Selecting the Customer Base Line (CBL) Protocol

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Protocol Background

- Goals for establishing customer baselines:
 - Keep the protocol simple!
 - Allow for a simple adjustment for customers that are weather sensitive.
- Current Operational Models:
 - CAISO: Uses the average of the previous ten business days.
 - NYISO¹: Effectively uses the average of the five highest days of load in previous ten business days.
 - ISONE¹: Effectively uses the average of previous ten business days trued-up to two hours prior to control.
 - **PJM**-PEPCo: Matched day approach with true-up.
 - ¹ These protocols have slightly more complex rules...





Protocol Structures

Methods for establishing customer baselines (CBLs):

- Previous hour method or flat-line approach,
- "N-day" hourly profile method (could include day-of-week or weekday/weekend mappings),
- Matched day approach,
- Adjusted hourly profile method,
- Temperature-response modeling approach,
- Multivariate temperature-response modeling approach, and
- More complex forecasting approaches.





Flat-Line Method - Pros and Cons

Pros

- Very easy to implement, understand and communicate;
- Works well for customers with stable 24 x 7 load
 - Works well for industrial customers with little or no variation in load;
 - May work well for certain public works facilities, e.g., pumping;
- Can be easily programmed into a software system;

- Cons
 - Does a poor job estimating the loads for the majority of customer classes
 - Customers with variable loads;
 - Customers that are weather sensitive; etc.
 - Still must decide what hour(s) to flat line.





Flat-Line Method







N-Day Average - Pros and Cons

Pros

- Easy to implement, understand and communicate;
- Can be programmed into a software system;
- Works well for customers with stable hourly load from day to day;
- Can use day-of-week, or weekday/weekend mappings;

Cons

- Does a poor job on customers that are variable or highly weather sensitive;
 - Tendency is to dampen the load profile.
 - May be particularly poor on early season curtailments;
- Still must decide how many ndays to use, 1, 3 5, 10, etc.



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N-Day Average Method







N-Day Average with True-Up Pros and Cons

Pros

- Easy to implement, understand and communicate;
- Can be programmed into a software system;
- Works well for customers with stable daily load profile, but with difference in level of load;
- Can use day-of-week, weekday/weekend mappings;
- True-up helps adjust for difference in load due to variation, i.e., seasonal or production,
- True-up could be up or down

Cons

- May require large adjustment that may be difficult to justify;
- Still have problem with determining how many n-days to use, 1, 3 5, 10, etc.
- What period do we true-up to,
 1 hour, 2 hours, n-x hours, etc.
- Could be subject to gaming if load is increased during the period used in the true-up adjustment, e.g., pre-cooling.





5-Day Average with True-Up







Matched Day Algorithm - Pros and Cons

Pros

- Assuming an appropriate "matched day" can be found provides the most suitable baseline;
- Easy to implement, explain and communicate;
- Can be programmed into a software system;
- Does a better job of capturing days with extreme temperatures than a simple n-day average;
- More difficult to "game" the methodology.

Cons

- It can be difficult to find suitable matched days;
 - Matched days for events early in the season may not be available.
 - All suitable matched days may turn out to be curtailment days;
- Most suitable for commercial loads where the weather sensitive component is a large component of the overall load.



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Matched Day Method





NYISO - Pros and Cons

Pros

- Already approved by NYISO;
- Relatively easy to implement;
- Can be programmed into a software system;
- Does a better job of capturing days with extreme temperatures than a simple n-day average;
- More difficult to "game" the methodology.

♦ Cons

- Does a poor job on customers that are highly weather sensitive;
- Requires calculating the load within the curtailment period;
- Reporting requirements could be simplified;



Observations

- NY ISO baseline is higher than N-day average, so estimated load reduction is greater.
- True up could be used to increase or decrease the baseline...however, there are legitimate concerns over gaming and pre-cooling.
- A proxy day or weather modeling approach might do a better job of separating the pre-cooling effect from any temperature effect...but these approaches are more difficult to implement, explain and communicate.



NYISO Protocol Recommendations

- ♦ Keep it simple...
- Recognize different classes of load might require different protocols...
 - Weather sensitive loads;
 - Non-weather sensitive loads.
- Existing NYISO algorithm is fine for non-weather sensitive loads;
- Weather sensitive loads are better served using a "matched day" strategy;

- Weather sensitive algorithms could include an n-day average with a "true-up";
 - Please note: "true-up" algorithms can be more easily gamed at the individual customer level;
 - "True-ups" could be used at a more aggregated level, e.g., used for the LSE's filings with the NYISO versus the LSE settling individual customer accounts;



Additional Observations

- Recognize that one size might not fit all...
- Some customers will come down early and stay off later due to operational considerations.
- True-ups can work very well for customers that have consistent load patterns with a magnitude shift (see figure #1)
- True-ups can cause large increases in the early morning and evening periods which are difficult to explain (see figure #2)
- Some customers are being instructed to pre-cool their facilities so the true-up will not work for these facilities (see figure #3).
- Some customers do not participate (figure #4) and others participate too frequently (figure #5)



Figure #1 – Effective True-Up Curtailment Performance Graph kW 5200-5000 **NYISO** 4800 W/o True-Up 4600 4400 4200 4000 Forecasted Actual 3800 True-ups can work well! 3600 3400 3200 3000 2800 03:00 06:00 09:00 12:00 Curtailment Performance Graph Thursday, August 09, 2001 12:15:00 F kW 5200 5000 NYISO 4800 4600 With True-Up 4400 Forecasted Actual 4200 4000 3800 3600 03:00 06:00 09:00 12:00 15:00 18:00 21:00 00:00 Thursday, August 09, 2001 12:15:00 PM to 6:00:00 PM

Figure #2 – Questionable True-Up



Figure #3 – Customer Pre-Cooling





Figure #4 – Customer Did Not Participate







Figure #5 – Customer Participated Too Frequently



Time

