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Subject: [TCC Market](#): PJM Keystone Proxy Bus Pricing and Scheduling

This Technical Bulletin describes how the expected flows over the ABC, JK and 5018 interconnections with the PJM Control Area are established in the [Day-Ahead, Real-Time, and](#) Transmission Congestion Contracts (TCC) Markets.

Date Effective: [Market Day June 6, 2007 for the Day-Ahead and Real-time Markets](#).
Spring 2011 Centralized TCC Auction for the TCC Market.

Background:

Flows over the PJM-NYISO ABC, JK, and 5018 interconnections will ~~continue to~~ be scheduled consistent with [Schedule C \(Consolidated Edison Company of New York's "600/400MW Contracts"\) and Schedule D \(Market-to-Market Coordination\) of the NYISO/PJM Joint Operating Agreement \(the "JOA"\)](#). ~~The JOA is Section 35 of (Attachment CC to) the NYISO OATT, the Operating Protocol for the Implementation of Federal Energy Regulatory Commission Opinion No. 476 and the Branchburg-Ramapo 500kV Operating Agreement.~~ This technical bulletin explains how the NYISO establishes expected flows over the identified interconnections for use in its [Day-Ahead, Real-Time, and](#) TCC Markets.

Details:

The ABC, JK, and 5018 interconnections of the PJM-NYISO Interface are defined as follows:

- JK interconnection: (2) Ramapo-S.Mahwah 345kV facilities
- ABC interconnection: (2) Farragut-Hudson & (1) Linden-Goethals 345kV facilities
- 5018 interconnection: (1) Branchburg- Ramapo 500kV facility.

~~In the Day-Ahead Market, for the purposes of scheduling and pricing, the Security Constrained Unit Commitment (SCUC) desired flows will be established for the ABC, JK, and 5018 interconnections based on the following:~~

- ~~Consolidated Edison Company of New York's Day-Ahead Market hourly election for the "600/400MW Contracts"~~
- ~~0% (13% prior to May 1, 2012) of the Day-Ahead Market PJM-NYISO hourly interchange at the Keystone Proxy Bus will be scheduled on the ABC interconnection~~
- ~~0% (-13% prior to May 1, 2012) of the Day-Ahead Market PJM-NYISO hourly interchange at the Keystone Proxy Bus will be scheduled on the JK interconnection~~
- ~~40% of the Day-Ahead Market PJM-NYISO hourly interchange at the Keystone Proxy Bus will be scheduled on the Branchburg-Ramapo interconnection. The Branchburg-Ramapo 500kV Operating agreement allows for the assumption that up to 61% of PJM-NY transaction schedules flow over the 5018 interconnection. However, flows over the 5018 interconnection will be conservatively modeled at 40% to ensure feasible operating schedules. The desired flow scheduled over the Branchburg-Ramapo interconnection may be adjusted by an offset MW value to reflect expected operational conditions.~~

The purpose of this "Technical Bulletin" is to facilitate participation in the NYISO by communicating various NYISO concepts, techniques, and processes to Market Participants before they can be formally documented in a NYISO manual. The information contained in this bulletin is subject to change as a result of a revision to the ISO Tariffs or a subsequent filed tariff with the FERC.

~~Flows in the Real-Time market will be established for the ABC, JK, and 5018 interconnections based on the current flow modified to reflect expected transaction schedule changes over the scheduling horizon. For the purposes of scheduling and pricing, the Real-Time Commitment/Real-Time Dispatch (RTC/RTD) desired flows will be established for ABC, JK, and 5018 interconnections based on the following:~~

- ~~• The current level of ABC, JK, and 5018 power flows (based on PAR MW telemetry values)~~
- ~~• 0% (13% prior to May 1, 2012) of the expected schedule changes to PJM-NYISO interchange at the Keystone Proxy Bus within the next two and one-half hour scheduling horizon will be scheduled on the ABC interconnection~~
- ~~• 0% (-13% prior to May 1, 2012) of the expected schedule changes to PJM-NYISO interchange at the Keystone Proxy Bus within the next two and one-half hour scheduling horizon will be scheduled on the JK interconnection~~
- ~~• 40% of the expected schedule changes to PJM-NYISO interchange at the Keystone Proxy Bus within the next two and one-half hour scheduling horizon will be scheduled on the Branchburg-Ramapo interconnection. The Branchburg-Ramapo 500kV Operating agreement allows for the assumption that up to 61% of PJM-NY transaction schedules at the Keystone Proxy Bus flow over the 5018 interconnection. However, flows over the 5018 interconnection will be conservatively modeled at 40% to ensure feasible operating schedules.~~

In the TCC Market, for the purposes of conducting Centralized TCC Auctions and Reconfiguration Auctions, the TCC Auction Optimal Power Flow (OPF) analysis desired flows will be established for the ABC, JK, and 5018 interconnections based on the following:

- Consolidated Edison Company of New York's ("Con Edison's") -Day-Ahead Market hourly election ~~for under~~ the "600/400MW Contracts" will be assumed to equal 1000 MW, assuming all ABC and JK transmission equipment is represented in-service for these Auctions. Should any of this equipment be represented as out-of-service, the election ~~shall~~ may be reduced to less than 1000MW, to ~~a value consistent with elections observed in the Day-Ahead Market when such outages are modeled~~ reflect the expected inability of the transmission facilities to transfer the full 1000MW.
- 0% (13% for months from May 2011 to April 2012) of the net TCC auction injection at the PJM Proxy Bus TCC bidding PTID will be scheduled on the ABC interconnection
- 0% (-13% for months from May 2011 to April 2012) of the net TCC auction injection at the PJM Proxy Bus TCC bidding PTID will be scheduled on the JK interconnection
- 61% (40% for Centralized TCC Auction rounds conducted prior to March 1, 2013 and all Winter 2012/2013 Monthly Reconfiguration Auctions) of the net TCC auction injection at the PJM Proxy Bus TCC bidding PTID will be scheduled on the Branchburg-Ramapo interconnection. The Branchburg-Ramapo 500kV Operating Agreement Schedule D of the JOA allows for the assumption that up to 61% of PJM-NY transaction schedules flow over the 5018 interconnection. ~~However, flows over the 5018 interconnection will be conservatively modeled at 40% to ensure feasible TCC auction schedules.~~

The NYISO anticipates that this Technical Bulletin will be incorporated into the [Day-Ahead Scheduling](#) [TCC](#) Manual during its next available recertification period.