SMALL GENERATING FACILITY PRE-APPLICATION REPORT REQUEST FORM

1. Instructions

By completing this request form, an Interconnection Customer may request a preapplication report from the NYISO regarding the proposed interconnection of a Small Generating Facility at a particular point on the New York State Transmission System or Distribution System pursuant to Section 32.1.2.2 of Attachment Z of the NYISO OATT.

An Interconnection Customer requesting a pre-application report must complete and execute this request form and submit the form, along with a non-refundable fee of \$1,000. The Interconnection Customer must provide a substantive answer to each of the questions in the request form and should not specify that the requested information is "to be determined" or "not available." The Interconnection Customer should direct any questions regarding the requested information and the completion of this form to:

Designated Contact Person: Quentin Williams

Address: 10 Krey Blvd., Rensselaer, NY 12144

Telephone Number: <u>(518)</u> 356-6026

E-Mail Address: SGPreApp@nyiso.com

To facilitate processing, NYISO prefers that the fee be submitted electronically via <u>wire transfer</u>, and that the completed request form be submitted via e-mail to: <u>SGPreApp@nyiso.com</u>. Please request wiring instructions via <u>e-mail</u> from:

Chelsea Stevenson Senior Accountant, Finance Phone No. (518) 356-8805

E-mail: NYISOFinancePlanningStudies@nyiso.com

If paying by check, make deposit check(s) payable to: New York Independent System Operator, Inc.

Upon receipt of a completed request form and the required fee, the NYISO, will coordinate with the relevant Connecting Transmission Owner to collect readily available information and will provide the requestor with a pre-application report in the form set forth in Appendix A to this request form, completed to the extent readily available data exists. If the NYISO, in consultation with the relevant Connecting Transmission Owner, determines that the interconnection, as proposed, does not appear to be subject to the NYISO's Small Generator Interconnection Procedures, the NYISO will: (1) inform the requestor that its proposed interconnection is not subject to the NYISO's Small Generator Interconnection Procedures, and (2) provide the requestor with the pre-application report set forth in Appendix A that is completed to the extent possible. The report is non-binding and does not confer any rights.

Notwithstanding its request for a pre-application report, an Interconnection Customer must still successfully apply under Attachment Z of the NYISO OATT to interconnect a Small Generating Facility to the New York State Transmission System or Distribution System, to the extent that Attachment Z of the NYISO OATT is applicable to the proposed interconnection.

2. Interconnection Customer's Contact Information

	Designated Contact Person:	-
	Address:	
	Telephone Number:	
	E-Mail Address:	-
3. Pr	roposed Project Location	
	Street Address:	
	Town and County:	
	Nearby Cross Streets:	
4. Pr	roposed Point of Interconnection	
if kno	Meter number/ pole number/ equivalent information (e.g., utility's facility I own) identifying proposed Point of Interconnection (if available):	D or line ID,
5. Sn	mall Generating Facility Information	
	Generator Type (e.g., solar, wind, combined heat and power, etc):	
	Generator Size (alternating current kW):	
	Single or Three-Phase Generator Configuration:	
	Stand-Alone Generator (<i>i.e.</i> , no outside load, not including station power) – Yes or No:	
6. No	ew or Existing Service	
	New Service Requested – Yes or No:	
	If No, and there is existing service, provide:	

Customer Account Number:	
Site Minimum Current Electric Load:kW	Proposed Electric Load:kW
Site Maximum Current Electric Load:kW	Proposed Electric Load:kW
Is load expected to change – Yes or No:	
If known, please indicate whether the Small Generatin following?	g Facility be used for any of the
Net Metering? Yes No To Supply Power only to the requestor? Yes To Supply Power to Others Through Wholesald Transmission System or Distribution System?	e Sales Over the New York State
7. Other Information	
Please provide any additional information or comment request form.	s you would like to include in this
8. Applicant Signature	
I hereby certify that, to the best of my knowledge, all the information Report Request Form is true and correct.	rmation provided in this Pre-
Requestor: Date:	

PRE-APPLICATION REPORT [TO BE COMPLETED BY THE NYISO AND APPLICABLE TRANSMISSION OWNER IN ACCORDANCE WITH ATTACHMENT Z OF THE NYISO'S OATT]

1. Interconnection Customer			
This Pre-Application Report is for the following Interconnection Customer:			
2. Proposed Point of Interconnection			
The Interconnection Customer has requested information regarding the interconnection of a Small Generating Facility at the following Point of Interconnection:			
3. Substation(s) Serving the Proposed Point of Interconnection The proposed Point of Interconnection for the Interconnection Customer's Small Generating Facility would likely be served by the following substation(s)/area bus(es), bank(s), or circuit(s):			
4. Information Regarding the Proposed Point of Interconnection and the Identified Substation			
The following information is based on an interconnection at the proposed Point of Interconnection served by the substation/area bus, bank, or circuit identified above. The Interconnection Customer must request additional pre-application reports for information about the interconnection of its Small Generating Facility at additional Points of Interconnection.			
a. Total capacity of the identified substation/area bus, bank or circuit based on normal or			
operating ratings: MW			
b. Existing aggregate generation capacity interconnected to the identified substation/area			

bus, bank, or circuit (i.e., amount of generation online): _____ MW

c.	Aggregate queued generation capacity for the identified substation/area bus, bank or
	circuit (i.e., amount of generation in the queue): MW
d.	Available capacity of the identified substation/area bus or bank and circuit (i.e., total
	capacity less the sum of existing aggregate generation capacity and aggregate queued
	generation capacity): MW
e.	Substation nominal distribution voltage and/or transmission line nominal voltage (if
	applicable):kV
f.	Nominal distribution circuit voltage at the proposed Point of Interconnection:kV
g.	Approximate circuit distance between the proposed Point of Interconnection and the
	substation:
h.	Relevant line section(s)/station(s):
	Actual or Estimated Peak Load:
	Minimum Load Data
	Daytime Minimum Load:
	Absolute Minimum Load (if available):
i.	Protective devices and voltage regulating devices between the proposed Point of
	Interconnection and the substation/area.
	Protective Devices
	Number:
	Rating:
	Voltage Regulating Devices
	Number:
	Type (standard, bi-directional):

Does the substation have a load	d tap changer – Yes/No:
j. Number of phases available at the p	proposed Point of Interconnection:
If a single phase, distance from	the three-phase circuit:
k. Limiting conductor ratings from the	e proposed Point of Interconnection to the distribution
substation:	
1. Is the proposed Point of Interconne	ection located on a spot network, grid network, or radia
supply:	
m. Based on the proposed Point of Int	terconnection, existing or known constraints (such as,
but not limited to, electrical depen-	dencies at that location, short circuit interrupting
capacity issues, power quality or s	tability issues on the circuit, capacity constraints, or
secondary networks):	
Other (comments from the NYISO a	and or Connecting Transmission Owner)

5.