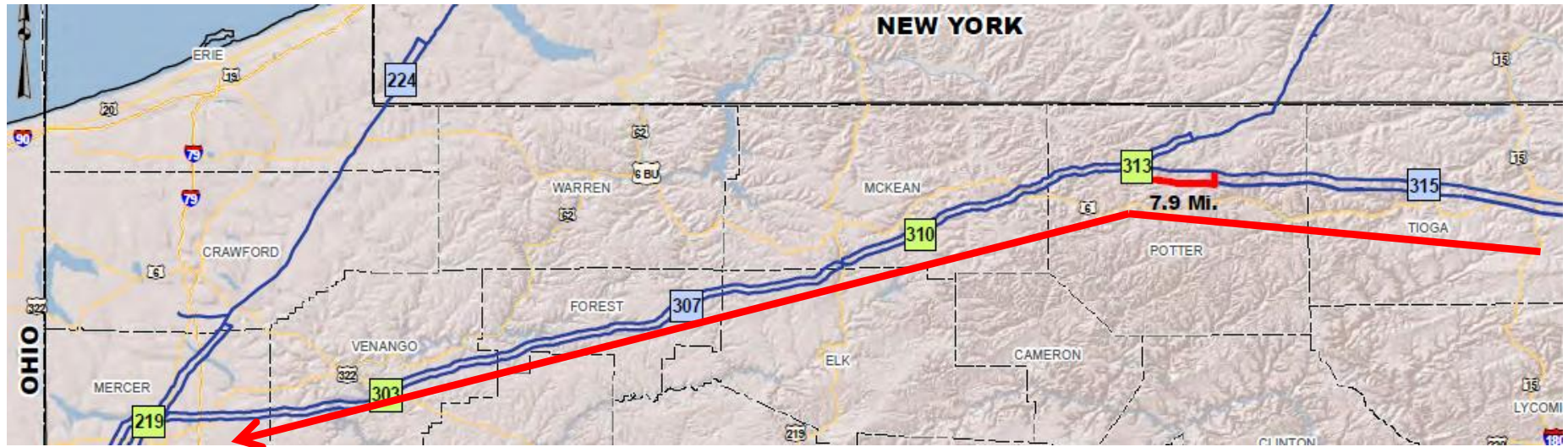
- Production in initial stages
 - ~ 4.0 Bcf/d by 2020
- TGP well positioned
 - ~0.15 Bcf/d current flow
 - ~0.3 Bcf/d EOY 2013
 - Multiple processing plants connected in 2015

TGP's Recent Northeast Development



Project	Dth/d	Shippers	In-Service	Status
300L Project	350,000	EQT Energy	Nov 1, 2011	In Service
NSD	250,000	Cabot, Seneca, Anadarko, Mitsui	Nov 1, 2012	In Service
Northampton	10,400	Berkshire, Bay State	Nov 1, 2012	In Service
MPP Project	240,000	Chesapeake, Southwestern	Nov 1, 2013	Under Construction, On Schedule
NE Upgrade	636,000	Chesapeake, Statoil	Nov 1, 2013	Under Construction, On Schedule
Rose Lake	230,000	South Jersey Res., Statoil	Nov 1, 2014	FERC approval received , On Schedule
Uniondale	34,000	UGI Resources	Nov 1, 2014	FERC Certificate Pending
CT Expansion	72,100	In Active Development	Nov 1, 2016	P.A.s executed, FERC Filing Prep
Northeast Expansion	Up to 1.2	In Active Development	2017 forward	In Active Development

MPP Project



Capacity

240,000 Dth/d

Fully Subscribed

Marcellus Production to Upstream
Markets

Status

In Service November, 2013

On Schedule

Construction commenced in June

Project Scope

7.9 miles 30-inch loop

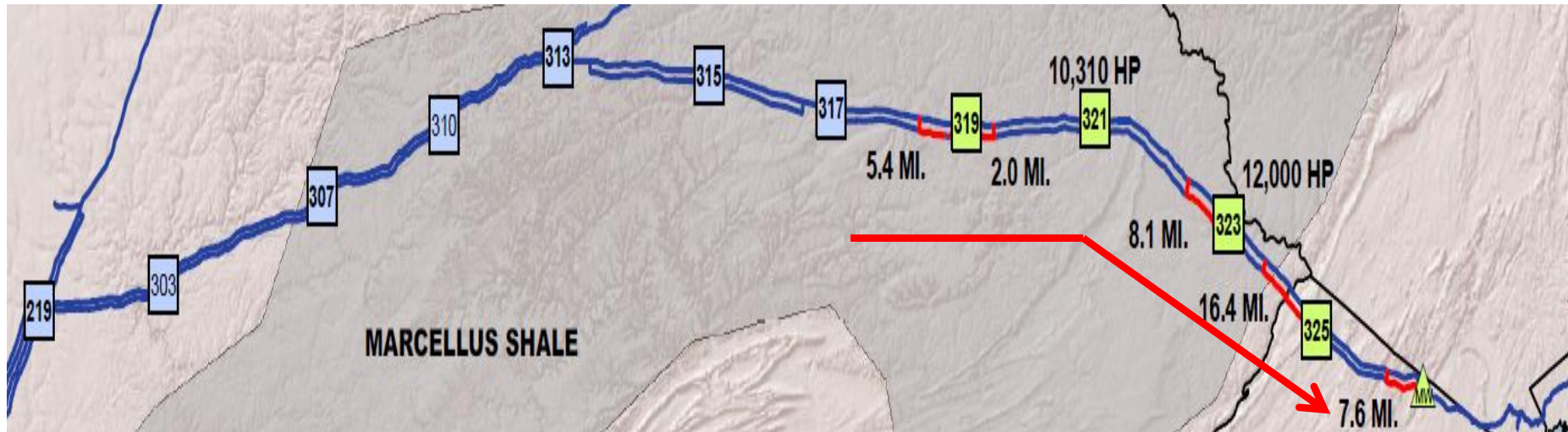
Additional minor piping modifications

Shippers

Chesapeake

Southwestern

Northeast Upgrade Project



Capacity

636,000 Dth/d

Fully Subscribed

Marcellus Production to Downstream Markets

Project Scope

~40 miles 30-inch loop

22,310 new HP

Other minor modifications

Status

In Service November, 2013

On Schedule

Construction commenced in May

Shippers

Chesapeake

Statoil

Rose Lake Project



Capacity

230,000 Dth/d

Fully Subscribed

Marcellus Production to Upstream Markets

Project Scope

~20,800 HP Compression New/Replacement

Other minor modifications

Status

In Service November, 2014

FERC Certificate filed Oct, 2012

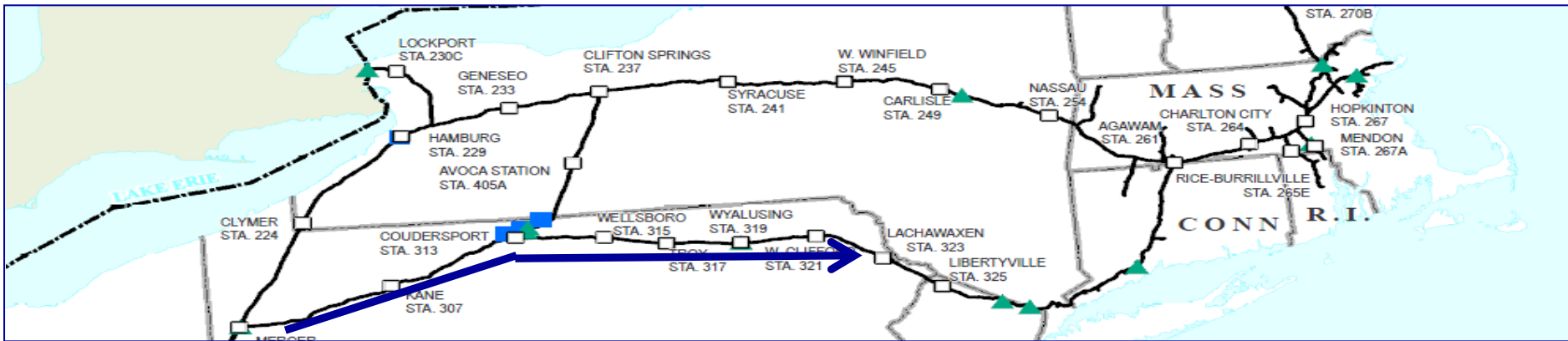
Environmental Assessment issued Feb, 2013

Shippers

South Jersey Resources

Statoil

Uniondale Project



Capacity

34,000 Dth/d

Fully Subscribed

219 Pool to Downstream Northeast Market

Project Scope

Modifications to Station 321

Status

In Service November, 2014

FERC Application filed July 2013

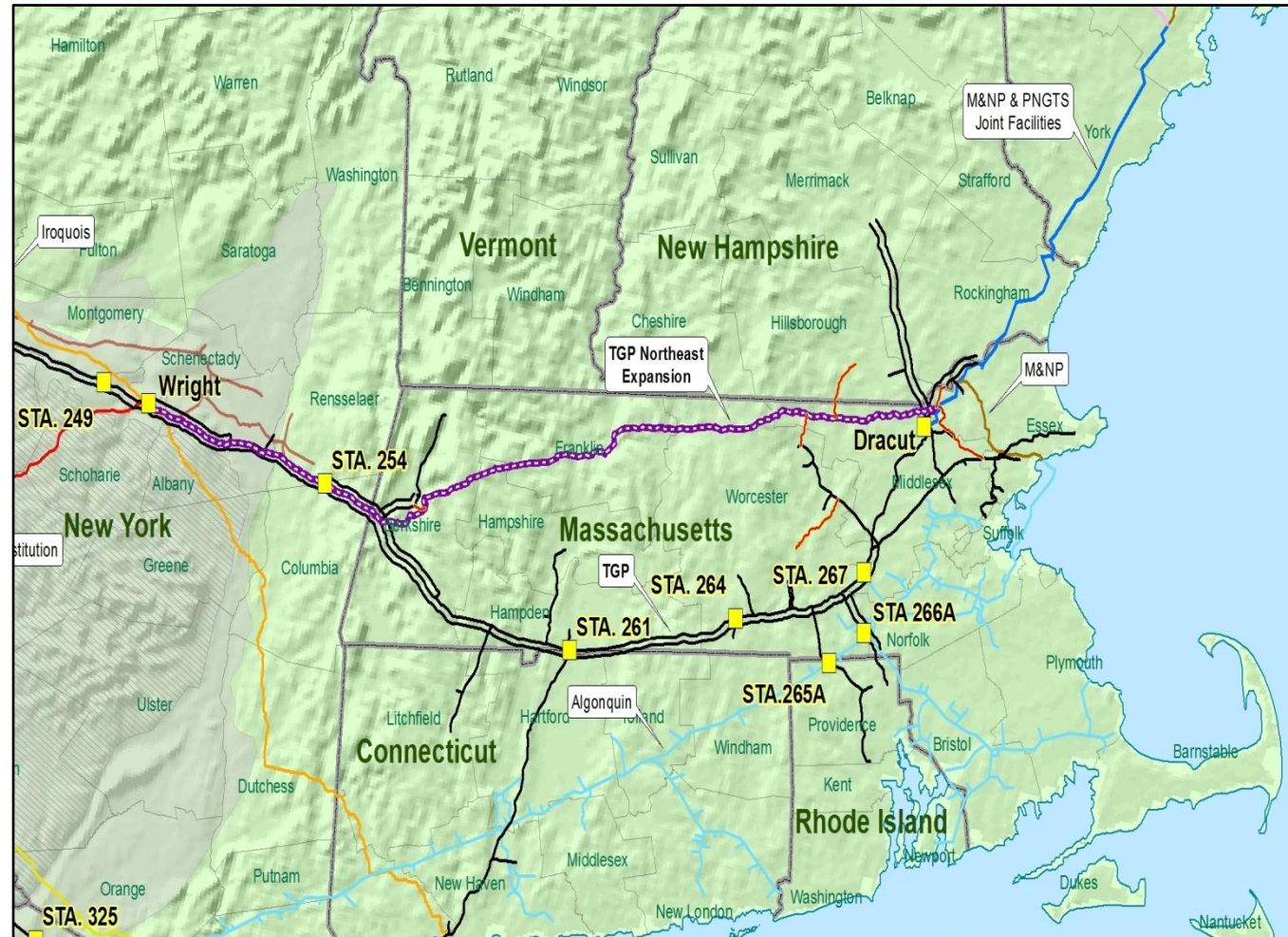
Shipper

UGI

Northeast Expansion Project

Regional Solution

- New, 3rd pipeline into region
- Access to abundant supply
- Scalable :0.5 – 1.2 Bcf/d
- Scalable growth over time
- Enhances reliability
- Needed capacity
- Spurs regional development



Status

- Due diligence complete
- Commercial arrangements being finalized
- In service as early as Nov '17

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