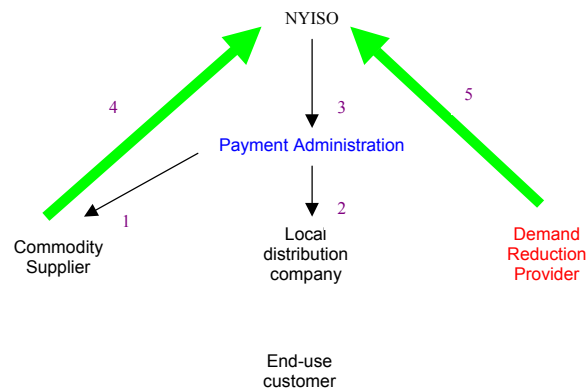


Day-ahead LBMP <sub>bus</sub>	\$250
Real-time LBMP <sub>bus</sub>	\$300
Real-time LBMP <sub>zonal</sub>	\$295
Scheduled MW load reduction	10
Shutdown duration (hrs)	1
In-day MW load reduction(Capped at DA sched MW)	10
LDC credit (cents/kwhr)	0

	1 party	2 parties		2 parties		3 parties		
	LSE only LSE	Demand Reduction Provider and combined LDC/ESCO		LDC and combined DRP/ESCO		Separate DRP, LDC and ESCO		
Day-Ahead Settlement		DRP	LDC/ESCO	LDC	DRP/ESCO	DRP	LDC	ESCO
Day-Ahead Energy Purchase	-\$2,500		-\$2,500		-\$2,500			-\$2,500
Incentive Credit	\$2,500	\$0	\$2,500	\$0	\$2,500	\$0	\$0	\$2,500
<b>Real-Time Settlement</b>								
Payment for Performance	\$2,500	\$2,500	\$0	\$0	\$2,500	\$2,500	\$0	\$0
Nonperformance Penalty(Generator Balancing)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
LSE Normal Load Balance Credit	\$2,950	\$0	\$2,950	\$0	\$2,950	\$0	\$0	\$2,950
LSE Load Balance Debit to Offset Credit	-\$2,950		-\$2,950		-\$2,950			-\$2,950
<b>Totals</b>	\$2,500	\$2,500	\$0	\$0	\$2,500	\$2,500	\$0	\$0
	\$2,500		\$2,500		\$2,500			\$2,500
DRP-End Use Settlement (@90%)	-\$2,250	-\$2,250	\$0	\$0	-\$2,250	-\$2,250	\$0	\$0
<b>Net Position</b>	\$250	\$250	\$0	\$0	\$250	\$250	\$0	\$0

Day-Ahead Settlement



Real-Time Settlement

