

Northeast ISOs DR Programs Have Converged

All three Northeastern ISOs:

- Have System Planning processes that do or will allow DR to participate alongside supply and transmission
- Allow DR to receive UCAP credit
- Have programs that provide both a capacity and energy payment
- Allow CSPs (non-LSE aggregators) to enroll DR and participate in governance, although membership costs and credit requirements still differ
- Have some version of the Small Customer Aggregation program (i.e., no interval meters required), although the size of the program is capped in some instances (cap has not been hit though)
- Have 100 kW minimum size thresholds for emergency programs
- Activate emergency programs in response to forecast or actual reserve deficiencies
- Have \$500 minimum payment floor option for emergency program
- ISO-NE and PJM have 100 kW minimum size threshold for economic programs. NYISO intends to retain 1 MW minimum, but allow 0.1 MW increments post-SMD 2.0
- Settle (or plan to settle) deviations from Day-Ahead schedules at the Real-Time LBMP