

NYISO President's Report

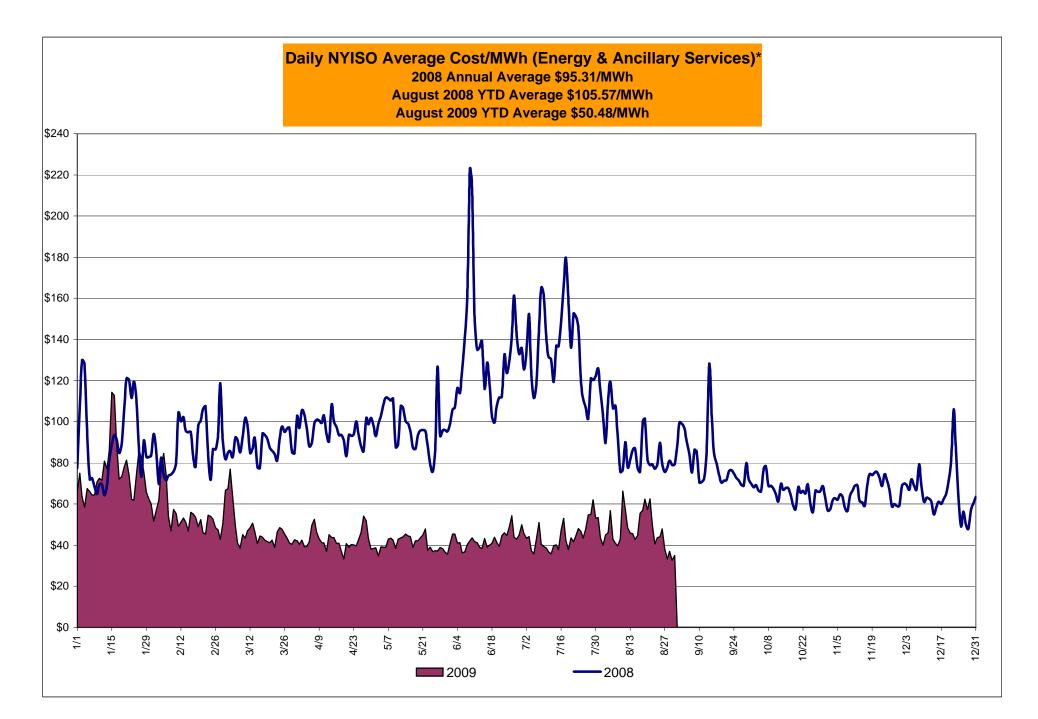
Management Committee Meeting September 30, 2009

Report Items

- Market Performance Highlights For Information Only
- 2009 Budget Update (projects)
- NERC/CIP Audit
- > Uplift
- Update DOE Projects
 - Eastern Interconnection Planning Collaborative
 - PMU's/Capacitors
 - Fiber Backbone Project

Market Performance Highlights for August 2009

- LBMP for August is \$43.64/MWh, up from \$40.68/MWh in July 2009.
 - Average monthly cost is \$47.97/MWh, up from \$45.35/MWh in July 2009.
 - Day Ahead and Real Time LBMPs have increased from July 2009.
- Average daily sendout is 511GWh/day in August, up from 469GWh/day in July 2009 and higher than the August 2008 sendout of 488GWh/day.
- Distillate average fuel prices are up this month while the Natural Gas average price is down.
 - Kerosene is \$14.59/MMBtu, up from \$13.18/MMBtu in July.
 - No. 2 Fuel Oil is \$13.25MMBtu, up from \$11.57/MMBtu in July.
 - No. 6 Fuel Oil is \$10.65/MMBtu, up from \$9.59/MMBtu in July.
 - Natural Gas is \$3.48MMBtu, down from \$3.70/MMBtu in July.
- Uplift per MWh is down from the previous month.
 - Uplift (not including NYISO cost of operations) is \$2.33/MWh, down from \$2.52/MWh in July.
 - The TSA share is \$0.40/MWh
 - The Local Reliability Share is \$0.90/MWh
 - The Other Share is \$1.03/MWh
- Total uplift (Schedule 1 components including NYISO Cost of Operations) increased slightly in August to \$46.6 million from \$46.2 million in July 2009



^{*} Excludes ICAP payments.

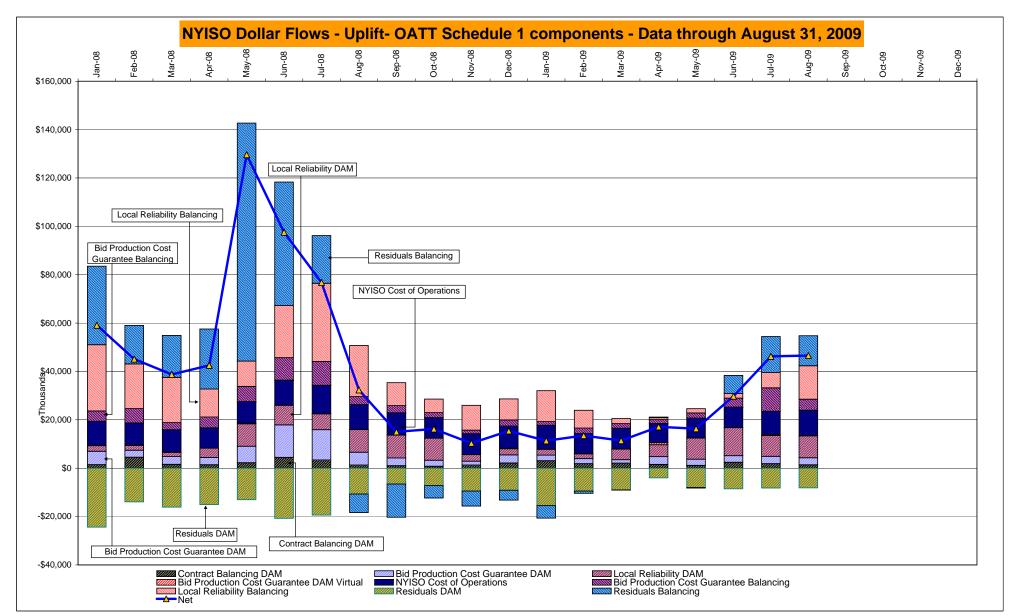
Market Monitoring Prepared: 9/8/2009 12:45

NYISO Average Cost/MWh (Energy and Ancillary Services)* from the LBMP Customer point of view

2009 LBMP	<u>January</u> 73.30	February 52.75	March 45.64	<u>April</u> 39.66	<u>May</u> 37.82	<u>June</u> 39.00	<u>July</u> 40.68	<u>August</u> 43.64	September	October	November	<u>December</u>
NTAC	0.45	0.53	0.36	0.87	0.58	0.77	0.64	0.61				
Reserve	0.26	0.35	0.31	0.24	0.30	0.23	0.24	0.16				
Regulation	0.45	0.48	0.55	0.37	0.31	0.37	0.29	0.24				
NYISO Cost of Operations	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65				
Total Uplift	0.11	0.41	0.21	0.67	0.64	1.66	2.52	2.33				
Uplift: TSA Share	-	-	-	0.02	0.02	0.43	0.70	0.40				
Uplift: Local Reliability Share	0.15	0.28	0.12	0.22	0.41	0.75	0.81	0.90				
Uplift: Other Share	(0.04)	0.13	0.09	0.43	0.21	0.48	1.01	1.03				
Voltage Support and Black Start _	0.34	0.34	0.34	0.34	0.34	0.34	0.34	0.34				
Avg Monthly Cost	75.55	55.50	48.06	42.81	40.65	43.03	45.35	47.97				
Avg YTD Cost	75.55	66.83	60.97	56.83	53.90	52.07	50.97	50.48				
2008	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	August	September	<u>October</u>	November	<u>December</u>
LBMP	87.00	85.62	85.28	91.20	87.20	128.18	131.35	85.62	80.16	63.63	62.57	63.73
NTAC	0.34	0.43	0.41	0.62	0.48	0.78	1.04	0.66	0.69	0.58	1.27	0.63
Reserve	0.38	0.48	0.55	0.46	0.34	0.27	0.28	0.25	0.27	0.35	0.27	0.26
Regulation	0.54	0.57	0.61	0.53	0.50	0.52	0.44	0.49	0.54	0.53	0.49	0.44
NYISO Cost of Operations	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63
Uplift	3.10	2.48	2.01	2.58	8.53	5.51	3.54	1.38	0.42	0.58	0.13	0.42
Voltage Support and Black Start	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38
Avg Monthly Cost	92.37	90.58	89.87	96.40	98.07	136.27	137.65	89.41	83.09	66.68	65.75	66.50
Avg YTD Cost	92.37	91.52	90.98	92.26	93.37	101.31	107.98	105.57	103.30	100.31	97.64	95.32

^{*} Excludes ICAP payments.

These numbers reflect the true-ups through March 2009.



DAM Contract Balancing amounts are for payments made to generating units to make them whole for being dispatched below their Day-Ahead schedule, as a result of out-of-merit dispatches.

DAM Bid Production Cost Guarantees for Virtual Transactions are included in the chart and are shown from the inception of Virtual Transactions. These values are small and cannot be identified on the chart.

DAM residuals consist of both energy and loss revenue collections and payments. By design, there is a net over collection of revenues due to the difference between the marginal losses paid to generation and the average losses charged to loads.

NYISO Markets Transactions

<u>2009</u>	<u>January</u>	<u>February</u>	March	<u>April</u>	May	<u>June</u>	<u>July</u>	<u>August</u>	September	October	November	December
Day Ahead Market MWh	14,570,391	12,511,009	13,160,913	12,121,505	12,324,218	13,159,069	14,549,784	15,547,976				
DAM LSE Internal LBMP Energy Sales	45%	44%	46%	47%	43%	48%	51%	53%				
DAM External TC LBMP Energy Sales	4%	2%	1%	1%	2%	2%	1%	1%				
DAM Bilateral - Internal Bilaterals	45%	47%	45%	45%	48%	43%	42%	40%				
DAM Bilateral - Importl/Non-LBMP Market Bilaterals	4%	5%	5%	5%	5%	5%	5%	5%				
DAM Bilateral - Export/Non-LBMP Market Bilaterals	2%	2%	2%	2%	2%	1%	1%	1%				
DAM Bilateral - Wheel Through Bilaterals	0%	0%	0%	0%	1%	1%	1%	1%				
Balancing Energy Market MWh	699,813	282,553	70,320	152,622	271,842	-115,536	131,233	560,816				
Balancing Energy LSE Internal LBMP Energy Sales	56%	39%	-111%	-31%	28%	-247%	-100%	65%				
Balancing Energy External TC LBMP Energy Sales	38%	46%	150%	118%	74%	141%	141%	29%				
Balancing Energy Bilateral - Internal Bilaterals	8%	19%	68%	20%	10%	23%	53%	6%				
Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals	0%	0%	0%	0%	0%	2%	0%	0%				
Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals	1%	5%	16%	8%	4%	8%	12%	2%				
Balancing Energy Bilateral - Wheel Through Bilaterals	-2%	-10%	-24%	-15%	-15%	-27%	-6%	-2%				
Transactions Summary												
LBMP	51%	47%	48%	48%	46%	49%	51%	55%				
Internal Bilaterals	43%	46%	45%	44%	47%	44%	42%	38%				
Import Bilaterals	4%	5%	5%	5%	5%	5%	5%	5%				
Export Bilaterals	2%	2%	2%	2%	2%	1%	1%	1%				
Wheels Through	0%	0%	0%	0%	0%	0%	1%	1%				
Market Share of Total Load												
Day Ahead Market	95.4%	97.8%	99.5%	98.8%	97.8%	100.9%	99.1%	96.5%				
Balancing Energy +	4.6%	2.2%	0.5%	1.2%	2.2%	-0.9%	0.9%	3.5%				
Total MWH	15,270,204	12,793,562	13,231,233	12,274,128	12,596,059	13,043,533	14,681,017	16,108,793				
Average Daily Energy Sendout/Month GWh	470	447	422	400	396	427	469	511				
2008	January	<u>February</u>	March	<u>April</u>	May	<u>June</u>	<u>July</u>	<u>August</u>	September	October	November	December
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Day Ahead Market MWh	14,984,732	13,722,512	13,744,999	12,645,499	13,325,474	15,365,697	17,761,482	15,971,685	13,927,588	13,081,095	13,117,299	13,947,259
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales	14,984,732 42%	13,722,512 42%	13,744,999 45%	12,645,499 48%	13,325,474 42%	15,365,697 45%	17,761,482 47%	15,971,685 45%	13,927,588 45%	13,081,095 44%	13,117,299 41%	13,947,259 44%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales	14,984,732 42% 9%	13,722,512 42% 7%	13,744,999 45% 5%	12,645,499 48% 4%	13,325,474 42% 6%	15,365,697 45% 5%	17,761,482 47% 8%	15,971,685 45% 7%	13,927,588 45% 4%	13,081,095 44% 3%	13,117,299 41% 5%	13,947,259 44% 2%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals	14,984,732 42% 9% 43%	13,722,512 42% 7% 43%	13,744,999 45% 5% 43%	12,645,499 48% 4% 40%	13,325,474 42% 6% 45%	15,365,697 45% 5% 43%	17,761,482 47% 8% 39%	15,971,685 45% 7% 42%	13,927,588 45% 4% 44%	13,081,095 44% 3% 46%	13,117,299 41% 5% 46%	13,947,259 44% 2% 47%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals	14,984,732 42% 9% 43% 5%	13,722,512 42% 7% 43% 5%	13,744,999 45% 5% 43% 5%	12,645,499 48% 4% 40% 5%	13,325,474 42% 6% 45% 4%	15,365,697 45% 5% 43% 4%	17,761,482 47% 8% 39% 4%	15,971,685 45% 7% 42% 4%	13,927,588 45% 4% 44% 5%	13,081,095 44% 3% 46% 4%	13,117,299 41% 5%	13,947,259 44% 2% 47% 5%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals	14,984,732 42% 9% 43%	13,722,512 42% 7% 43%	13,744,999 45% 5% 43%	12,645,499 48% 4% 40%	13,325,474 42% 6% 45%	15,365,697 45% 5% 43%	17,761,482 47% 8% 39%	15,971,685 45% 7% 42%	13,927,588 45% 4% 44%	13,081,095 44% 3% 46%	13,117,299 41% 5% 46% 5%	13,947,259 44% 2% 47%
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Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Internal Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary	14,984,732 42% 9% 43% 5% 1% 0% 912,477 23% 68% 6% 0% 0%	13,722,512 42% 7% 43% 5% 1% 1% 829,794 50% 48% 1% 0% 0% 0%	13,744,999 45% 5% 43% 5% 1% 1,020,858 19% 78% 3% 0% 0%	12,645,499 48% 40% 55% 2% 1% 767,755 -3% 97% 4% 0% 0%	13,325,474 42% 6% 45% 4% 2% 1% 908,796 3% 98% -2% 0% 0%	15,365,697 45% 5% 43% 4% 2% 1,107,024 35% 56% 5% 0% 0%	17,761,482 47% 8% 39% 4% 1% 1% 834,886 47% 53% 3% 0% 0%	15,971,685 45% 7% 42% 4% 1% 1% 389,313 45% 47% 6% 0% -1%	13,927,588 45% 44% 44% 5% 1% 635,380 64% 36% 4% 0% 0%	13,081,095 44% 3% 46% 4% 2% 1% 397,842 29% 84% 7% 1% 0%	13,117,299 41% 5% 46% 5% 2% 0% 605,209 43% 64% 0% 0% -7%	13,947,259 44% 2% 47% 5% 2% 0% 613,724 50% 55% 1% 0% 1%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals	14,984,732 42% 9% 43% 5% 1% 0% 912,477 23% 68% 6% 0% 0% 2%	13,722,512 42% 7% 43% 5% 1% 1% 829,794 50% 48% 1% 0% 0% 1%	13,744,999 45% 5% 43% 5% 1% 1,020,858 19% 78% 3% 0% 0% 1%	12,645,499 48% 40% 5% 2% 1% 767,755 -3% 97% 4% 0% 0% 2%	13,325,474 42% 6% 45% 4% 2% 1% 908,796 3% 98% -2% 0% 0% 2%	15,365,697 45% 5% 43% 4% 2% 1,107,024 35% 56% 5% 0% 0% 5%	17,761,482 47% 8% 39% 4% 1% 1% 834,886 47% 53% 0% 0% 0% -2%	15,971,685 45% 7% 42% 4% 1% 1% 389,313 45% 47% 6% 0% -1% 3%	13,927,588 45% 44% 44% 5% 1% 1% 635,380 64% 36% 4% 0% 0% -44%	13,081,095 44% 3% 46% 4% 2% 1% 397,842 29% 84% 7% 1% 0% -20%	13,117,299 41% 5% 46% 5% 2% 0% 605,209 43% 64% 0% 0% -7%	13,947,259 44% 2% 47% 5% 2% 0% 613,724 50% 55% 1% 0% 1% -6%
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Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals Import Bilaterals Export Bilaterals Export Bilaterals Wheels Through	14,984,732 42% 9% 43% 5% 1% 0% 912,477 23% 68% 6% 0% 2% 53% 41% 5% 1%	13,722,512 42% 7% 43% 5% 1% 1% 829,794 50% 48% 1% 0% 0% 1% 52% 41% 5% 1%	13,744,999 45% 5% 43% 5% 1% 1% 1,020,858 19% 78% 0% 0% 1% 53% 40% 4% 1%	12,645,499 48% 4% 40% 5% 2% 1% 767,755 -3% 97% 4% 0% 0% 2% 55% 38% 5% 2%	13,325,474 42% 6% 45% 4% 2% 1% 908,796 3% 98% -2% 0% 0% 2% 42% 44% 2%	15,365,697 45% 5% 43% 4% 2% 1% 1,107,024 35% 56% 5% 0% 0% 5% 40% 44% 2%	17,761,482 47% 8% 39% 4% 1% 1% 834,886 47% 53% 0% 0% -2% 57% 37% 4% 1%	15,971,685 45% 7% 42% 4% 1% 18 389,313 45% 47% 6% 0% -1% 3% 41% 44% 44% 1%	13,927,588 45% 44% 5% 1% 1% 635,380 64% 36% 4% 0% 0% -4% 51% 42% 55% 1%	13,081,095 44% 3% 46% 4% 2% 1% 397,842 29% 84% 7% 0% -20% 49% 45% 44% 2%	13,117,299 41% 5% 46% 5% 2% 0% 605,209 43% 64% 0% 0% -7% 49% 44% 5% 2%	13,947,259 44% 2% 47% 5% 2% 0% 613,724 50% 55% 1% 0% 1% -6% 49% 45% 5% 5% 2%
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Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals Import Bilaterals Export Bilaterals Export Bilaterals Export Bilaterals Wheels Through Market Share of Total Load Day Ahead Market Balancing Energy +	14,984,732 42% 9% 43% 5% 1% 0% 912,477 23% 68% 6% 0% 2% 53% 41% 5% 1% 0%	13,722,512 42% 7% 43% 5% 1% 1% 829,794 50% 48% 1% 0% 0% 1% 52% 41% 5% 1% 1% 51% 1% 51% 52% 41% 51% 51% 51% 51% 51% 52% 51% 51% 51% 51% 51% 51% 51% 51	13,744,999 45% 5% 43% 5% 1% 1,020,858 19% 78% 3% 0% 0% 1% 53% 40% 4% 1% 1% 1% 93.1% 6.9%	12,645,499 48% 4% 40% 5% 2% 1% 767,755 -3% 97% 4% 0% 2% 55% 38% 5% 2% 1%	13,325,474 42% 6% 45% 44% 2% 908,796 3% 98% -2% 0% 0% 2% 52% 42% 42% 4% 2% 1% 93.6% 6.4%	15,365,697 45% 5% 43% 4% 2% 1,107,024 35% 56% 5% 0% 0% 5% 40% 40% 40% 44% 2% 1% 1%	17,761,482 47% 8% 39% 4% 1% 834,886 47% 53% 3% 0% -2% 57% 37% 4% 1% 1% 1%	15,971,685 45% 7% 42% 4% 1% 1% 389,313 45% 47% 6% 0% -1% 3% 41% 44% 1% 1% 1% 1% 24% 47% 41% 41% 41% 41% 42% 43% 41% 44% 44% 44% 44% 45% 47% 47% 47% 47% 48% 47% 47% 47% 47% 47% 41% 41% 41% 41% 41% 41% 41% 41	13,927,588 45% 44% 44% 5% 1% 635,380 64% 36% 4% 0% 0% -4% 51% 42% 55% 1% 1%	13,081,095 44% 3% 46% 4% 2% 397,842 29% 84% 7% 1% 0% -20% 49% 45% 44% 0% 97.0% 3.0%	13,117,299 41% 5% 46% 5% 2% 0% 605,209 43% 64% 0% 0% -7% 49% 44% 5% 2% 0%	13,947,259 44% 2% 47% 5% 2% 0% 613,724 50% 55% 1% 0% -6% 49% 45% 5% 2% 0% 95.8% 4.2%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals Import Bilaterals Export Bilaterals Wheels Through Market Share of Total Load Day Ahead Market	14,984,732 42% 9% 43% 5% 1% 0% 912,477 23% 68% 6% 0% 0% 2% 53% 41% 5% 1% 0%	13,722,512 42% 7% 43% 5% 1% 829,794 50% 48% 1% 0% 0% 1% 52% 41% 5% 1% 1%	13,744,999 45% 5% 43% 5% 1% 1,020,858 19% 78% 3% 0% 0% 1% 53% 40% 4% 1% 1% 1% 93.1% 6.9%	12,645,499 48% 49% 40% 55% 2% 196 767,755 -3% 97% 4% 0% 2% 55% 38% 5% 2% 1%	13,325,474 42% 6% 45% 4% 2% 1% 908,796 3% 98% -2% 0% 2% 42% 42% 4% 2% 1%	15,365,697 45% 5% 43% 4% 2% 1,107,024 35% 56% 5% 0% 0% 5% 40% 4% 2% 1,107,024 35% 56% 1,107,024 35% 56% 1,107,024 35% 1,107,024 1	17,761,482 47% 8% 39% 4% 1% 834,886 47% 53% 0% 0% -2% 57% 37% 4% 1% 1%	15,971,685 45% 7% 42% 4% 1% 1% 389,313 45% 47% 6% 0% -1% 3% 41% 4% 4% 4% 4% 1% 1% 1% 1% 1% 1% 1% 1% 1% 1	13,927,588 45% 44% 44% 5% 1% 635,380 64% 36% 4% 0% 0% -4% 51% 42% 55% 1% 1%	13,081,095 44% 3% 46% 4% 2% 1% 397,842 29% 84% 7% 1% 0% -20% 49% 45% 4% 2% 0% 97.0%	13,117,299 41% 5% 46% 5% 2% 0% 605,209 43% 64% 0% 0% -7% 49% 44% 5% 2% 0% 95.6%	13,947,259 44% 2% 47% 5% 2% 0% 613,724 50% 55% 1% 0% -6% 49% 45% 5% 2% 0%

⁺ Balancing Energy: Load(MW) purchased at Real Time LBMP.

Notes: Percent totals may not equal 100% due to rounding. Virtual Transactions are not reflected in this chart.

^{*} The signs for the detail section intuitively reflect the direction of power flow eliminating the use of double negatives when Balancing Energy is negative.

NYISO Markets 2009 Energy Statistics

DAY AUFAD I DMD	<u>January</u>	<u>February</u>	March	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	September	October	November	December
<u>DAY AHEAD LBMP</u> Price *	\$70.53	\$50.89	\$43.34	\$38.19	\$36.13	\$37.01	\$37.93	\$39.80				
Standard Deviation	\$19.46	\$13.06	\$43.34 \$12.24	\$36.19 \$9.26	\$8.91	\$37.01 \$10.07	\$37.93 \$11.53	\$13.37				
Load Weighted Price **	\$72.36	\$52.15	\$44.64	\$39.31	\$37.38	\$38.64	\$39.88	\$42.03				
Lodd Wolginod Filos	ψ. 2.00	φο2ο	Ψ11.01	φοσ.σ ι	φον.σσ	φοσ.σ.	φου.σο	ψ 12.00				
RTC LBMP												
Price *	\$69.26	\$51.46	\$43.88	\$37.06	\$36.18	\$35.15	\$35.97	\$40.81				
Standard Deviation	\$23.37	\$21.26	\$20.38	\$15.20	\$12.48	\$20.07	\$17.38	\$23.89				
Load Weighted Price **	\$70.80	\$52.72	\$45.21	\$38.14	\$37.16	\$36.57	\$37.29	\$42.97				
DEAL TIME LOND												
REAL TIME LBMP Price *	¢60.44	የ ደብ ድብ	¢42.72	¢ 27 72	COE 44	¢24.02	CO 4 40	¢40.40				
Standard Deviation	\$68.14 \$23.66	\$50.62 \$20.30	\$43.73 \$22.27	\$37.72 \$20.84	\$35.11 \$19.81	\$34.92 \$29.81	\$34.13 \$23.16	\$40.40 \$25.84				
Load Weighted Price **	\$69.80	\$52.14	\$45.36	\$20.0 4 \$39.13	\$36.48	\$36.73	\$35.82	\$43.29				
Load Weighted Fince	ψ09.00	ψυΖ.14	ψ 4 5.50	ψυσ. 10	ψ50. 4 0	ψ50.75	ψ55.62	ψ43.23				
Average Daily Energy Sendout/Month GWh	470	447	422	400	396	427	469	511				
				NYISO	<u>Markets</u>	2008 Ene	ergy Stati	stics				
	<u>J</u> anuary	February	<u>March</u>		Markets May	2008 Ene	ergy Stati		September	October	November	December
DAY AHEAD LBMP	<u>January</u>	February	<u>March</u>	NYISO April					<u>September</u>	<u>October</u>	November	December
<u>DAY AHEAD LBMP</u> Price *	<u>January</u> \$83.07	February \$82.66	<u>March</u> \$83.11						September \$74.07	October \$61.37	November \$60.60	December \$60.02
			·	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	August				
Price *	\$83.07	\$82.66	\$83.11	<u>April</u> \$89.77	<u>May</u> \$89.35	<u>June</u> \$121.83	<u>July</u> \$125.89	<u>August</u> \$81.02	\$74.07	\$61.37	\$60.60	\$60.02
Price * Standard Deviation Load Weighted Price **	\$83.07 \$28.43	\$82.66 \$22.45	\$83.11 \$17.97	<u>April</u> \$89.77 \$19.87	<u>May</u> \$89.35 \$23.21	June \$121.83 \$41.13	<u>July</u> \$125.89 \$38.25	August \$81.02 \$21.91	\$74.07 \$17.78	\$61.37 \$13.20	\$60.60 \$13.04	\$60.02 \$16.61
Price * Standard Deviation Load Weighted Price ** RTC LBMP	\$83.07 \$28.43 \$86.14	\$82.66 \$22.45 \$85.14	\$83.11 \$17.97 \$85.09	<u>April</u> \$89.77 \$19.87 \$92.37	May \$89.35 \$23.21 \$92.48	June \$121.83 \$41.13 \$128.61	July \$125.89 \$38.25 \$131.60	August \$81.02 \$21.91 \$84.41	\$74.07 \$17.78 \$76.77	\$61.37 \$13.20 \$63.06	\$60.60 \$13.04 \$62.23	\$60.02 \$16.61 \$61.76
Price * Standard Deviation Load Weighted Price ** RTC LBMP Price *	\$83.07 \$28.43 \$86.14	\$82.66 \$22.45 \$85.14 \$85.91	\$83.11 \$17.97 \$85.09 \$83.81	\$89.77 \$19.87 \$92.37	May \$89.35 \$23.21 \$92.48	June \$121.83 \$41.13 \$128.61 \$120.88	July \$125.89 \$38.25 \$131.60 \$119.78	**************************************	\$74.07 \$17.78 \$76.77	\$61.37 \$13.20 \$63.06 \$60.39	\$60.60 \$13.04 \$62.23	\$60.02 \$16.61 \$61.76
Price * Standard Deviation Load Weighted Price ** RTC LBMP Price * Standard Deviation	\$83.07 \$28.43 \$86.14 \$79.46 \$35.00	\$82.66 \$22.45 \$85.14 \$85.91 \$60.79	\$83.11 \$17.97 \$85.09 \$83.81 \$34.42	\$89.77 \$19.87 \$92.37 \$90.48 \$31.97	\$89.35 \$23.21 \$92.48 \$96.21 \$61.32	June \$121.83 \$41.13 \$128.61 \$120.88 \$64.44	July \$125.89 \$38.25 \$131.60 \$119.78 \$53.84	\$81.02 \$21.91 \$84.41 \$80.23 \$39.90	\$74.07 \$17.78 \$76.77 \$75.23 \$49.92	\$61.37 \$13.20 \$63.06 \$60.39 \$26.42	\$60.60 \$13.04 \$62.23 \$61.67 \$16.96	\$60.02 \$16.61 \$61.76 \$60.24 \$31.25
Price * Standard Deviation Load Weighted Price ** RTC LBMP Price *	\$83.07 \$28.43 \$86.14	\$82.66 \$22.45 \$85.14 \$85.91	\$83.11 \$17.97 \$85.09 \$83.81	\$89.77 \$19.87 \$92.37	May \$89.35 \$23.21 \$92.48	June \$121.83 \$41.13 \$128.61 \$120.88	July \$125.89 \$38.25 \$131.60 \$119.78	**************************************	\$74.07 \$17.78 \$76.77	\$61.37 \$13.20 \$63.06 \$60.39	\$60.60 \$13.04 \$62.23	\$60.02 \$16.61 \$61.76
Price * Standard Deviation Load Weighted Price ** RTC LBMP Price * Standard Deviation	\$83.07 \$28.43 \$86.14 \$79.46 \$35.00	\$82.66 \$22.45 \$85.14 \$85.91 \$60.79	\$83.11 \$17.97 \$85.09 \$83.81 \$34.42	\$89.77 \$19.87 \$92.37 \$90.48 \$31.97	\$89.35 \$23.21 \$92.48 \$96.21 \$61.32	June \$121.83 \$41.13 \$128.61 \$120.88 \$64.44	July \$125.89 \$38.25 \$131.60 \$119.78 \$53.84	\$81.02 \$21.91 \$84.41 \$80.23 \$39.90	\$74.07 \$17.78 \$76.77 \$75.23 \$49.92	\$61.37 \$13.20 \$63.06 \$60.39 \$26.42	\$60.60 \$13.04 \$62.23 \$61.67 \$16.96	\$60.02 \$16.61 \$61.76 \$60.24 \$31.25
Price * Standard Deviation Load Weighted Price ** RTC LBMP Price * Standard Deviation Load Weighted Price **	\$83.07 \$28.43 \$86.14 \$79.46 \$35.00	\$82.66 \$22.45 \$85.14 \$85.91 \$60.79	\$83.11 \$17.97 \$85.09 \$83.81 \$34.42	\$89.77 \$19.87 \$92.37 \$90.48 \$31.97	\$89.35 \$23.21 \$92.48 \$96.21 \$61.32	June \$121.83 \$41.13 \$128.61 \$120.88 \$64.44	July \$125.89 \$38.25 \$131.60 \$119.78 \$53.84	\$81.02 \$21.91 \$84.41 \$80.23 \$39.90	\$74.07 \$17.78 \$76.77 \$75.23 \$49.92	\$61.37 \$13.20 \$63.06 \$60.39 \$26.42	\$60.60 \$13.04 \$62.23 \$61.67 \$16.96	\$60.02 \$16.61 \$61.76 \$60.24 \$31.25
Price * Standard Deviation Load Weighted Price ** RTC LBMP Price * Standard Deviation Load Weighted Price ** REAL TIME LBMP	\$83.07 \$28.43 \$86.14 \$79.46 \$35.00 \$81.98	\$82.66 \$22.45 \$85.14 \$85.91 \$60.79 \$88.30	\$83.11 \$17.97 \$85.09 \$83.81 \$34.42 \$85.82	\$89.77 \$19.87 \$92.37 \$90.48 \$31.97 \$92.22	May \$89.35 \$23.21 \$92.48 \$96.21 \$61.32 \$99.59	June \$121.83 \$41.13 \$128.61 \$120.88 \$64.44 \$127.40	July \$125.89 \$38.25 \$131.60 \$119.78 \$53.84 \$123.71	\$81.02 \$21.91 \$84.41 \$80.23 \$39.90 \$82.76	\$74.07 \$17.78 \$76.77 \$75.23 \$49.92 \$78.66	\$61.37 \$13.20 \$63.06 \$60.39 \$26.42 \$61.95	\$60.60 \$13.04 \$62.23 \$61.67 \$16.96 \$63.08	\$60.02 \$16.61 \$61.76 \$60.24 \$31.25 \$62.14

Average Daily Energy Sendout/Month GWh

\$81.97

456

\$88.72

455

\$85.68

432

Load Weighted Price **

\$91.31

406

\$97.50

403

\$128.95

499

\$122.64

541

\$80.09

488

\$77.60

461

\$58.81

412

\$61.91

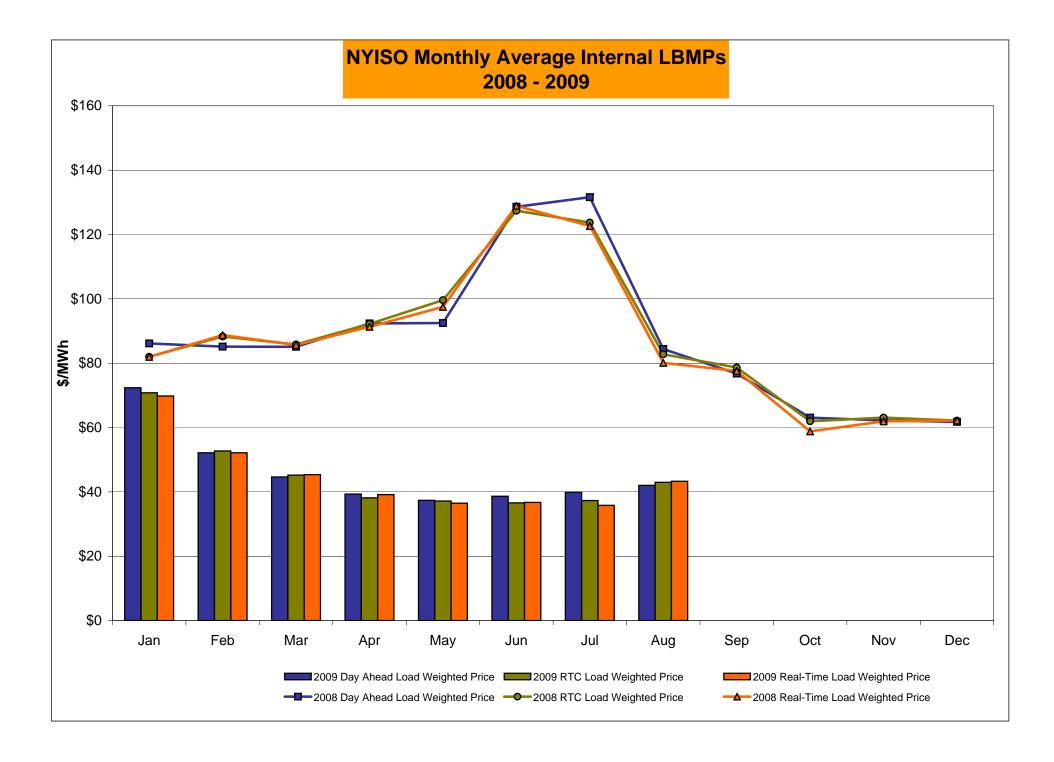
424

\$62.19

452

^{*} Average zonal load weighted prices.

^{**} Average zonal load weighted prices, load weighted in each hour.

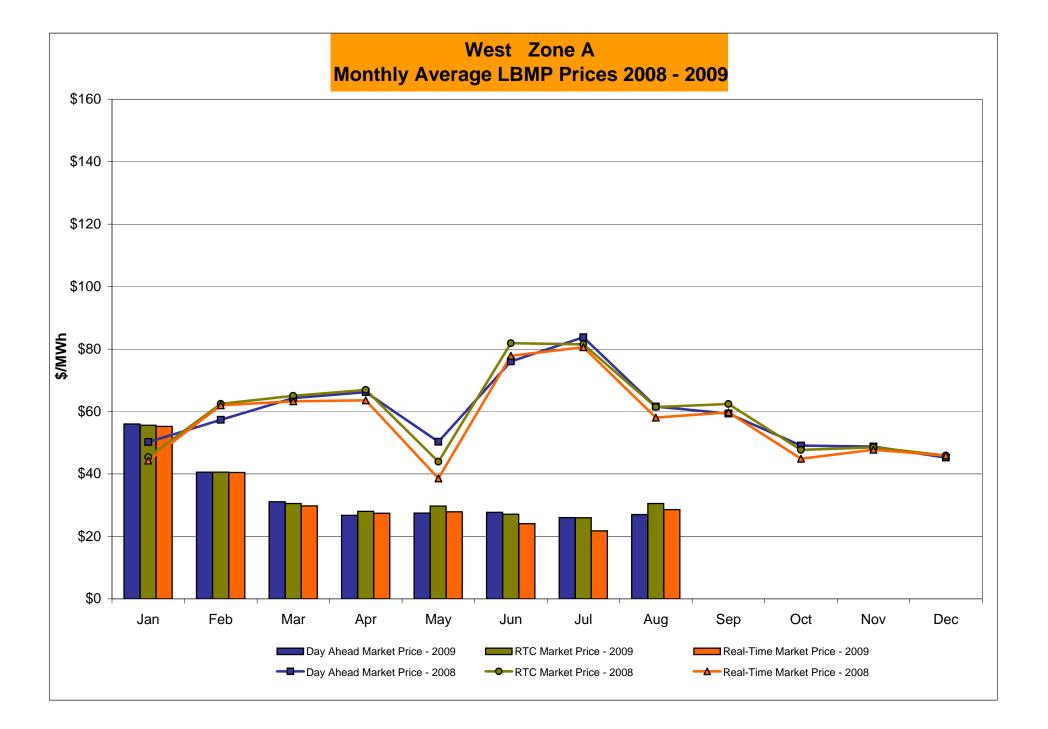


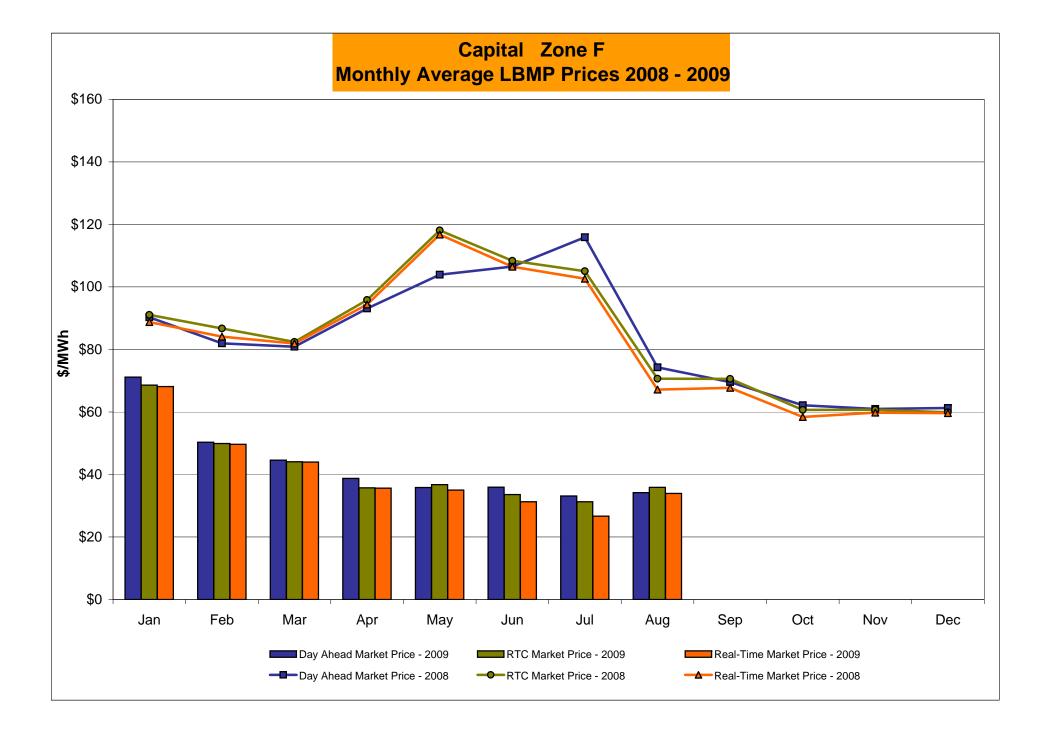
August 2009 Zonal LBMP Statistics for NYISO (\$/MWh)

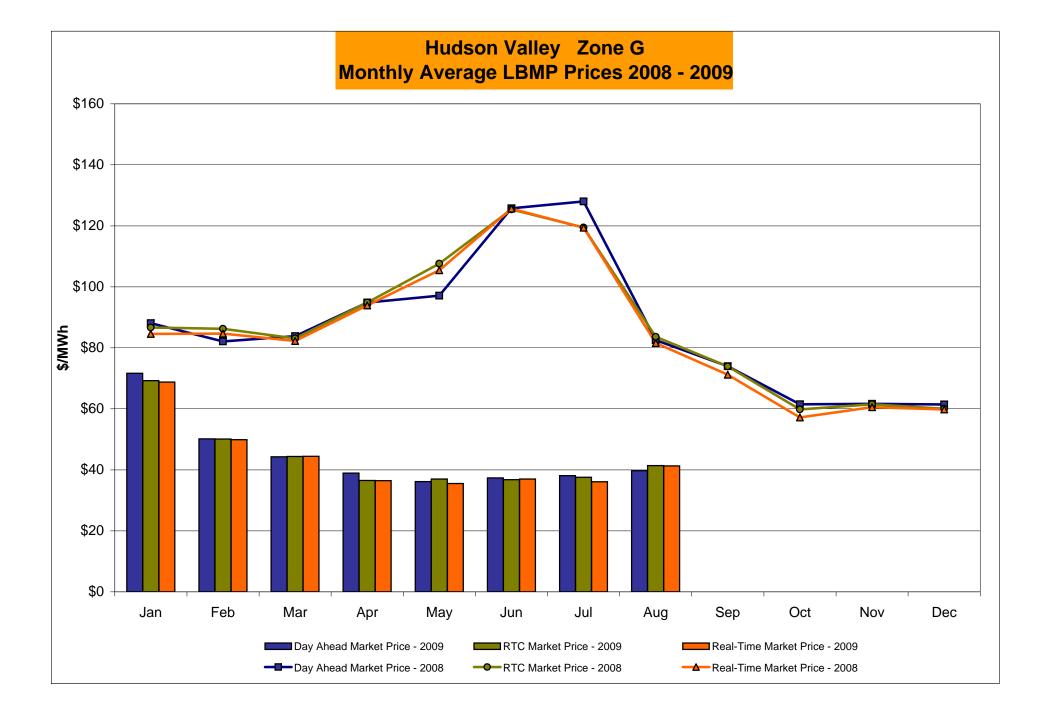
					MOHAWK		HUDSON			NEW YORK	LONG
	WEST	GENESEE	NORTH	CENTRAL	VALLEY	CAPITAL	VALLEY	MILLWOOD	DUNWOODIE	CITY	ISLAND
	Zone A	Zone B	Zone D	Zone C	Zone E	Zone F	Zone G	Zone H	Zone I	Zone J	Zone K
DAY AHEAD LBMP											
Unweighted Price *	27.02	28.03	27.04	29.15	30.24	34.19	39.73	40.93	41.14	47.00	44.87
Standard Deviation	5.23	5.64	5.48	5.68	6.08	8.42	13.97	15.86	16.06	19.56	17.56
RTC LBMP											
Unweighted Price *	30.56	31.91	31.42	32.81	34.19	35.90	41.37	42.18	42.31	46.58	43.92
Standard Deviation	15.29	16.22	15.90	16.38	16.47	17.36	30.52	34.39	34.87	35.39	28.10
REAL TIME LBMP											
Unweighted Price *	28.60	29.84	29.27	30.71	32.17	33.94	41.28	42.40		47.76	44.30
Standard Deviation	20.61	21.82	21.27	22.00	20.91	22.50	33.31	38.46	39.12	40.21	37.40
		HYDRO	HYDRO			CROSS					
	ONTARIO	QUEBEC	QUEBEC		NEW		NORTHPORT-				
	IESO		(Import/Export)	PJM	ENGLAND	CABLE	NORWALK	NEPTUNE			
		,	(Controllable	Controllable	Controllable			
	Zone O	Zone M	Zone M	Zone P	Zone N	Line	Line	Line			
DAY AHEAD LBMP											
Unweighted Price *	26.18	27.51	25.39	36.27	36.60	44.56	36.52	44.04			
Standard Deviation	4.96	5.31	4.02	11.23	10.28	17.58	9.51	17.41			
RTC LBMP											
Unweighted Price *	29.12	24.58	18.20	35.69	36.18	40.95	40.04	40.79			
Standard Deviation	8.78	60.27	66.35	10.82	10.82	15.06	14.86	15.15			
REAL TIME LBMP											
Unweighted Price *	27.92	29.28	24.78	34.93	36.48	42.66	41.47	42.48			
Standard Deviation	17.55	18.75	11.17	22.31	19.84	33.78	32.86	33.70			

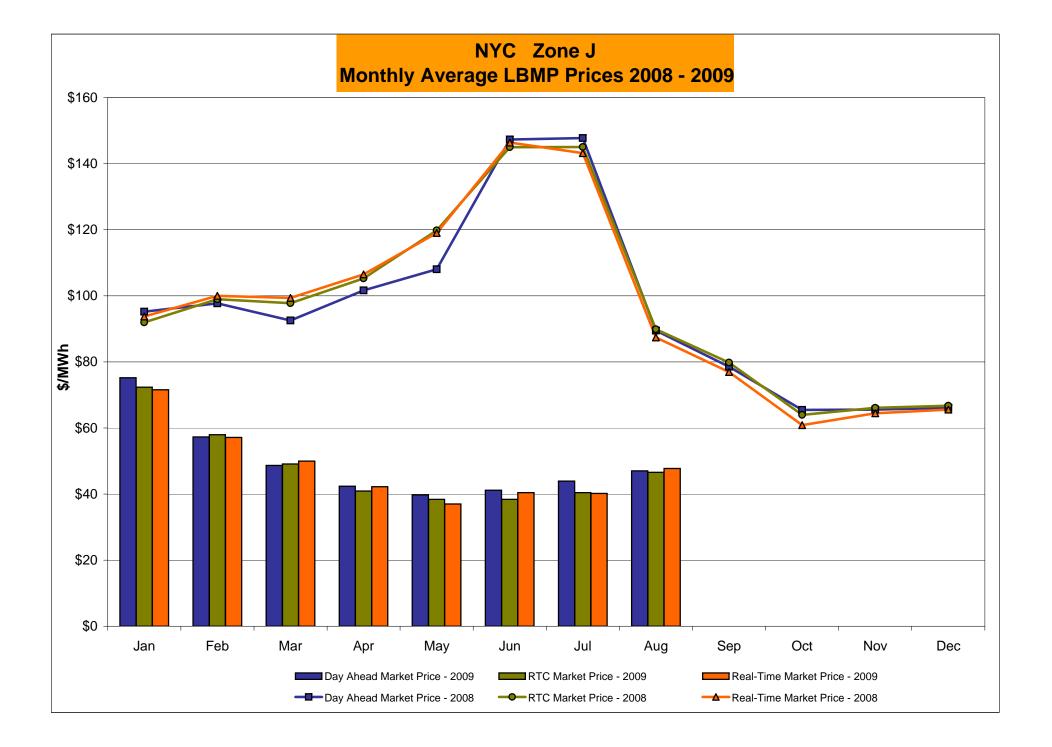
Market Monitoring Prepared 9/3/2009 11:30

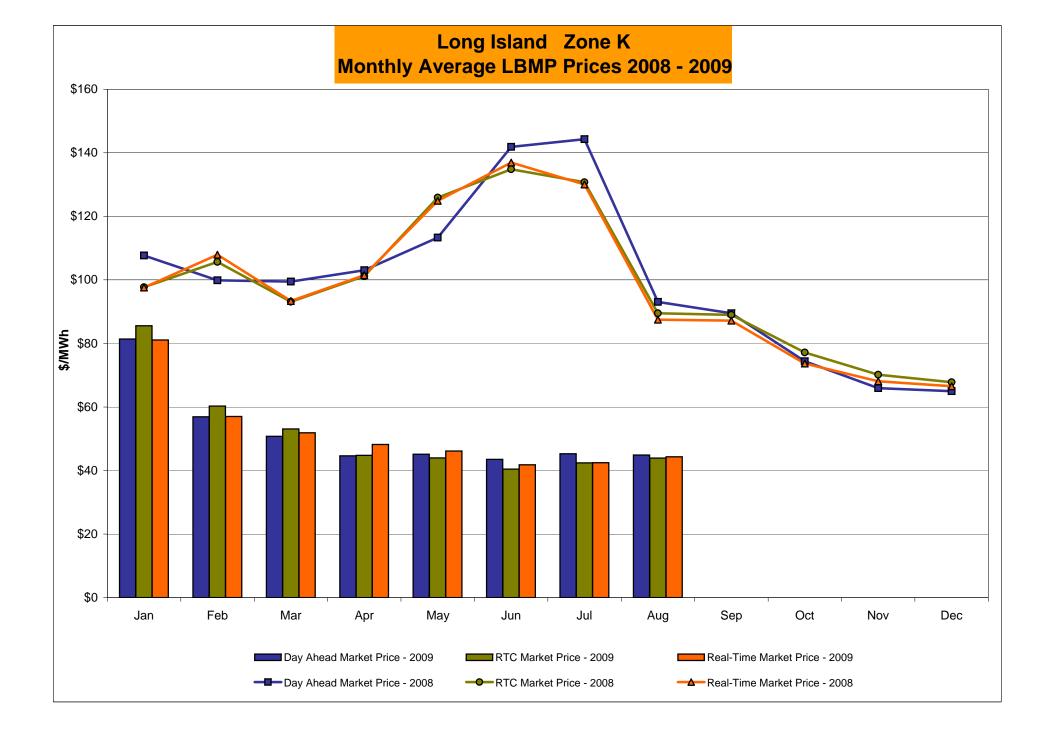
^{*} Straight LBMP averages

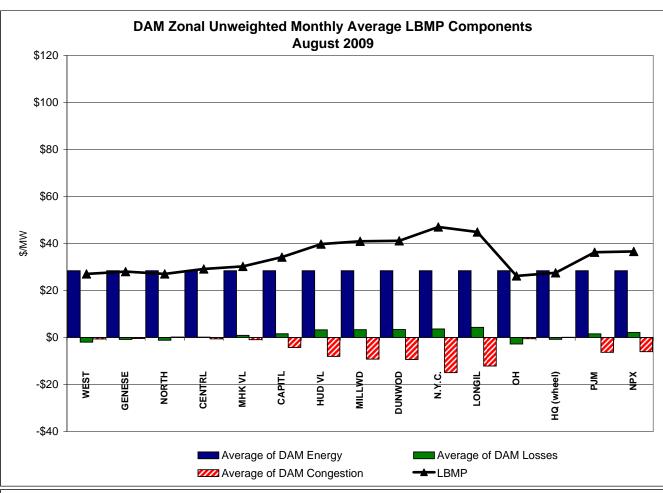


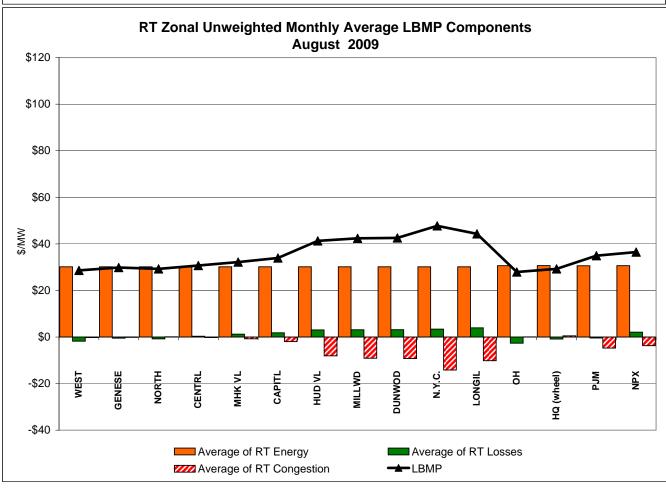




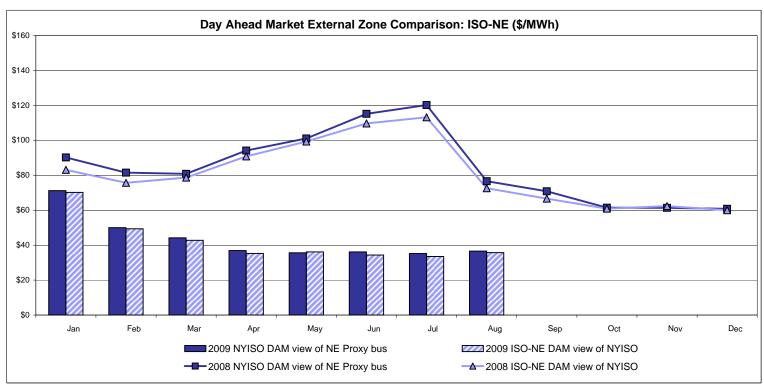


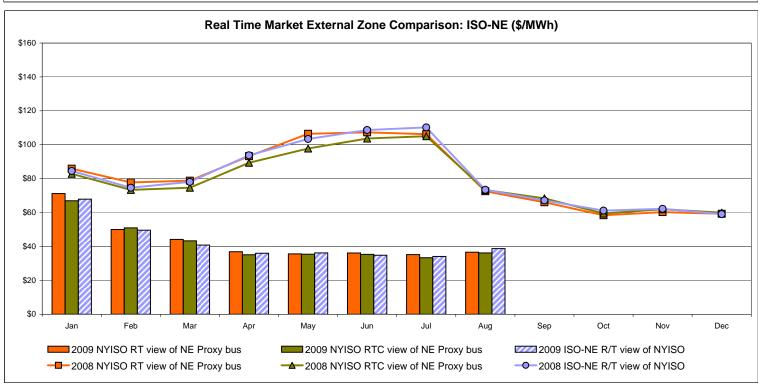




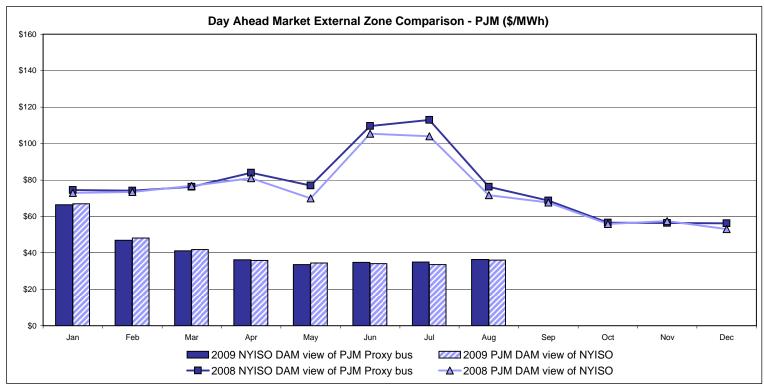


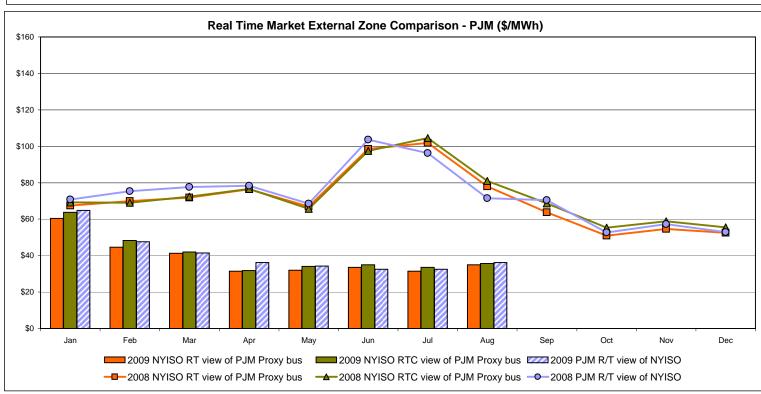
External Comparison ISO-New England



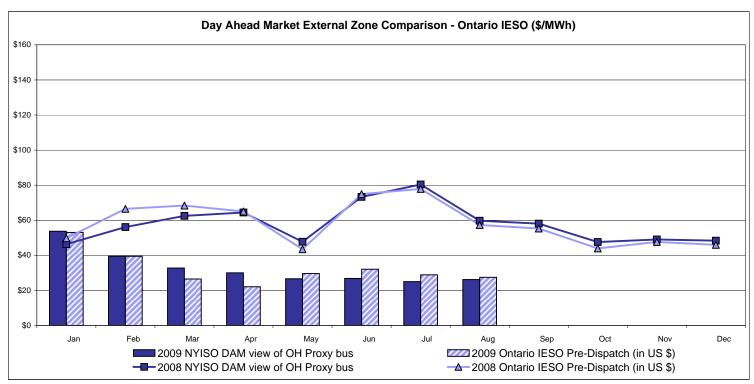


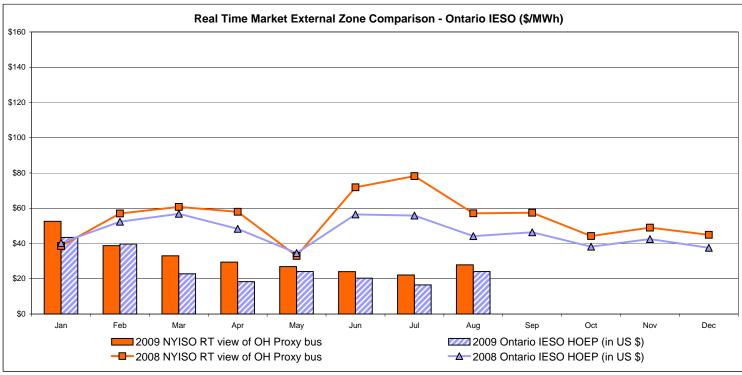
External Comparison PJM





External Comparison Ontario IESO

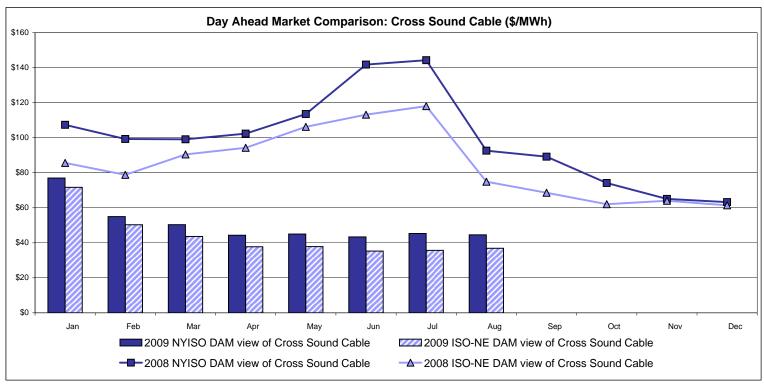


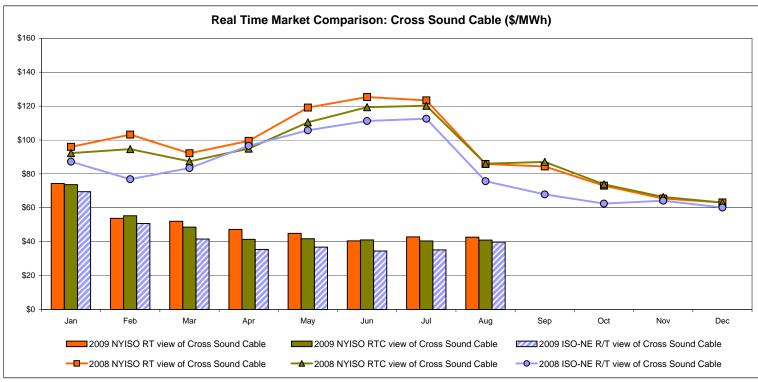


Notes: Exchange factor used for August 2009 was .92 to US \$

HOEP: Hourly Ontario Energy Price Pre-Dispatch: Projected Energy Price

External Controllable Line: Cross Sound Cable (New England)





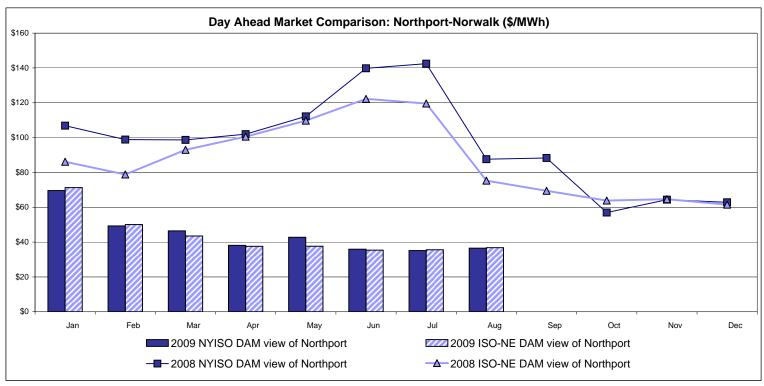
Note:

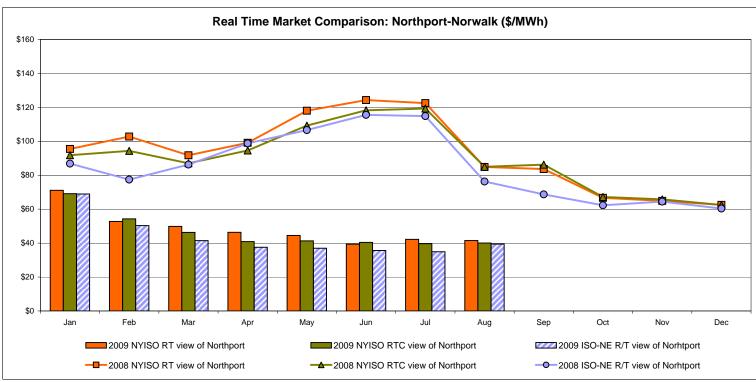
ISO-NE Forecast is an advisory posting @ 18:00 day before.

The DAM and R/T prices at the Shorham138 99 interface are used for ISO-NE.

The DAM and R/T prices at the CSC interface are used for NYISO.

External Controllable Line: Northport - Norwalk (New England)





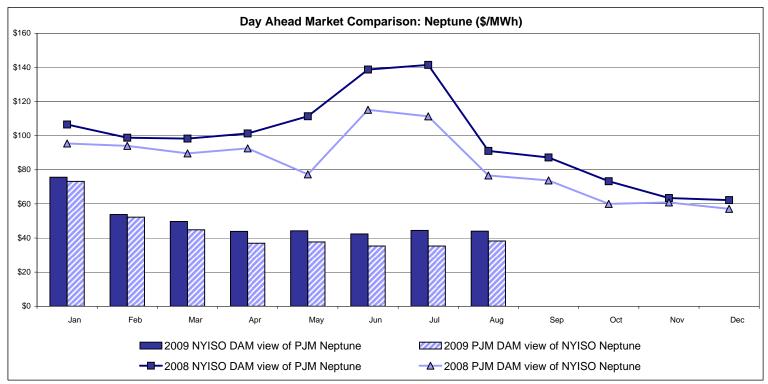
Note:

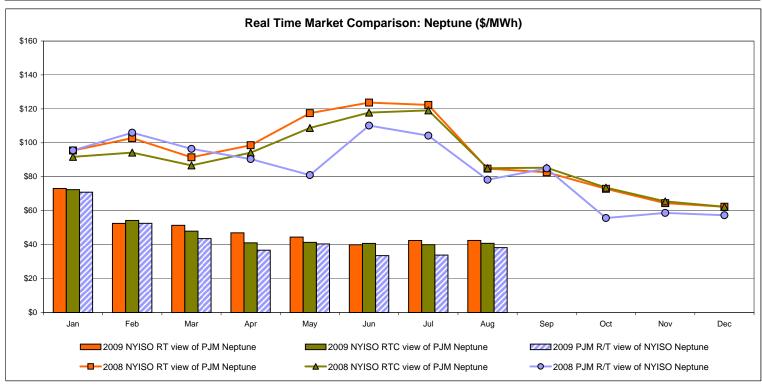
ISO-NE Forecast is an advisory posting @ 18:00 day before.

The DAM and R/T prices at the Northport 138 interface are used for ISO-NE.

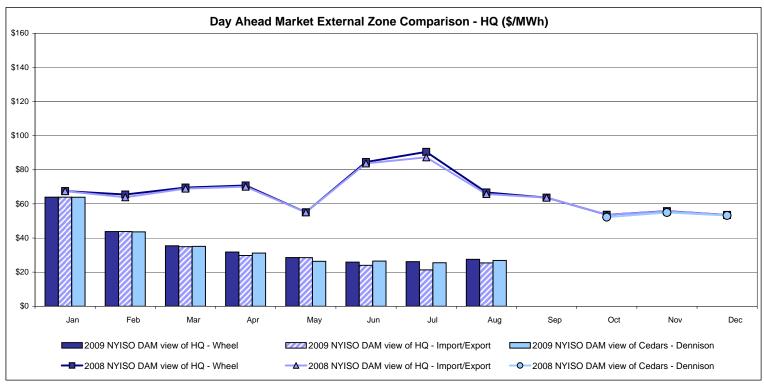
The DAM and R/T prices at the 1385 interface are used for NYISO.

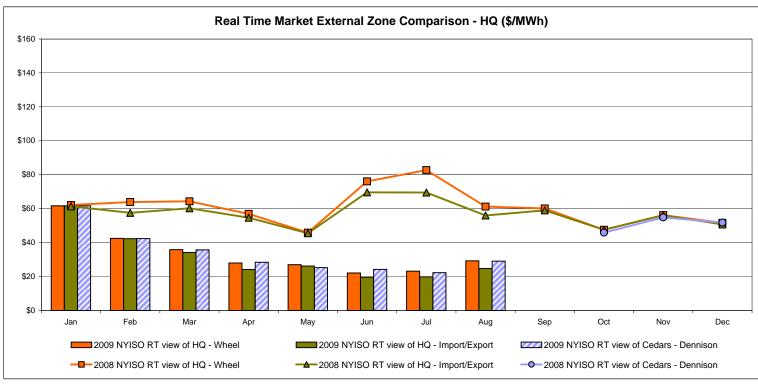
External Controllable Line: Neptune (PJM)





External Comparison Hydro-Quebec





Note:

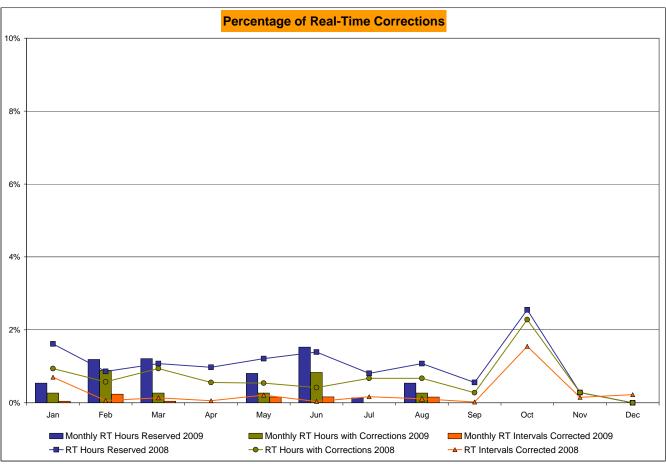
Hydro-Quebec Prices are unavailable.

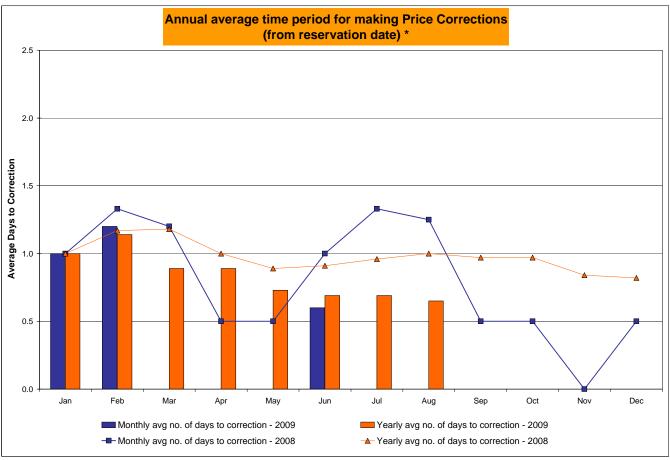
Dennison Scheduled Line Data available beginning 10/1/2008.

NYISO Real Time Price Correction Statistics

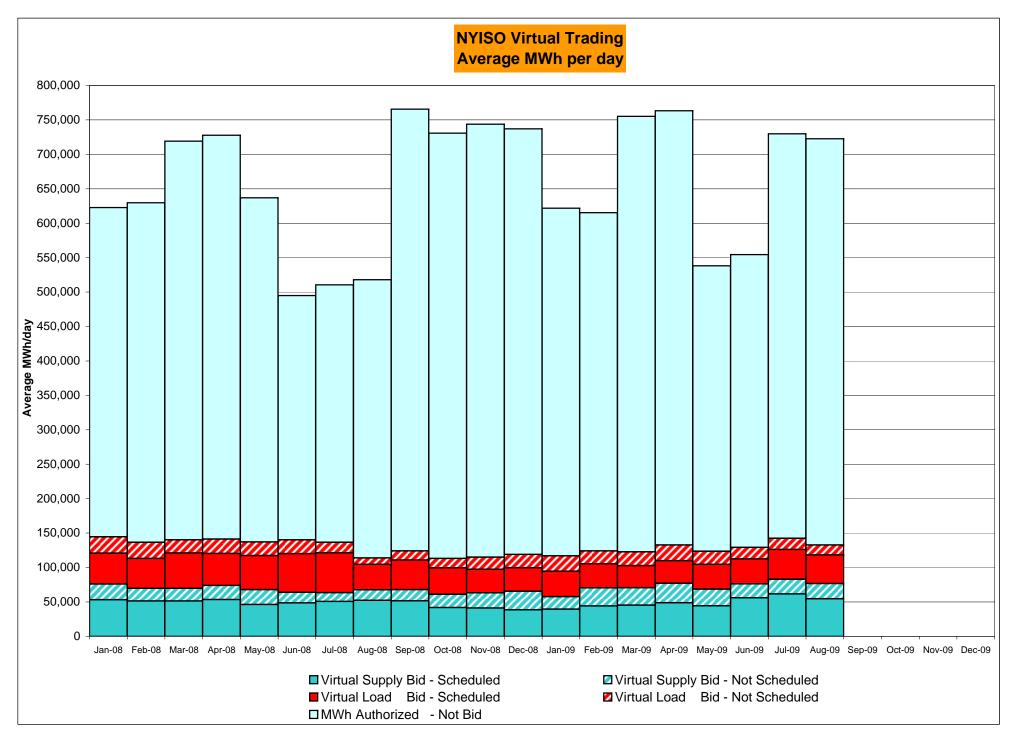
				11110									
2009 Hour Corrections		<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	September	<u>October</u>	November	December
Number of hours with corrections	in the month	2	6	2	0	2	6	0	2				
Number of hours	in the month	744	672	744	720	744	720	744	744				
% of hours with corrections	in the month	0.27%	0.89%	0.27%	0.00%	0.27%	0.83%	0.00%	0.27%				
% of hours with corrections	year-to-date	0.27%	0.56%	0.46%	0.35%	0.33%	0.41%	0.35%	0.34%				
Interval Corrections	your to date	0.2770	0.0070	0.4070	0.0070	0.0070	0.4170	0.0070	0.0470				
Number of intervals corrected	in the month	4	19	4	0	14	14	0	14				
Number of intervals	in the month	8,966	8,082	8.933	8,639	8,941	8,655	8,947	8,910				
% of intervals corrected	in the month	0.04%	0.24%	0.04%	0.00%	0.16%	0.16%	0.00%	0.16%				
% of intervals corrected	year-to-date	0.04%	0.13%	0.10%	0.08%	0.09%	0.11%	0.09%	0.10%				
Hours Reserved	in the constant	4	0	0	0		44	4	4				
Number of hours reserved	in the month	4	8	9	0	6	11	1	4				
Number of hours	in the month	744	672	744	720	744	720	744	744				
% of hours reserved	in the month	0.54%	1.19%	1.21%	0.00%	0.81%	1.53%	0.13%	0.54%				
% of hours reserved	year-to-date	0.54%	0.85%	0.97%	0.73%	0.75%	0.87%	0.77%	0.74%				
Days to Correction *													
Avg. number of days to correction	in the month	1.00	1.20	0.00	0.00	0.00	0.60	0.00	0.00				
Avg. number of days to correction	year-to-date	1.00	1.14	0.89	0.89	0.73	0.69	0.69	0.65				
Days Without Corrections													
Days without corrections	in the month	29	23	29	30	29	25	31	30				
Days without corrections	year-to-date	29	52	81	111	140	165	196	226				
2008		<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	May	<u>June</u>	<u>July</u>	August	September	October	November	December
2008 Hour Corrections		·	<u>February</u>	. <u></u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>					
	in the month	7	4	7	4	4	3	5	5	2	17	2	3
Hour Corrections	in the month	·		. <u></u>	<u> </u>		3 720						3 744
Hour Corrections Number of hours with corrections		7	4	7	4	4	3	5	5	2	17	2	3
Hour Corrections Number of hours with corrections Number of hours	in the month	7 744	4 696	7 744	4 720	4 744	3 720	5 744	5 744	2 720	17 744	2 720	3 744
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections	in the month in the month	7 744 0.94%	4 696 0.57%	7 744 0.94%	4 720 0.56%	4 744 0.54%	3 720 0.42%	5 744 0.67%	5 744 0.67%	2 720 0.28%	17 744 2.28%	2 720 0.28%	3 744 0.40%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections	in the month in the month	7 744 0.94%	4 696 0.57%	7 744 0.94%	4 720 0.56%	4 744 0.54%	3 720 0.42%	5 744 0.67%	5 744 0.67%	2 720 0.28%	17 744 2.28%	2 720 0.28%	3 744 0.40%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections	in the month in the month year-to-date	7 744 0.94% 0.94%	4 696 0.57% 0.76%	7 744 0.94% 0.82%	4 720 0.56% 0.76%	4 744 0.54% 0.71%	3 720 0.42% 0.66%	5 744 0.67% 0.67%	5 744 0.67% 0.67%	2 720 0.28% 0.62%	17 744 2.28% 0.79%	2 720 0.28% 0.75%	3 744 0.40% 0.72%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected	in the month in the month year-to-date	7 744 0.94% 0.94%	4 696 0.57% 0.76%	7 744 0.94% 0.82%	4 720 0.56% 0.76%	4 744 0.54% 0.71%	3 720 0.42% 0.66%	5 744 0.67% 0.67%	5 744 0.67% 0.67%	2 720 0.28% 0.62%	17 744 2.28% 0.79%	2 720 0.28% 0.75%	3 744 0.40% 0.72%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals	in the month in the month year-to-date in the month in the month in the month	7 744 0.94% 0.94% 63 8,956	4 696 0.57% 0.76% 5 8,387	7 744 0.94% 0.82% 12 8,939	4 720 0.56% 0.76% 5 8,650	4 744 0.54% 0.71%	3 720 0.42% 0.66%	5 744 0.67% 0.67% 15 8,993	5 744 0.67% 0.67% 10 8,995	2 720 0.28% 0.62% 2 8,682	17 744 2.28% 0.79% 139 8,971	2 720 0.28% 0.75% 13 8,689	3 744 0.40% 0.72% 20 8,979
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected	in the month in the month year-to-date in the month in the month in the month	7 744 0.94% 0.94% 63 8,956 0.70%	4 696 0.57% 0.76% 5 8,387 0.06%	7 744 0.94% 0.82% 12 8,939 0.13%	4 720 0.56% 0.76% 5 8,650 0.06%	4 744 0.54% 0.71% 19 8,989 0.21%	3 720 0.42% 0.66% 3 8,643 0.03%	5 744 0.67% 0.67% 15 8,993 0.17%	5 744 0.67% 0.67% 10 8,995 0.11%	2 720 0.28% 0.62% 2 8,682 0.02%	17 744 2.28% 0.79% 139 8,971 1.55%	2 720 0.28% 0.75% 13 8,689 0.15%	3 744 0.40% 0.72% 20 8,979 0.22%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected	in the month in the month year-to-date in the month in the month in the month	7 744 0.94% 0.94% 63 8,956 0.70%	4 696 0.57% 0.76% 5 8,387 0.06%	7 744 0.94% 0.82% 12 8,939 0.13%	4 720 0.56% 0.76% 5 8,650 0.06%	4 744 0.54% 0.71% 19 8,989 0.21%	3 720 0.42% 0.66% 3 8,643 0.03%	5 744 0.67% 0.67% 15 8,993 0.17%	5 744 0.67% 0.67% 10 8,995 0.11%	2 720 0.28% 0.62% 2 8,682 0.02%	17 744 2.28% 0.79% 139 8,971 1.55%	2 720 0.28% 0.75% 13 8,689 0.15%	3 744 0.40% 0.72% 20 8,979 0.22%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved	in the month in the month year-to-date in the month in the month in the month year-to-date	7 744 0.94% 0.94% 63 8,956 0.70%	4 696 0.57% 0.76% 5 8,387 0.06% 0.39%	7 744 0.94% 0.82% 12 8,939 0.13% 0.30%	4 720 0.56% 0.76% 5 8,650 0.06% 0.24%	4 744 0.54% 0.71% 19 8,989 0.21% 0.24%	3 720 0.42% 0.66% 3 8,643 0.03% 0.20%	5 744 0.67% 0.67% 15 8,993 0.17% 0.20%	5 744 0.67% 0.67% 10 8,995 0.11% 0.19%	2 720 0.28% 0.62% 2 8,682 0.02% 0.17%	17 744 2.28% 0.79% 139 8,971 1.55% 0.31%	2 720 0.28% 0.75% 13 8,689 0.15% 0.30%	3 744 0.40% 0.72% 20 8,979 0.22% 0.29%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved	in the month in the month year-to-date in the month in the month in the month year-to-date in the month	7 744 0.94% 0.94% 63 8,956 0.70% 0.70%	4 696 0.57% 0.76% 5 8,387 0.06% 0.39%	7 744 0.94% 0.82% 12 8,939 0.13% 0.30%	4 720 0.56% 0.76% 5 8,650 0.06% 0.24%	4 744 0.54% 0.71% 19 8,989 0.21% 0.24%	3 720 0.42% 0.66% 3 8,643 0.03% 0.20%	5 744 0.67% 0.67% 15 8,993 0.17% 0.20%	5 744 0.67% 0.67% 10 8,995 0.11% 0.19%	2 720 0.28% 0.62% 2 8,682 0.02% 0.17%	17 744 2.28% 0.79% 139 8,971 1.55% 0.31%	2 720 0.28% 0.75% 13 8,689 0.15% 0.30%	3 744 0.40% 0.72% 20 8,979 0.22% 0.29%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved Number of hours % of hours reserved	in the month in the month year-to-date in the month in the month in the month year-to-date in the month	7 744 0.94% 0.94% 63 8,956 0.70% 0.70%	4 696 0.57% 0.76% 5 8,387 0.06% 0.39% 6 696 0.86%	7 744 0.94% 0.82% 12 8,939 0.13% 0.30% 8 744 1.08%	4 720 0.56% 0.76% 5 8,650 0.06% 0.24% 7 720 0.97%	4 744 0.54% 0.71% 19 8,989 0.21% 0.24% 9 744 1.21%	3 720 0.42% 0.66% 3 8,643 0.03% 0.20% 10 720 1.39%	5 744 0.67% 0.67% 15 8,993 0.17% 0.20% 6 744 0.81%	5 744 0.67% 0.67% 10 8,995 0.11% 0.19% 8 744 1.08%	2 720 0.28% 0.62% 2 8,682 0.02% 0.17% 4 720 0.56%	17 744 2.28% 0.79% 139 8,971 1.55% 0.31% 19 744 2.55%	2 720 0.28% 0.75% 13 8,689 0.15% 0.30% 2 720 0.28%	3 744 0.40% 0.72% 20 8,979 0.22% 0.29% 3 744 0.40%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved Number of hours % of hours reserved % of hours reserved	in the month in the month year-to-date in the month in the month in the month year-to-date in the month the month year-to-date	7 744 0.94% 0.94% 63 8,956 0.70% 0.70%	4 696 0.57% 0.76% 5 8,387 0.06% 0.39% 6 696	7 744 0.94% 0.82% 12 8,939 0.13% 0.30%	4 720 0.56% 0.76% 5 8,650 0.06% 0.24%	4 744 0.54% 0.71% 19 8,989 0.21% 0.24%	3 720 0.42% 0.66% 3 8,643 0.03% 0.20%	5 744 0.67% 0.67% 15 8,993 0.17% 0.20%	5 744 0.67% 0.67% 10 8,995 0.11% 0.19%	2 720 0.28% 0.62% 2 8,682 0.02% 0.17%	17 744 2.28% 0.79% 139 8,971 1.55% 0.31%	2 720 0.28% 0.75% 13 8,689 0.15% 0.30%	3 744 0.40% 0.72% 20 8,979 0.22% 0.29%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved Number of hours % of hours reserved % of hours reserved Days to Correction *	in the month in the month year-to-date in the month in the month in the month year-to-date in the month in the month in the month in the month year-to-date	7 744 0.94% 0.94% 63 8,956 0.70% 0.70% 12 744 1.61%	4 696 0.57% 0.76% 5 8,387 0.06% 0.39% 6 696 0.86% 1.25%	7 744 0.94% 0.82% 12 8,939 0.13% 0.30% 8 744 1.08% 1.19%	4 720 0.56% 0.76% 5 8,650 0.06% 0.24% 7 720 0.97% 1.14%	4 744 0.54% 0.71% 19 8,989 0.21% 0.24% 9 744 1.21% 1.15%	3 720 0.42% 0.66% 3 8,643 0.03% 0.20% 10 720 1.39% 1.19%	5 744 0.67% 0.67% 15 8,993 0.17% 0.20% 6 744 0.81% 1.13%	5 744 0.67% 0.67% 10 8,995 0.11% 0.19% 8 744 1.08% 1.13%	2 720 0.28% 0.62% 2 8,682 0.02% 0.17% 4 720 0.56% 1.06%	17 744 2.28% 0.79% 139 8,971 1.55% 0.31% 19 744 2.55% 1.22%	2 720 0.28% 0.75% 13 8,689 0.15% 0.30% 2 720 0.28% 1.13%	3 744 0.40% 0.72% 20 8,979 0.22% 0.29% 3 744 0.40% 1.07%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Mitterval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved Number of hours % of hours reserved % of hours reserved Days to Correction * Avg. number of days to corrections	in the month in the month year-to-date in the month in the month in the month year-to-date in the month in the month in the month in the month year-to-date in the month	7 744 0.94% 0.94% 63 8,956 0.70% 0.70% 12 744 1.61% 1.61%	4 696 0.57% 0.76% 5 8,387 0.06% 0.39% 6 696 0.86% 1.25%	7 744 0.94% 0.82% 12 8,939 0.13% 0.30% 8 744 1.08% 1.19%	4 720 0.56% 0.76% 5 8,650 0.06% 0.24% 7 720 0.97% 1.14%	4 744 0.54% 0.71% 19 8,989 0.21% 0.24% 9 744 1.21% 1.15%	3 720 0.42% 0.66% 3 8,643 0.03% 0.20% 10 720 1.39% 1.19%	5 744 0.67% 0.67% 15 8,993 0.17% 0.20% 6 744 0.81% 1.13%	5 744 0.67% 0.67% 10 8,995 0.11% 0.19% 8 744 1.08% 1.13%	2 720 0.28% 0.62% 2 8,682 0.02% 0.17% 4 720 0.56% 1.06%	17 744 2.28% 0.79% 139 8,971 1.55% 0.31% 19 744 2.55% 1.22%	2 720 0.28% 0.75% 13 8,689 0.15% 0.30% 2 720 0.28% 1.13%	3 744 0.40% 0.72% 20 8,979 0.22% 0.29% 3 744 0.40% 1.07%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Minterval Corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved Number of hours % of hours reserved % of hours reserved Days to Correction Avg. number of days to correction Avg. number of days to correction	in the month in the month year-to-date in the month in the month in the month year-to-date in the month in the month in the month in the month year-to-date	7 744 0.94% 0.94% 63 8,956 0.70% 0.70% 12 744 1.61%	4 696 0.57% 0.76% 5 8,387 0.06% 0.39% 6 696 0.86% 1.25%	7 744 0.94% 0.82% 12 8,939 0.13% 0.30% 8 744 1.08% 1.19%	4 720 0.56% 0.76% 5 8,650 0.06% 0.24% 7 720 0.97% 1.14%	4 744 0.54% 0.71% 19 8,989 0.21% 0.24% 9 744 1.21% 1.15%	3 720 0.42% 0.66% 3 8,643 0.03% 0.20% 10 720 1.39% 1.19%	5 744 0.67% 0.67% 15 8,993 0.17% 0.20% 6 744 0.81% 1.13%	5 744 0.67% 0.67% 10 8,995 0.11% 0.19% 8 744 1.08% 1.13%	2 720 0.28% 0.62% 2 8,682 0.02% 0.17% 4 720 0.56% 1.06%	17 744 2.28% 0.79% 139 8,971 1.55% 0.31% 19 744 2.55% 1.22%	2 720 0.28% 0.75% 13 8,689 0.15% 0.30% 2 720 0.28% 1.13%	3 744 0.40% 0.72% 20 8,979 0.22% 0.29% 3 744 0.40% 1.07%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved Number of hours % of hours reserved % of hours reserved % of hours reserved Avg. number of days to correction Avg. number of days to correction Days Without Corrections	in the month in the month year-to-date in the month in the month in the month year-to-date in the month year-to-date in the month year-to-date	7 744 0.94% 0.94% 63 8,956 0.70% 0.70% 12 744 1.61% 1.61% 1.00 1.00	4 696 0.57% 0.76% 5 8,387 0.06% 0.39% 6 696 0.86% 1.25% 1.33 1.17	7 744 0.94% 0.82% 12 8,939 0.13% 0.30% 8 744 1.08% 1.19% 1.20 1.18	4 720 0.56% 0.76% 5 8,650 0.06% 0.24% 7 720 0.97% 1.14% 0.50 1.00	4 744 0.54% 0.71% 19 8,989 0.21% 0.24% 9 744 1.21% 1.15% 0.50 0.89	3 720 0.42% 0.66% 3 8,643 0.03% 0.20% 10 720 1.39% 1.19%	5 744 0.67% 0.67% 15 8,993 0.17% 0.20% 6 744 0.81% 1.13% 1.33 0.96	5 744 0.67% 0.67% 10 8,995 0.11% 0.19% 8 744 1.08% 1.13% 1.25 1.00	2 720 0.28% 0.62% 2 8,682 0.02% 0.17% 4 720 0.56% 1.06% 0.50 0.97	17 744 2.28% 0.79% 139 8,971 1.55% 0.31% 19 744 2.55% 1.22% 0.50 0.97	2 720 0.28% 0.75% 13 8,689 0.15% 0.30% 2 720 0.28% 1.13% 0.00 0.84	3 744 0.40% 0.72% 20 8,979 0.22% 0.29% 3 744 0.40% 1.07% 0.50 0.82
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Minterval Corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved Number of hours % of hours reserved % of hours reserved Days to Correction Avg. number of days to correction Avg. number of days to correction	in the month in the month year-to-date in the month in the month in the month year-to-date in the month in the month in the month in the month year-to-date in the month	7 744 0.94% 0.94% 63 8,956 0.70% 0.70% 12 744 1.61% 1.61%	4 696 0.57% 0.76% 5 8,387 0.06% 0.39% 6 696 0.86% 1.25%	7 744 0.94% 0.82% 12 8,939 0.13% 0.30% 8 744 1.08% 1.19%	4 720 0.56% 0.76% 5 8,650 0.06% 0.24% 7 720 0.97% 1.14%	4 744 0.54% 0.71% 19 8,989 0.21% 0.24% 9 744 1.21% 1.15%	3 720 0.42% 0.66% 3 8,643 0.03% 0.20% 10 720 1.39% 1.19%	5 744 0.67% 0.67% 15 8,993 0.17% 0.20% 6 744 0.81% 1.13%	5 744 0.67% 0.67% 10 8,995 0.11% 0.19% 8 744 1.08% 1.13%	2 720 0.28% 0.62% 2 8,682 0.02% 0.17% 4 720 0.56% 1.06%	17 744 2.28% 0.79% 139 8,971 1.55% 0.31% 19 744 2.55% 1.22%	2 720 0.28% 0.75% 13 8,689 0.15% 0.30% 2 720 0.28% 1.13%	3 744 0.40% 0.72% 20 8,979 0.22% 0.29% 3 744 0.40% 1.07%

^{*} Calendar days from reservation date.

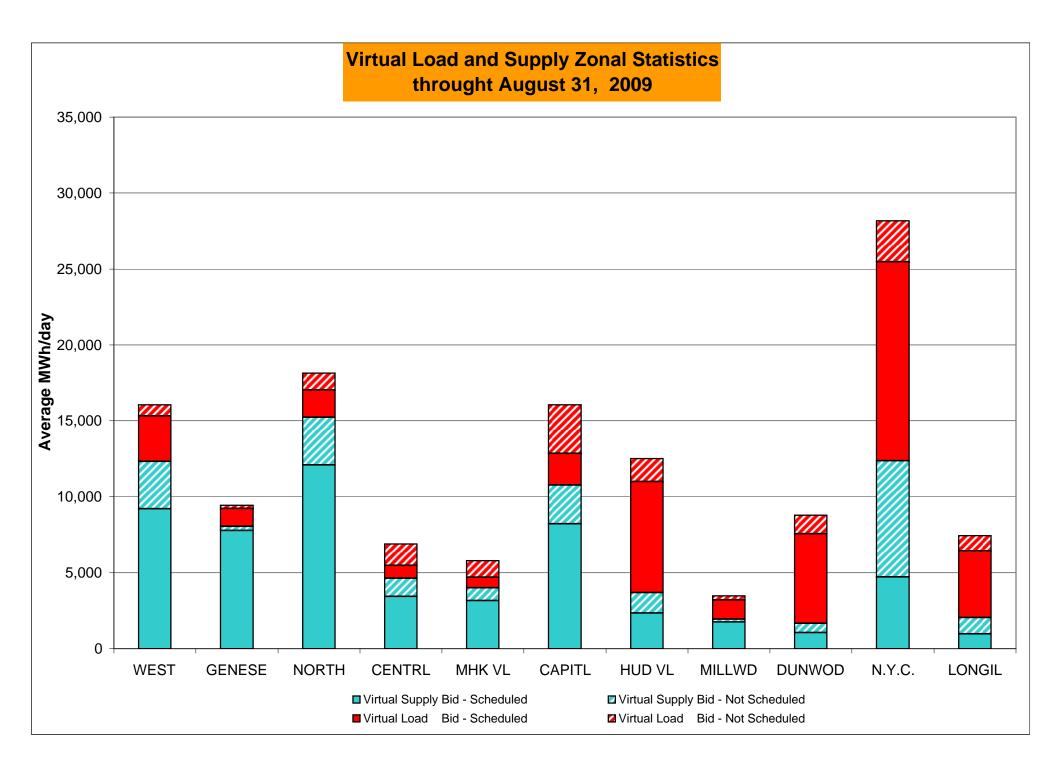




^{*} Calendar days from reservation date.

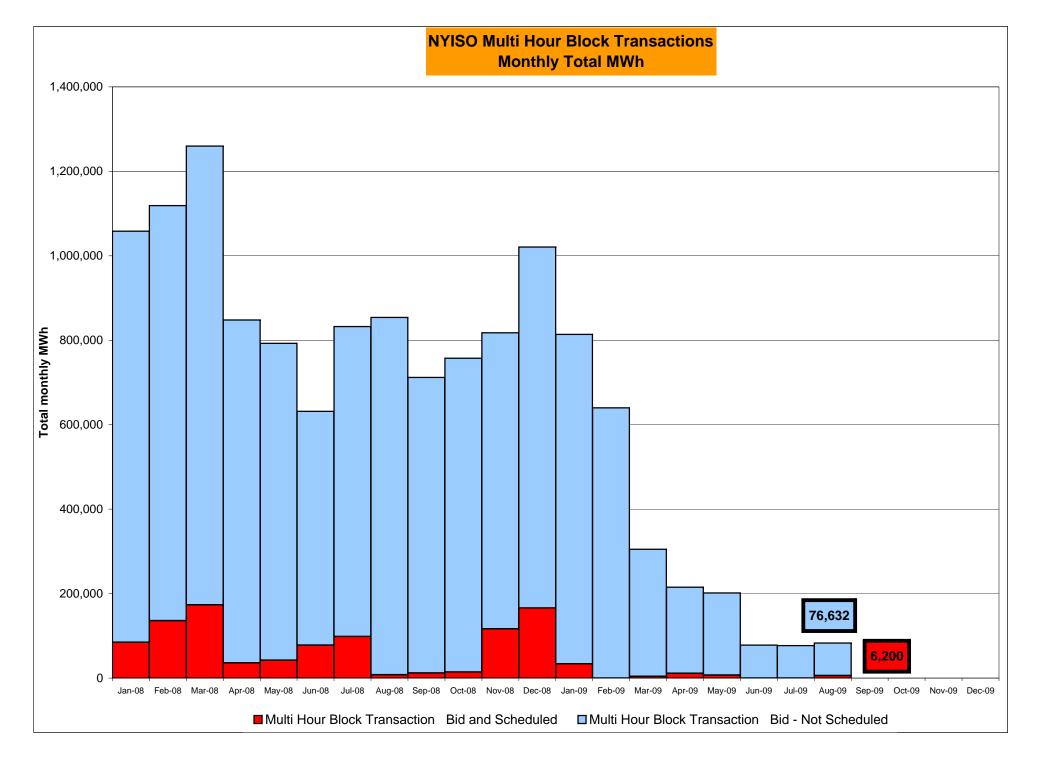


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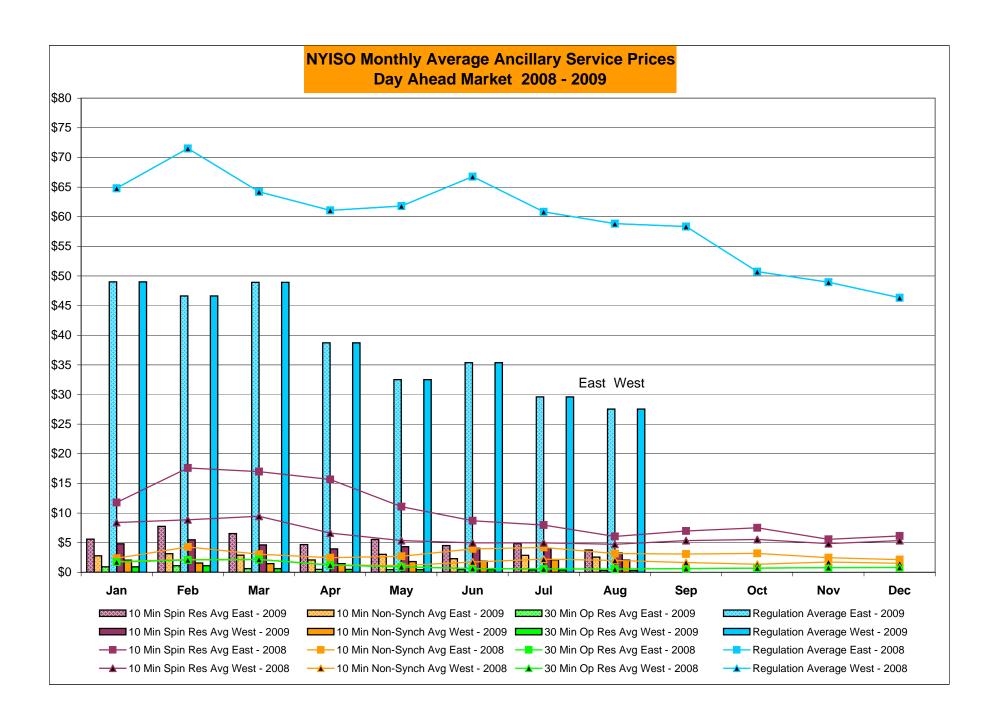
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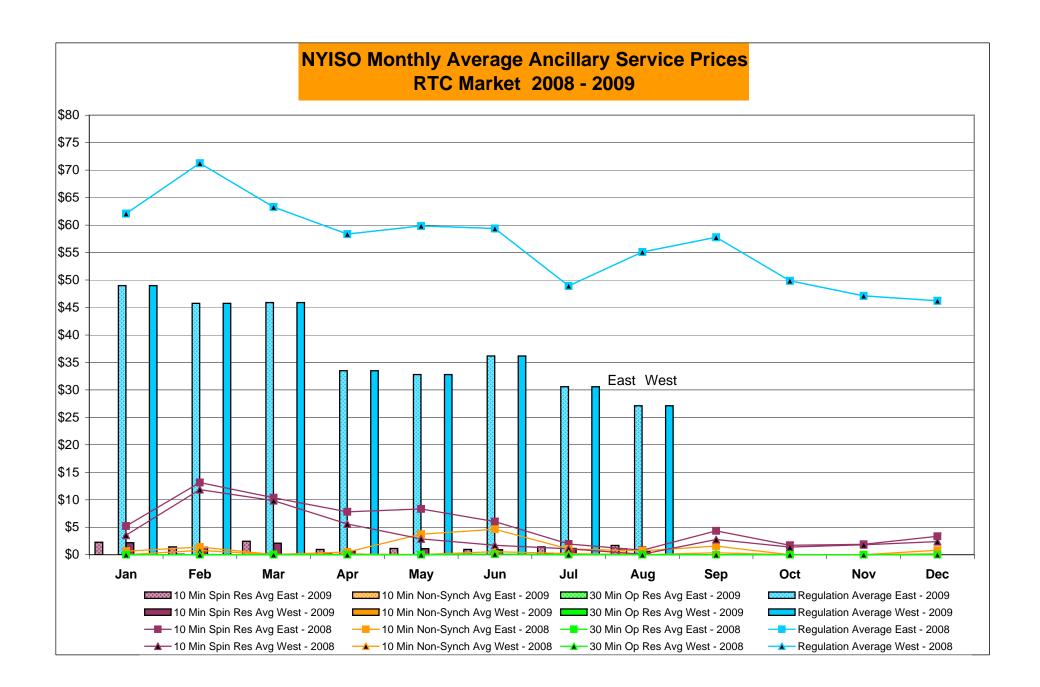
					Virtual L	oad and	Supp	ly Zonal	Statistic	s (Averag	ge MWh/da	y) - 2009	<u> </u>				
		Virtual L		Virtual S	upply Bid			Virtual L		Virtual Su				Virtual Load Bid		Virtual Su	ıpply Bid Not
Zone	Date	Scheduled	Not Scheduled	Scheduled	Not Scheduled	Zone	Date	Scheduled	Not Scheduled	Scheduled	Not Scheduled	Zone	Date	Scheduled	Scheduled	Scheduled	
WEST	Jan-09	5,980	1,802	5,787	1,732	MHK VL	Jan-09	839	852	2,335	568	DUNWOD	Jan-09	3,134		1,523	1,424
WEST	Feb-09	6,395	2,412	6,036	3,686	WITH VE	Feb-09	1,336	857	2,786	832	DONNOD	Feb-09	2,013		1,523	1,200
	Mar-09	3,226	3,562	9,608	4,252		Mar-09	777	1,488	3,013	1,271		Mar-09	1,998		2,951	2,733
	Apr-09	3,835	5,259	11,561	5,872		Apr-09	328	1,461	3,065	1,353		Apr-09	3,349		2,795	2,170
	May-09	4,211	888	8,191	5,330		May-09	758	1,607	3,090	1,197		May-09	4,549		1,734	1,113
	Jun-09	4,918	714	9,883	1,292		Jun-09	316	1,324	1,821	1,265		Jun-09	4,453	730	1,149	869
	Jul-09	4,180	372	11,818	2,339		Jul-09	195	1,175	3,066	1,181		Jul-09	6,956	2,227	867	402
	Aug-09	2,988	744	9,207	3,120		Aug-09	684	1,094	3,171	843		Aug-09	5,910	1,210	1,051	609
	Sep-09						Sep-09						Sep-09				
	Oct-09						Oct-09						Oct-09				
	Nov-09						Nov-09						Nov-09				
	Dec-09						Dec-09						Dec-09				
GENESE	Jan-09	2,540	1,161	8,332	1,092	CAPITL	Jan-09	4,749	3,352	1,706	2,068	N.Y.C.	Jan-09	9,649	6,433	1,814	5,865
GENESE	Feb-09	2,601	1,167	9,082	1,092	CAPITL	Feb-09	5,637	2,956	1,706	2,652	N. T.C.	Feb-09	6,464		3,576	8,570
	Mar-09	1,673	685	10,131	722		Mar-09	4,408	3,497	1,297	2,837		Mar-09	9,753		673	7,257
	Apr-09	1,079	689	10,441	729		Apr-09	3,136	3,706	1,859	3,008		Apr-09	10,044		494	7,452
	May-09	1,586	529	7,483	510		May-09	2,572	2,804	2,230	1,854		May-09	10,312		768	6,862
	Jun-09	1,147	500	9,053	616		Jun-09	1,691	2,981	4,784	1,775		Jun-09	12,119		2,616	6,314
	Jul-09	566	307	9,108	418		Jul-09	1,950	3,288	6,852	2,476		Jul-09	14,220		4,515	6,390
	Aug-09	1,177	220	7,776	271		Aug-09	2,089	3,212	8,211	2,553		Aug-09	13,107		4,710	7,661
	Sep-09	,		,			Sep-09	,	•	ŕ	· ·		Sep-09	,	,	,	,
	Oct-09						Oct-09						Oct-09				
	Nov-09						Nov-09						Nov-09				
	Dec-09						Dec-09						Dec-09				
NODTU	lan 00	200	4 077	5 400	757	HUD VL	la= 00	4 570	4 400	F 20F	4.075	LONGIL	la= 00	F 000	2.040	4.054	900
NORTH	Jan-09 Feb-09	398 125	1,277 983	5,428 7,684	1,481	HOD VL	Jan-09 Feb-09	1,572 2,721	1,199 2,126	5,365 7,211	1,875 3,506	LONGIL	Jan-09 Feb-09	5,026 4,191	2,640 1,141	1,654 1,357	806 1,164
	Mar-09	258	1,482	9,019	2,142		Mar-09	2,721	1,179	4,102	978		Mar-09	3,286		1,337	1,164
	Apr-09	842	1,480	8,515			Apr-09	3,516	935	3,850	1,293		Apr-09	5,200		833	1,486
	May-09	319	737	11,818	3,910		May-09	2,901	1,090	4,096	601		May-09	6,332		489	842
	Jun-09	1,188	922	14,564	3,919		Jun-09	2,828	1,085	6,286	1,088		Jun-09	5,280		928	486
	Jul-09	1,256	1,159	13,412	3,691		Jul-09	7,432	943	5,538	673		Jul-09	5,173		649	1,008
	Aug-09	1,787	1,125	12,088	3,142		Aug-09	7,310	1,504	2,330	1,365		Aug-09	4,384		977	1,068
	Sep-09		, -	,			Sep-09	, , ,			,		Sep-09	,			,
	Oct-09						Oct-09						Oct-09				
	Nov-09						Nov-09						Nov-09				
	Dec-09						Dec-09						Dec-09				
CENTRL	Jan-09	2,532	4 400	1,935	796	MILLWD	Jan-09	435	900	3,633	1 111	NYISO	Jan-09	26 055	22,359	39,512	10.007
CENTRL	Feb-09	3,242	1,128 1,093	1,656	983	WILLWD	Feb-09	301	980	1,686	1,114 924	NTISU	Feb-09	36,855 35,028		44,221	18,097 26,093
	Mar-09	3,132	1,873	1,641	1,402		Mar-09	556	759	1,541	654		Mar-09	31,876		45,201	25,514
	Apr-09	1,099	1,742	1,685	1,496		Apr-09	406	652	3,583	592	-	Apr-09	32,708		48,680	28,482
	May-09	1,469	1,742	1,192	1,480		May-09	945	517	3,178	533		May-09	,	,	44,270	24,232
	Jun-09	1,912	1,541	2,015			Jun-09	606	557	2,902	478		Jun-09	36,458		56,002	20,115
	Jul-09	576	1,422	3,326	2,297		Jul-09	727	399	2,487	370		Jul-09	43,230		61,637	21,246
	Aug-09	843	1,415	3,439	1,197		Aug-09	1,264	268	1,740	202		Aug-09	41,544		54,699	22,031
	Sep-09		,	2,100	,		Sep-09	,		, 10			Sep-09		,	- ,,,,,,	,,,,,
	Oct-09						Oct-09						Oct-09				
	Nov-09						Nov-09						Nov-09				
	Dec-09						Dec-09						Dec-09				

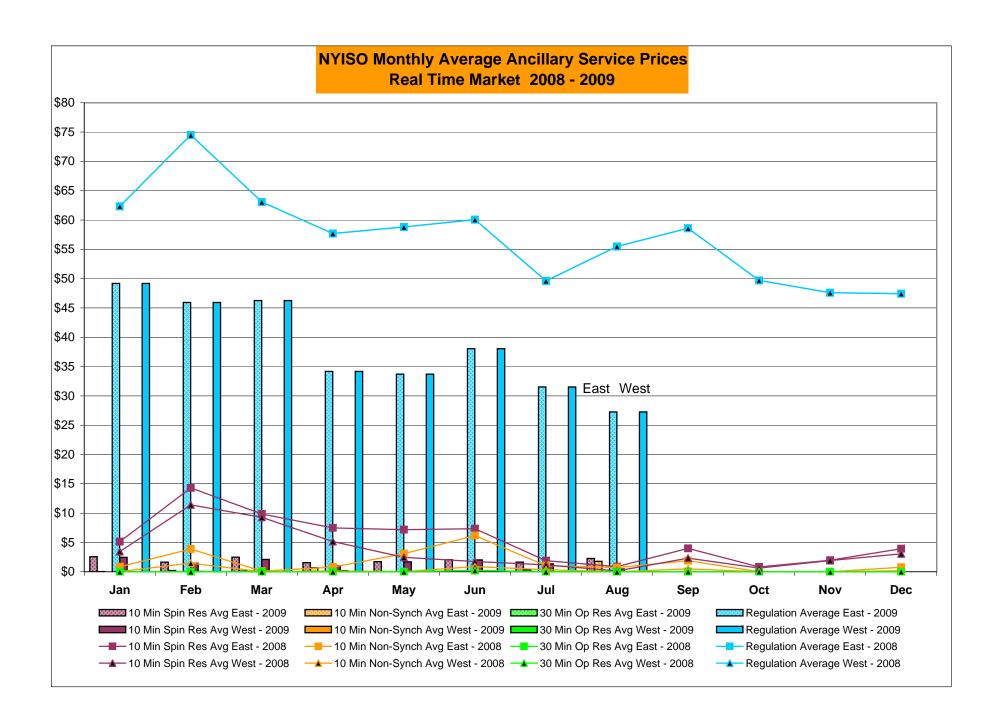


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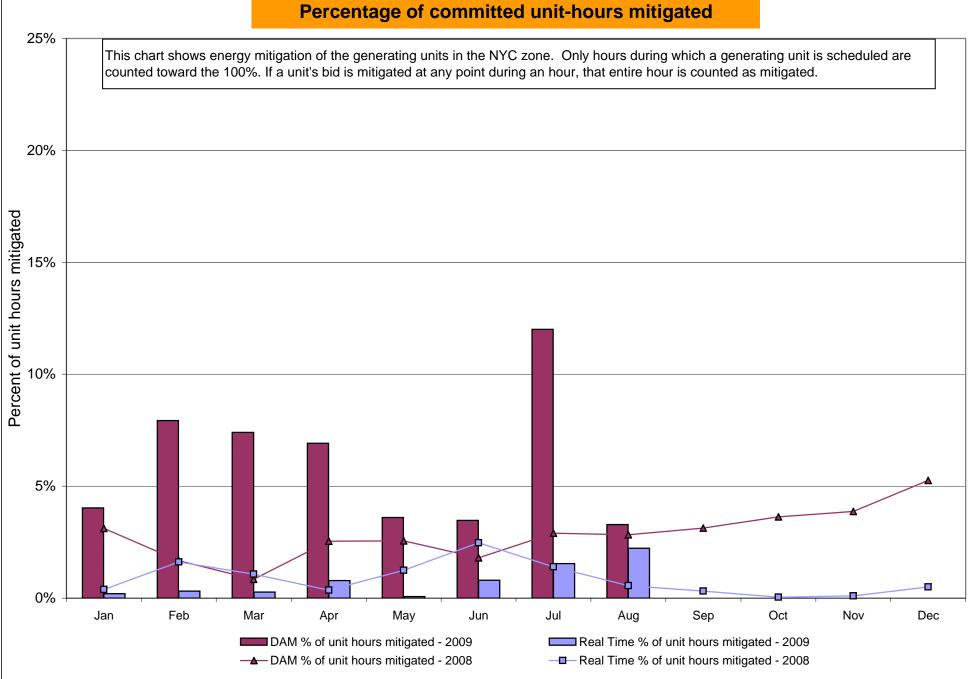


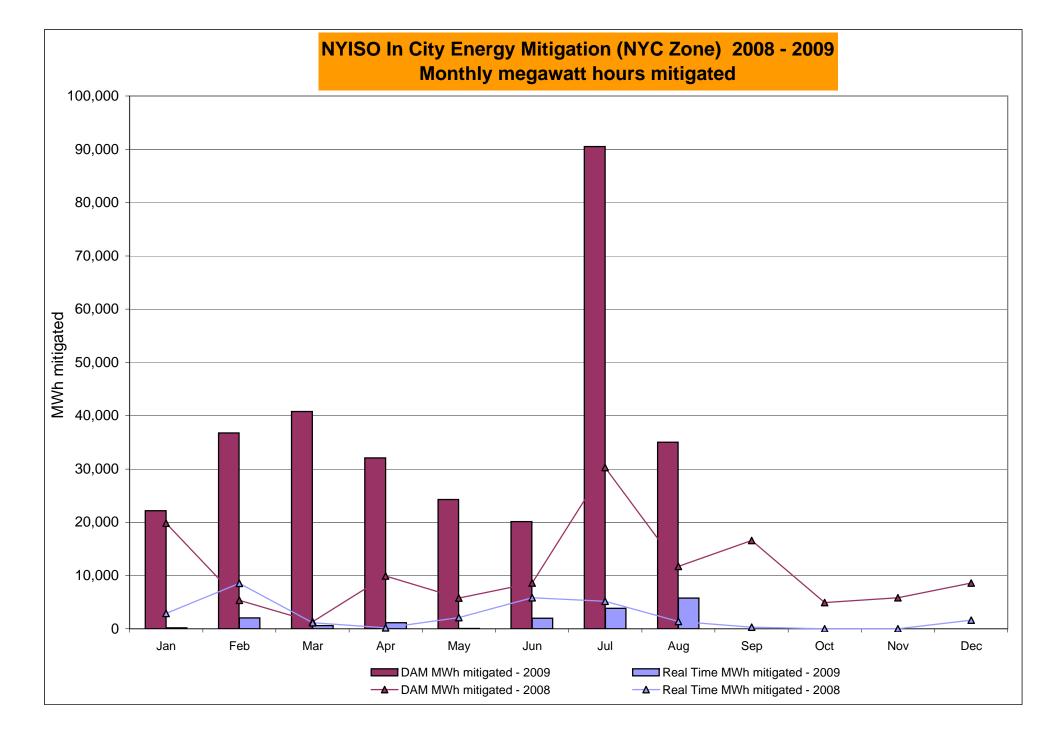


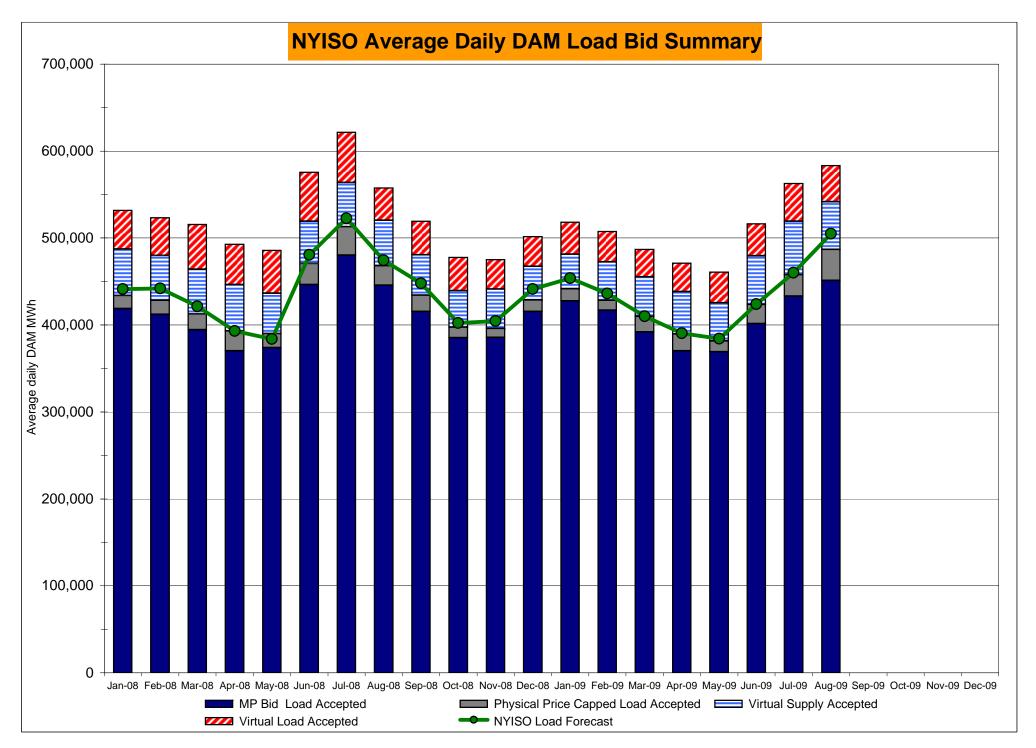
NYISO Markets Ancillary Services Statistics - Unweighted Price (\$/MWH)

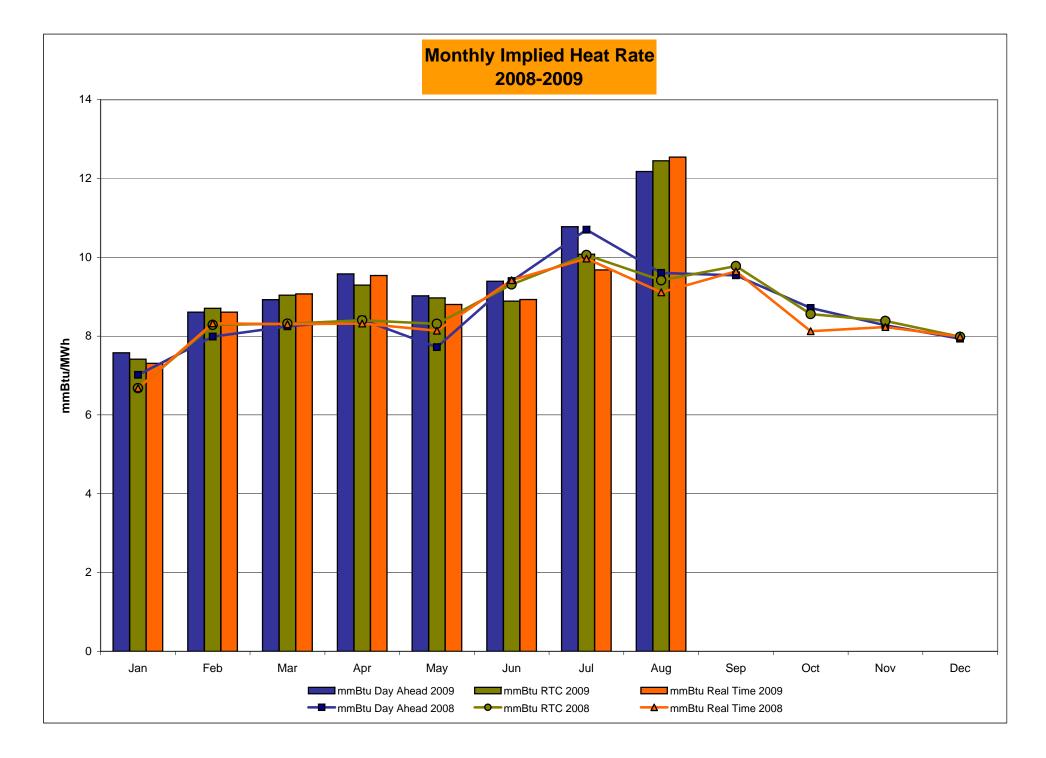
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2009	<u>January</u>	February	March	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	August	September	October	November	December
Day Ahead Market	<u></u>	<u></u> _	<u> </u>				<u></u>		·			
10 Min Spin East	5.60	7.74	6.54	4.66	5.53	4.50	4.84	3.76				
10 Min Spin West	4.81	5.48	4.62	3.94	4.32	4.05	4.08	3.25				
10 Min Non Synch East	2.77	3.13	2.88	2.09	3.03	2.31	2.86	2.56				
10 Min Non Synch West	2.05	1.58	1.45	1.46	1.82	1.87	2.11	2.05				
30 Min East	0.92	1.12	0.63	0.50	0.43	0.43	0.37	0.30				
30 Min West	0.92	1.12	0.63	0.50	0.43	0.43	0.37	0.30				
Regulation East	49.01	46.62	48.92	38.71	32.52	35.37	29.59	27.55				
Regulation West	49.01	46.62	48.92	38.71	32.52	35.37	29.59	27.55				
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RTC Market	0.07	4.44	0.40	0.07	4.40	0.00	4.44	4.00				
10 Min Spin East	2.27	1.44	2.43	0.97	1.12	0.96	1.41	1.68				
10 Min Spin West	2.20	1.35	2.09	0.70	1.10	0.91	1.13	0.57				
10 Min Non Synch East	0.00	0.08	0.05	0.30	0.00	0.00	0.27	1.06				
10 Min Non Synch West	0.00	0.04	0.05	0.10	0.00	0.00	0.00	0.00				
30 Min East	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
30 Min West	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
Regulation East	48.98	45.76	45.90	33.49	32.80	36.17	30.59	27.12				
Regulation West	48.98	45.76	45.90	33.49	32.80	36.17	30.59	27.12				
Real Time Market												
10 Min Spin East	2.57	1.65	2.49	1.55	1.73	2.06	1.65	2.26				
10 Min Spin West	2.46	1.43	2.09	1.01	1.70	2.02	1.33	0.48				
10 Min Non Synch East	0.03	0.22	0.10	0.69	0.00	0.00	0.31	1.77				
10 Min Non Synch West	0.03	0.05	0.05	0.19	0.00	0.00	0.00	0.00				
30 Min East	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
30 Min West	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
	49.19	45.95		34.17			31.54	27.27				
Regulation East		45.95 45.95	46.27 46.27	34.17	33.71 33.71	38.05 38.05	31.54	27.27				
Regulation West	49.19	45.95	40.27	34.17	33.1 I	30.03	31.34	21.21				
2008	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	September	<u>October</u>	November	<u>December</u>
2008 Day Ahead Market	<u>January</u>								<u>September</u>	October	November	<u>December</u>
	<u>January</u> 11.76			<u>April</u> 15.66					September 6.97	October 7.50	November 5.57	6.14
Day Ahead Market	-	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>				
Day Ahead Market 10 Min Spin East	11.76	February 17.59	<u>March</u> 16.98	<u>April</u> 15.66	<u>May</u> 11.07	<u>June</u> 8.68	<u>July</u> 7.96	August 6.06	6.97	7.50	5.57	6.14
Day Ahead Market 10 Min Spin East 10 Min Spin West	11.76 8.41	<u>February</u> 17.59 8.86	<u>March</u> 16.98 9.45	<u>April</u> 15.66 6.61	<u>May</u> 11.07 5.35	<u>June</u> 8.68 4.97	<u>July</u> 7.96 4.96	<u>August</u> 6.06 4.72	6.97 5.33	7.50 5.54	5.57 4.83	6.14 5.35
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East	11.76 8.41 2.36	February 17.59 8.86 4.26	March 16.98 9.45 3.04	April 15.66 6.61 2.46	<u>May</u> 11.07 5.35 2.69	<u>June</u> 8.68 4.97 3.93	July 7.96 4.96 4.18	August 6.06 4.72 3.16	6.97 5.33 3.09	7.50 5.54 3.18	5.57 4.83 2.46	6.14 5.35 2.14
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West	11.76 8.41 2.36 1.81	February 17.59 8.86 4.26 2.16	March 16.98 9.45 3.04 2.16	April 15.66 6.61 2.46 1.24	May 11.07 5.35 2.69 1.14	3.93 1.73	July 7.96 4.96 4.18 2.20	6.06 4.72 3.16 1.99	6.97 5.33 3.09 1.65	7.50 5.54 3.18 1.34	5.57 4.83 2.46 1.74	6.14 5.35 2.14 1.51
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East	11.76 8.41 2.36 1.81 1.73	February 17.59 8.86 4.26 2.16 2.07	March 16.98 9.45 3.04 2.16 2.16	April 15.66 6.61 2.46 1.24 1.21	May 11.07 5.35 2.69 1.14 0.93	June 8.68 4.97 3.93 1.73 0.61	July 7.96 4.96 4.18 2.20 0.57	6.06 4.72 3.16 1.99 0.54	6.97 5.33 3.09 1.65 0.62	7.50 5.54 3.18 1.34 0.70	5.57 4.83 2.46 1.74 0.79	6.14 5.35 2.14 1.51 0.82
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East	11.76 8.41 2.36 1.81 1.73 1.73	February 17.59 8.86 4.26 2.16 2.07 2.07	March 16.98 9.45 3.04 2.16 2.16 2.16	April 15.66 6.61 2.46 1.24 1.21	May 11.07 5.35 2.69 1.14 0.93 0.93	3.93 1.73 0.61 0.61	July 7.96 4.96 4.18 2.20 0.57 0.57	6.06 4.72 3.16 1.99 0.54 0.54	6.97 5.33 3.09 1.65 0.62 0.62	7.50 5.54 3.18 1.34 0.70 0.70	5.57 4.83 2.46 1.74 0.79 0.79	6.14 5.35 2.14 1.51 0.82 0.82
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East Regulation East Regulation West	11.76 8.41 2.36 1.81 1.73 1.73 64.81	February 17.59 8.86 4.26 2.16 2.07 2.07 71.51	March 16.98 9.45 3.04 2.16 2.16 2.16 64.19	April 15.66 6.61 2.46 1.24 1.21 1.21 61.08	May 11.07 5.35 2.69 1.14 0.93 0.93 61.80	8.68 4.97 3.93 1.73 0.61 0.61 66.77	July 7.96 4.96 4.18 2.20 0.57 0.57 60.83	August 6.06 4.72 3.16 1.99 0.54 0.54 58.82	6.97 5.33 3.09 1.65 0.62 0.62 58.34	7.50 5.54 3.18 1.34 0.70 0.70 50.73	5.57 4.83 2.46 1.74 0.79 0.79 48.94	6.14 5.35 2.14 1.51 0.82 0.82 46.34
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market	11.76 8.41 2.36 1.81 1.73 1.73 64.81 64.81	February 17.59 8.86 4.26 2.16 2.07 2.07 71.51 71.51	March 16.98 9.45 3.04 2.16 2.16 2.16 64.19 64.19	April 15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08	May 11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80	3.93 1.73 0.61 0.61 66.77	July 7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83	6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73	5.57 4.83 2.46 1.74 0.79 0.79 48.94 48.94	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East	11.76 8.41 2.36 1.81 1.73 1.73 64.81 64.81	February 17.59 8.86 4.26 2.16 2.07 2.07 71.51 71.51	March 16.98 9.45 3.04 2.16 2.16 2.16 64.19 64.19	April 15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08	May 11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80	3.93 1.73 0.61 0.61 66.77 66.77	July 7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83	August 6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73	5.57 4.83 2.46 1.74 0.79 0.79 48.94 48.94	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West	11.76 8.41 2.36 1.81 1.73 1.73 64.81 64.81	February 17.59 8.86 4.26 2.16 2.07 2.07 71.51 71.51 13.13 11.86	March 16.98 9.45 3.04 2.16 2.16 2.16 64.19 64.19 10.37 9.83	April 15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08	May 11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80 8.34 2.89	3.93 1.73 0.61 0.61 66.77 66.77	July 7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83	August 6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82 0.80 0.09	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73	5.57 4.83 2.46 1.74 0.79 0.79 48.94 48.94	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East	11.76 8.41 2.36 1.81 1.73 1.73 64.81 64.81 5.22 3.55 0.65	February 17.59 8.86 4.26 2.16 2.07 2.07 71.51 71.51 13.13 11.86 1.40	March 16.98 9.45 3.04 2.16 2.16 2.16 64.19 64.19 10.37 9.83 0.02	April 15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08	May 11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80 8.34 2.89 3.74	3.93 1.73 0.61 0.61 66.77 66.77 6.04 1.71 4.62	July 7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83 1.95 1.09 1.05	August 6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82 0.80 0.09 0.70	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73	5.57 4.83 2.46 1.74 0.79 0.79 48.94 48.94	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34 3.34 2.39 0.80
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West	11.76 8.41 2.36 1.81 1.73 1.73 64.81 64.81 5.22 3.55 0.65 0.00	February 17.59 8.86 4.26 2.16 2.07 2.07 71.51 71.51 13.13 11.86 1.40 0.79	March 16.98 9.45 3.04 2.16 2.16 2.16 64.19 64.19 10.37 9.83 0.02 0.00	April 15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08 7.80 5.61 0.49 0.12	May 11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80 8.34 2.89 3.74 0.04	3.93 1.73 0.61 0.61 66.77 66.77 6.04 1.71 4.62 0.56	July 7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83 1.95 1.09 1.05 0.21	August 6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82 0.80 0.09 0.70 0.00	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73 1.72 1.39 0.00 0.00	5.57 4.83 2.46 1.74 0.79 0.79 48.94 48.94 1.89 1.80 0.00 0.00	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34 3.34 2.39 0.80 0.17
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch East 10 Min Non Synch West 30 Min East	11.76 8.41 2.36 1.81 1.73 1.73 64.81 64.81 5.22 3.55 0.65 0.00 0.00	February 17.59 8.86 4.26 2.16 2.07 2.07 71.51 71.51 13.13 11.86 1.40 0.79 0.00	March 16.98 9.45 3.04 2.16 2.16 2.16 64.19 64.19 10.37 9.83 0.02 0.00 0.00	April 15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08 7.80 5.61 0.49 0.12 0.00	May 11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80 8.34 2.89 3.74 0.04 0.00	3.93 1.73 0.61 0.61 66.77 66.77 6.04 1.71 4.62 0.56 0.12	July 7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83 1.95 1.09 1.05 0.21 0.00	August 6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82 0.80 0.09 0.70 0.00 0.00	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34 4.33 2.76 1.56 0.35 0.00	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73 1.72 1.39 0.00 0.00	5.57 4.83 2.46 1.74 0.79 0.79 48.94 48.94 1.89 1.80 0.00 0.00	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34 3.34 2.39 0.80 0.17 0.00
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East	11.76 8.41 2.36 1.81 1.73 1.73 64.81 64.81 5.22 3.55 0.65 0.00 0.00	February 17.59 8.86 4.26 2.16 2.07 2.07 71.51 71.51 13.13 11.86 1.40 0.79 0.00 0.00	March 16.98 9.45 3.04 2.16 2.16 2.16 64.19 64.19 10.37 9.83 0.02 0.00 0.00 0.00	April 15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08 7.80 5.61 0.49 0.12 0.00 0.00	May 11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80 8.34 2.89 3.74 0.04 0.00 0.00	8.68 4.97 3.93 1.73 0.61 0.61 66.77 66.77 6.04 1.71 4.62 0.56 0.12 0.12	July 7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83 1.95 1.09 1.05 0.21 0.00 0.00	August 6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82 0.80 0.09 0.70 0.00 0.00 0.00	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34 4.33 2.76 1.56 0.35 0.00	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73 1.72 1.39 0.00 0.00 0.00	5.57 4.83 2.46 1.74 0.79 0.79 48.94 48.94 1.89 1.80 0.00 0.00 0.00 0.00	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34 3.34 2.39 0.80 0.17 0.00 0.00
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Non Synch East 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East 30 Min West Regulation East	11.76 8.41 2.36 1.81 1.73 1.73 64.81 64.81 5.22 3.55 0.65 0.00 0.00 0.00 62.09	February 17.59 8.86 4.26 2.16 2.07 2.07 71.51 71.51 13.13 11.86 1.40 0.79 0.00 0.00 71.26	March 16.98 9.45 3.04 2.16 2.16 2.16 64.19 64.19 10.37 9.83 0.02 0.00 0.00 0.00 63.30	April 15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08 7.80 5.61 0.49 0.12 0.00 0.00 58.35	May 11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80 8.34 2.89 3.74 0.04 0.00 0.00 59.84	3.93 1.73 0.61 0.61 66.77 66.77 6.04 1.71 4.62 0.56 0.12 0.12 59.38	July 7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83 1.95 1.09 1.05 0.21 0.00 0.00 48.94	August 6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82 0.80 0.09 0.70 0.00 0.00 0.00 55.11	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34 4.33 2.76 1.56 0.35 0.00 0.00 57.78	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73 1.72 1.39 0.00 0.00 0.00 0.00 49.85	5.57 4.83 2.46 1.74 0.79 0.79 48.94 48.94 1.89 1.80 0.00 0.00 0.00 0.00 47.11	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34 3.34 2.39 0.80 0.17 0.00 0.00 46.22
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East	11.76 8.41 2.36 1.81 1.73 1.73 64.81 64.81 5.22 3.55 0.65 0.00 0.00	February 17.59 8.86 4.26 2.16 2.07 2.07 71.51 71.51 13.13 11.86 1.40 0.79 0.00 0.00	March 16.98 9.45 3.04 2.16 2.16 2.16 64.19 64.19 10.37 9.83 0.02 0.00 0.00 0.00	April 15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08 7.80 5.61 0.49 0.12 0.00 0.00	May 11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80 8.34 2.89 3.74 0.04 0.00 0.00	8.68 4.97 3.93 1.73 0.61 0.61 66.77 66.77 6.04 1.71 4.62 0.56 0.12 0.12	July 7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83 1.95 1.09 1.05 0.21 0.00 0.00	August 6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82 0.80 0.09 0.70 0.00 0.00 0.00	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34 4.33 2.76 1.56 0.35 0.00	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73 1.72 1.39 0.00 0.00 0.00	5.57 4.83 2.46 1.74 0.79 0.79 48.94 48.94 1.89 1.80 0.00 0.00 0.00 0.00	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34 3.34 2.39 0.80 0.17 0.00 0.00
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Non Synch East 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East 30 Min West Regulation East	11.76 8.41 2.36 1.81 1.73 1.73 64.81 64.81 5.22 3.55 0.65 0.00 0.00 0.00 62.09	February 17.59 8.86 4.26 2.16 2.07 2.07 71.51 71.51 13.13 11.86 1.40 0.79 0.00 0.00 71.26	March 16.98 9.45 3.04 2.16 2.16 2.16 64.19 64.19 10.37 9.83 0.02 0.00 0.00 0.00 63.30	April 15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08 7.80 5.61 0.49 0.12 0.00 0.00 58.35	May 11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80 8.34 2.89 3.74 0.04 0.00 0.00 59.84	3.93 1.73 0.61 0.61 66.77 66.77 6.04 1.71 4.62 0.56 0.12 0.12 59.38	July 7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83 1.95 1.09 1.05 0.21 0.00 0.00 48.94	August 6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82 0.80 0.09 0.70 0.00 0.00 0.00 55.11	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34 4.33 2.76 1.56 0.35 0.00 0.00 57.78	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73 1.72 1.39 0.00 0.00 0.00 0.00 49.85	5.57 4.83 2.46 1.74 0.79 0.79 48.94 48.94 1.89 1.80 0.00 0.00 0.00 0.00 47.11	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34 3.34 2.39 0.80 0.17 0.00 0.00 46.22
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West	11.76 8.41 2.36 1.81 1.73 1.73 64.81 64.81 5.22 3.55 0.65 0.00 0.00 0.00 62.09	February 17.59 8.86 4.26 2.16 2.07 2.07 71.51 71.51 13.13 11.86 1.40 0.79 0.00 0.00 71.26	March 16.98 9.45 3.04 2.16 2.16 2.16 64.19 64.19 10.37 9.83 0.02 0.00 0.00 0.00 63.30	April 15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08 7.80 5.61 0.49 0.12 0.00 0.00 58.35	May 11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80 8.34 2.89 3.74 0.04 0.00 0.00 59.84	3.93 1.73 0.61 0.61 66.77 66.77 6.04 1.71 4.62 0.56 0.12 0.12 59.38	July 7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83 1.95 1.09 1.05 0.21 0.00 0.00 48.94	August 6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82 0.80 0.09 0.70 0.00 0.00 0.00 55.11	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34 4.33 2.76 1.56 0.35 0.00 0.00 57.78	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73 1.72 1.39 0.00 0.00 0.00 0.00 49.85	5.57 4.83 2.46 1.74 0.79 0.79 48.94 48.94 1.89 1.80 0.00 0.00 0.00 0.00 47.11	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34 3.34 2.39 0.80 0.17 0.00 0.00 46.22
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East 30 Min West Regulation East Regulation East Regulation West	11.76 8.41 2.36 1.81 1.73 1.73 64.81 64.81 5.22 3.55 0.65 0.00 0.00 0.00 62.09 62.09	February 17.59 8.86 4.26 2.16 2.07 2.07 71.51 71.51 13.13 11.86 1.40 0.79 0.00 0.00 71.26 71.26	March 16.98 9.45 3.04 2.16 2.16 2.16 64.19 64.19 10.37 9.83 0.02 0.00 0.00 0.00 63.30 63.30	April 15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08 7.80 5.61 0.49 0.12 0.00 0.00 58.35 58.35	May 11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80 8.34 2.89 3.74 0.04 0.00 0.00 59.84 59.84	3.93 1.73 0.61 0.61 66.77 66.77 6.04 1.71 4.62 0.56 0.12 0.12 59.38 59.38	July 7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83 1.95 1.09 1.05 0.21 0.00 0.00 48.94 48.94	August 6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82 0.80 0.09 0.70 0.00 0.00 0.00 55.11 55.11	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34 4.33 2.76 1.56 0.35 0.00 0.00 57.78 57.78	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73 1.72 1.39 0.00 0.00 0.00 0.00 49.85 49.85	5.57 4.83 2.46 1.74 0.79 0.79 48.94 48.94 1.89 1.80 0.00 0.00 0.00 47.11 47.11	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34 3.34 2.39 0.80 0.17 0.00 0.00 46.22 46.22
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East 30 Min West Regulation East Regulation West Regulation West Regulation East Regulation West Real Time Market 10 Min Spin East	11.76 8.41 2.36 1.81 1.73 1.73 64.81 64.81 5.22 3.55 0.65 0.00 0.00 62.09 62.09	February 17.59 8.86 4.26 2.16 2.07 2.07 71.51 71.51 13.13 11.86 1.40 0.79 0.00 0.00 71.26 71.26	March 16.98 9.45 3.04 2.16 2.16 2.16 64.19 64.19 10.37 9.83 0.02 0.00 0.00 0.00 63.30 63.30 9.86	April 15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08 7.80 5.61 0.49 0.12 0.00 0.00 58.35 58.35	May 11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80 8.34 2.89 3.74 0.04 0.00 0.00 59.84 59.84	3.93 1.73 0.61 0.61 66.77 66.77 6.04 1.71 4.62 0.56 0.12 0.12 59.38 59.38	July 7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83 1.95 1.09 1.05 0.21 0.00 0.00 48.94 48.94	August 6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82 0.80 0.09 0.70 0.00 0.00 0.00 55.11 55.11	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34 4.33 2.76 1.56 0.35 0.00 0.00 57.78 57.78	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73 1.72 1.39 0.00 0.00 0.00 0.00 49.85 49.85	5.57 4.83 2.46 1.74 0.79 0.79 48.94 48.94 1.89 1.80 0.00 0.00 0.00 47.11 47.11	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34 3.34 2.39 0.80 0.17 0.00 0.00 46.22 46.22
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West Real Time Market 10 Min Spin East	11.76 8.41 2.36 1.81 1.73 1.73 64.81 64.81 5.22 3.55 0.65 0.00 0.00 0.00 62.09 62.09 5.12 3.45	February 17.59 8.86 4.26 2.16 2.07 2.07 71.51 71.51 13.13 11.86 1.40 0.79 0.00 0.00 71.26 71.26 14.30 11.40	March 16.98 9.45 3.04 2.16 2.16 2.16 64.19 64.19 10.37 9.83 0.02 0.00 0.00 0.00 63.30 63.30 9.86 9.27	April 15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08 7.80 5.61 0.49 0.12 0.00 0.00 58.35 58.35 7.48 5.16	May 11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80 8.34 2.89 3.74 0.04 0.00 0.00 59.84 59.84 7.19 2.45	3.93 1.73 0.61 0.61 66.77 66.77 6.04 1.71 4.62 0.56 0.12 0.12 59.38 59.38	July 7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83 1.95 1.09 1.05 0.21 0.00 0.00 48.94 48.94 1.88 1.19	August 6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82 0.80 0.09 0.70 0.00 0.00 0.00 55.11 55.11	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34 4.33 2.76 1.56 0.35 0.00 0.00 57.78 57.78	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73 1.72 1.39 0.00 0.00 0.00 0.00 49.85 49.85	5.57 4.83 2.46 1.74 0.79 0.79 48.94 48.94 1.89 1.80 0.00 0.00 0.00 0.00 47.11 47.11	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34 3.34 2.39 0.80 0.17 0.00 0.00 46.22 46.22
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch West 30 Min East 30 Min West Regulation West ETC Market 10 Min Spin West 10 Min Spin West 10 Min Non Synch West 30 Min East 30 Min East 30 Min West Regulation East Regulation West Real Time Market 10 Min Spin East 10 Min Spin East 10 Min Spin West	11.76 8.41 2.36 1.81 1.73 1.73 64.81 64.81 5.22 3.55 0.65 0.00 0.00 0.00 62.09 62.09 5.12 3.45 0.83	February 17.59 8.86 4.26 2.16 2.07 2.07 71.51 71.51 13.13 11.86 1.40 0.79 0.00 71.26 71.26 14.30 11.40 3.86	March 16.98 9.45 3.04 2.16 2.16 2.16 64.19 64.19 10.37 9.83 0.02 0.00 0.00 0.00 63.30 63.30 9.86 9.27 0.10	April 15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08 7.80 5.61 0.49 0.12 0.00 0.00 58.35 58.35 7.48 5.16 0.79	May 11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80 8.34 2.89 3.74 0.04 0.00 0.00 59.84 59.84 7.19 2.45 3.07	3.93 1.73 0.61 0.61 66.77 66.77 6.04 1.71 4.62 0.56 0.12 0.12 59.38 59.38 7.35 1.73 6.17	July 7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83 1.95 1.09 1.05 0.21 0.00 0.00 48.94 48.94 1.88 1.19 1.05	August 6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82 0.80 0.09 0.70 0.00 0.00 0.00 55.11 55.11 0.87 0.15 0.70	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34 4.33 2.76 1.56 0.35 0.00 0.00 57.78 57.78	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73 1.72 1.39 0.00 0.00 0.00 0.00 49.85 49.85	5.57 4.83 2.46 1.74 0.79 0.79 48.94 48.94 1.89 1.80 0.00 0.00 0.00 47.11 47.11 1.96 1.90 0.00	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34 3.34 2.39 0.80 0.17 0.00 46.22 46.22 3.93 3.05 0.77
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch West 30 Min East 30 Min West Regulation West REGULATION West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West Regulation West Regulation West Real Time Market 10 Min Spin East 10 Min Spin West 10 Min Spin West	11.76 8.41 2.36 1.81 1.73 1.73 64.81 64.81 5.22 3.55 0.65 0.00 0.00 0.00 62.09 62.09 5.12 3.45 0.83 0.02	February 17.59 8.86 4.26 2.16 2.07 2.07 71.51 71.51 13.13 11.86 1.40 0.79 0.00 71.26 71.26 14.30 11.40 3.86 1.49	March 16.98 9.45 3.04 2.16 2.16 2.16 64.19 64.19 10.37 9.83 0.02 0.00 0.00 0.00 63.30 63.30 9.86 9.27 0.10 0.00	April 15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08 7.80 5.61 0.49 0.12 0.00 0.00 58.35 58.35 7.48 5.16 0.79 0.13	May 11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80 8.34 2.89 3.74 0.04 0.00 0.00 59.84 59.84 7.19 2.45 3.07 0.01	3.93 1.73 0.61 0.61 0.61 66.77 66.77 6.04 1.71 4.62 0.56 0.12 0.12 59.38 59.38 7.35 1.73 6.17 0.88	July 7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83 1.95 1.09 1.05 0.21 0.00 0.00 48.94 48.94 1.88 1.19 1.05 0.37	August 6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82 0.80 0.09 0.70 0.00 0.00 55.11 55.11 0.87 0.15 0.70 0.00	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34 4.33 2.76 1.56 0.35 0.00 0.00 57.78 57.78	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73 1.72 1.39 0.00 0.00 0.00 49.85 49.85	5.57 4.83 2.46 1.74 0.79 0.79 48.94 48.94 1.89 1.80 0.00 0.00 0.00 47.11 47.11 1.96 1.90 0.00 0.00	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34 3.34 2.39 0.80 0.17 0.00 46.22 46.22
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation East Regulation East Regulation West Remain Market 10 Min Spin East 10 Min Spin West 10 Min Spin West 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East	11.76 8.41 2.36 1.81 1.73 1.73 64.81 64.81 5.22 3.55 0.65 0.00 0.00 62.09 62.09 62.09 5.12 3.45 0.83 0.02 0.00 0.00	February 17.59 8.86 4.26 2.16 2.07 71.51 71.51 13.13 11.86 1.40 0.79 0.00 0.00 71.26 71.26 14.30 11.40 3.86 1.49 0.00 0.00	March 16.98 9.45 3.04 2.16 2.16 2.16 64.19 10.37 9.83 0.02 0.00 0.00 63.30 63.30 9.86 9.27 0.10 0.00 0.00 0.00 0.00 0.00	April 15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08 7.80 5.61 0.49 0.12 0.00 0.00 58.35 58.35 7.48 5.16 0.79 0.13 0.00 0.00 0.00	May 11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80 8.34 2.89 3.74 0.04 0.00 0.00 59.84 59.84 7.19 2.45 3.07 0.01 0.00 0.00 0.00	8.68 4.97 3.93 1.73 0.61 0.61 66.77 66.77 6.04 1.71 4.62 0.56 0.12 0.12 59.38 59.38 7.35 1.73 6.17 0.88 0.21 0.21	July 7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83 1.95 1.09 1.05 0.21 0.00 0.00 48.94 48.94 1.88 1.19 1.05 0.37 0.00 0.00	August 6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82 0.80 0.09 0.70 0.00 0.00 55.11 55.11 0.87 0.15 0.70 0.00 0.00 0.00 0.00 0.00	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34 4.33 2.76 1.56 0.35 0.00 0.00 57.78 57.78 3.99 2.33 1.89 0.49 0.02 0.02	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73 1.72 1.39 0.00 0.00 0.00 49.85 49.85 0.83 0.62 0.00 0.00 0.00	5.57 4.83 2.46 1.74 0.79 0.79 0.79 48.94 48.94 1.89 1.80 0.00 0.00 0.00 47.11 47.11 1.96 1.90 0.00 0.00 0.00 0.00 0.00 0.00 0.00	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34 3.34 2.39 0.80 0.17 0.00 46.22 46.22 46.22
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation East Regulation East Regulation West Regulation West Regulation West Di Min Spin West 10 Min Spin West 10 Min Spin West 10 Min Spin East 10 Min Spin West	11.76 8.41 2.36 1.81 1.73 1.73 64.81 64.81 5.22 3.55 0.65 0.00 0.00 62.09 62.09 5.12 3.45 0.83 0.02 0.00	February 17.59 8.86 4.26 2.16 2.07 71.51 71.51 13.13 11.86 1.40 0.79 0.00 0.00 71.26 71.26 14.30 11.40 3.86 1.49 0.00	March 16.98 9.45 3.04 2.16 2.16 2.16 64.19 64.19 10.37 9.83 0.02 0.00 0.00 0.00 63.30 63.30 9.86 9.27 0.10 0.00 0.00 0.00	April 15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08 7.80 5.61 0.49 0.12 0.00 0.00 58.35 58.35 7.48 5.16 0.79 0.13 0.00	May 11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80 8.34 2.89 3.74 0.04 0.00 0.00 59.84 59.84 7.19 2.45 3.07 0.01 0.00	8.68 4.97 3.93 1.73 0.61 0.61 66.77 66.77 6.04 1.71 4.62 0.56 0.12 0.12 59.38 59.38 7.35 1.73 6.17 0.88 0.21	July 7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83 1.95 1.09 1.05 0.21 0.00 0.00 48.94 48.94 1.88 1.19 1.05 0.37 0.00	August 6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82 0.80 0.09 0.70 0.00 0.00 55.11 55.11 0.87 0.15 0.70 0.00 0.00 0.00	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34 4.33 2.76 1.56 0.35 0.00 0.00 57.78 57.78	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73 1.72 1.39 0.00 0.00 0.00 49.85 49.85	5.57 4.83 2.46 1.74 0.79 0.79 0.79 48.94 48.94 1.89 1.80 0.00 0.00 0.00 47.11 47.11 1.96 1.90 0.00 0.00 0.00 0.00 0.00 0.00	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34 3.34 2.39 0.80 0.17 0.00 46.22 46.22

NYISO In City Energy Mitigation (NYC Zone) 2008 - 2009 Percentage of committed unit-hours mitigated

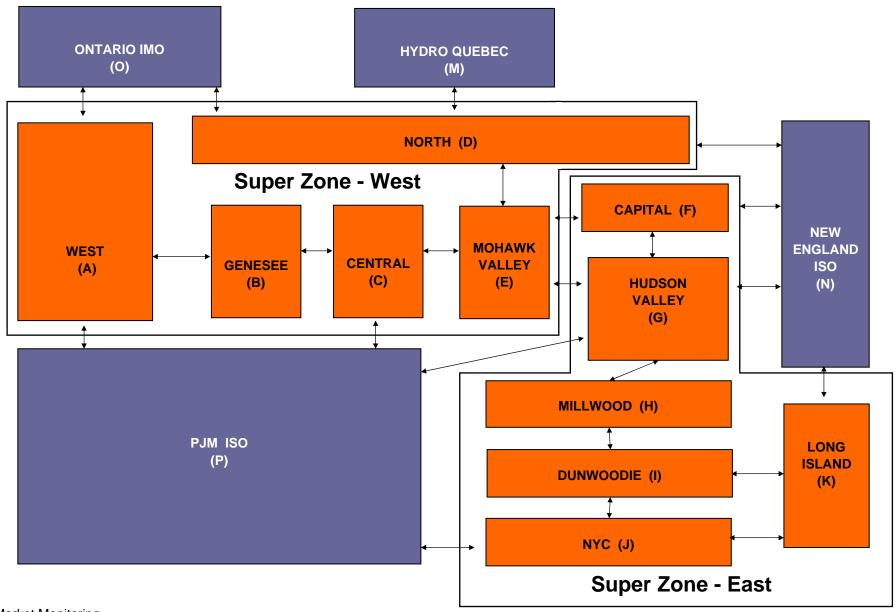








NYISO LBMP ZONES

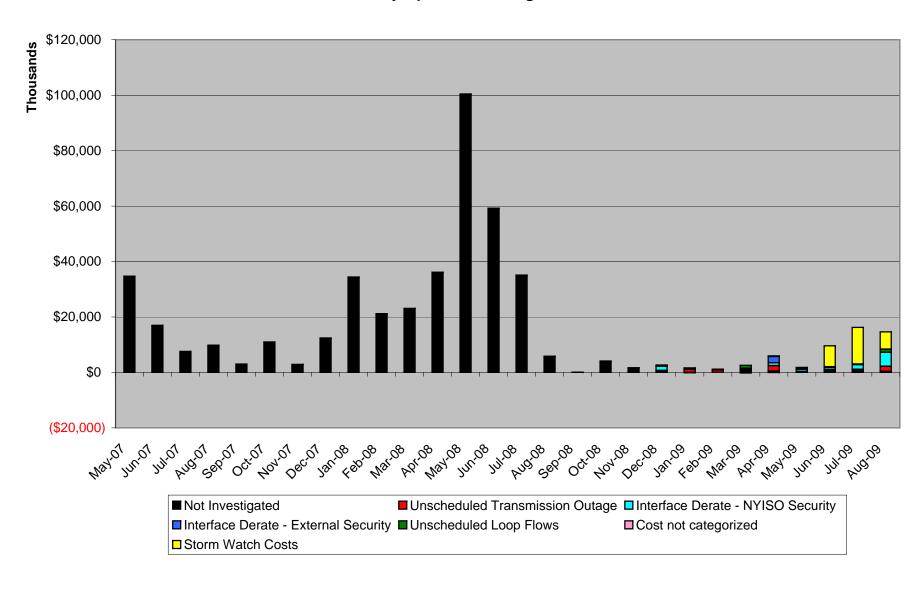


Market Monitoring
Prepared: 9/2/2009 11:00

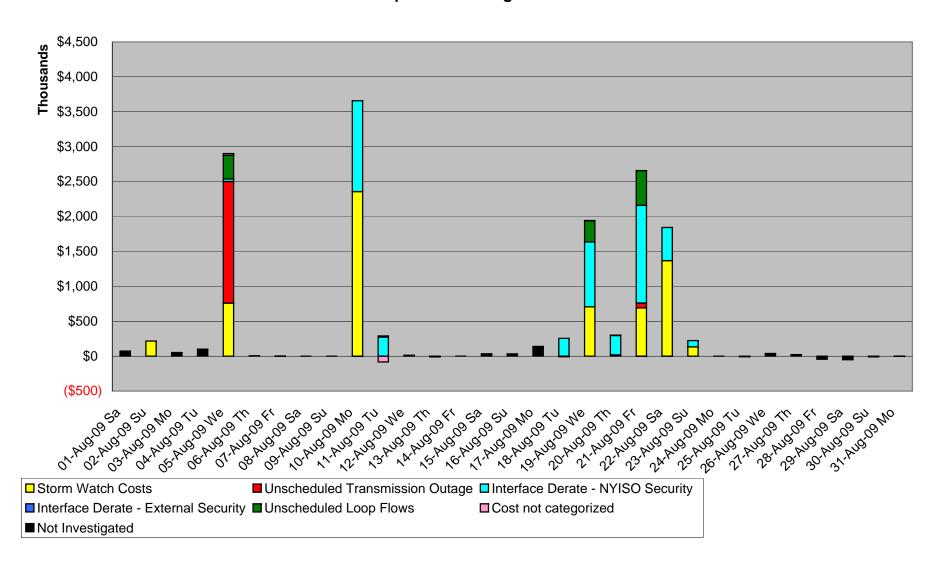
Billing Codes for Chart 4-C

Chart 4-C Category Name	Billing Code	Billing Category Name
Bid Production Cost Guarantee Balancing	81203	Balancing NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee Balancing	81204	Balancing NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee Balancing	81205	Balancing NYISO Bid Production Cost Guarantee Expenditure due to Curtailed Imports
Bid Production Cost Guarantee Balancing	81208	Balancing NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee Balancing	81209	Balancing NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee Balancing	81213	Balancing NYISO Bid Production Cost Guarantee Expenditure due to Curtailed Imports
Bid Production Cost Guarantee DAM	81201	DAM NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee DAM	81202	DAM NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee DAM	81206	DAM NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee DAM	81207	DAM NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee DAM Virtual	81501	DAM Virtual Bid Production Cost Guarantee
DAM Contract Balancing	81315	DAM Contract Balancing
DAM Contract Balancing	81317	DAM Contract Balancing
Local Reliability Balancing	81002	Balancing Local Reliability Bid Production Cost Guarantee
Local Reliability Balancing	83901	Margin Restoration (MOB) Revenue
Local Reliability DAM	81001	DAM Local Reliability Bid Production Cost Guarantee
NYISO Cost of Operations	80901	NYISO Cost Of Operations
NYISO Cost of Operations	80902	NYISO Cost Of Operations
NYISO Cost of Operations	83501	NYISO Cost Of Operations
NYISO Cost of Operations	83502	NYISO Cost Of Operations
Residuals Balancing	81302	Balancing Market Energy Residual
Residuals Balancing	81304	Balancing Market Loss Residual
Residuals Balancing	81305	Balancing Market Congestion Balancing
Residuals Balancing	81306	Emergency Energy Purchases
Residuals Balancing	81307	Emergency Energy Sales
Residuals Balancing	81309	Balancing Market Energy Residual
Residuals Balancing	81311	Balancing Market Loss Residual
Residuals Balancing	81312	Balancing Market Congestion Balancing
Residuals Balancing	81313	Emergency Energy Purchases
Residuals Balancing	81314	Emergency Energy Sales
Residuals DAM	81301	Day Ahead Market Energy Residual
Residuals DAM	81303	Day Ahead Market Loss Residual
Residuals DAM	81308	Day Ahead Market Energy Residual
Residuals DAM	81310	Day Ahead Market Loss Residual

Investigation of Balancing Market Congestion Residual Monthly Uplift Cost Categorized



August 2009
Investigation of Balancing Market Congestion Residual
Uplift Cost Categorized



Day's investigated in August: 2, 5, 10, 11, 18, 19, 20, 21, 22, 23

			11, 18, 19, 20, 21, 22, 23
Event	(3333		Description
	20090802		Thunderstorm Alert
	20090805		Thunderstorm Alert
	20090805		Forced outage of Leeds-Hurley 345kV (#301)
	20090805	16	NYCA DNI Ramp Limit
			Lake Erie clockwise circulation, DAM-RTM exceeds 500MW: Leeds-New Scotland 345kV (#93) for \$SCB
	20090805	10	LEEDS R3 W/ R 94301 O/S
			Lake Erie clockwise circulation, DAM-RTM exceeds 500MW: Athens-Pleasant Valley 345kV (#91) for I/o Leeds-
	20090805	10, 11,21	Pleasant Valley 345kV (#91)
	20090810	18-22	Thunderstorm Alert
	20090810	20, 22	NYCA DNI Ramp Limit
	20090810	16-23	Derate Greenwood/Staten Island, Vernon-Greenwood 138kV (#31231) for TWR:GOETHALS 22, 21,A2253
		11-19,	
	20090811	21-23	Derate Greenwood/Staten Island, Freshkills-Willow Brook 138kV (#29211) for TWR:GOETHALS 22, 21,A2253
	20090811	21	IESO DNI Ramp Limit
	20090818	1	NYCA DNI Ramp Limit
	20090818	7	Uprate Mott Haven-Rainey 345kV (#Q11) for I/o Mott Haven-Rainey 345kV (#Q12)
		11-12,	
	20090818	15-23	Derate Greenwood/Staten Island, Gowanus PAR (#R2) for TWR:GOETHALS 22, 21,A2253
			Derate Astoria East/Corona/Jamaica, Dunwoodie-Sherman Creek 138kV (#99031), Hellgate-Astoria East 138kV
	20090818	20-22	(#24051), Hellgate-Astoria East 138kV (#24052)
	20090818	1	HQ-NY Scheduling Limit
	20090819	15-20	Thunderstorm Alert
			Derate Greenwood/Staten Island, Gowanus-Greenwood 138kV (#42232) and Gowanus PAR (#R14) for
	20090819	10-23	TWR:GOETHALS 22, 21,A2253
			Derate Astoria East/Corona/Jamaica, Sprainbrook-Tremont 345kV (#X28), Dunwoodie-Sherman Creek 138kV
	20090819	22-23	(#99031), Dunwoodie-East 179th St 138kV (#99153)]
			Lake Erie clockwise circulation, DAM-RTM exceeds 500MW: Athens-Pleasant Valley 345kV (#92) for TSA:CE80
	20090819	16	91, 301
	20090820	23	Forced outage Freshkills-Willowbrook 138kV (#29211-2)
		0-1,	Derate Greenwood/Staten Island, Rainey-Vernon 138kV (#36312) and Gowanus PAR (#R2) for
	20090820	9-23	TWR:GOETHALS 22, 21,A2253
	20090820	7	Uprate Mott Haven-Rainey 345kV (#Q11) for I/o Mott Haven-Rainey 345kV (#Q12)
	20090820	9-10	Derate Dunwoodie-Shore Rd 345kV (#Y50) for I/o Sprainbrook-East Garden City 345kV (#Y49)
	20090821	13-15	Thunderstorm Alert

20090821	0-3	Forced outage Freshkills-Willowbrook 138kV (#29211-2)
	0-1	Derate Greenwood/Staten Island, Rainey-Vernon 138kV (#36312) and Gowanus PAR (#R2 and #R14) for
20090821	7-23	TWR:GOETHALS 22, 21,A2253
20090821	5	Uprate Central East
20090821	10	Derate Astoria West/QueensBridge
	11-13,	
20090821	16, 20-22	Derate Astoria East/Corona/Jamaica
20090821	5	HQ-NY Scheduling Limit
		Lake Erie clockwise circulation, DAM-RTM exceeds 500MW: Athens-Pleasant Valley 345kV (#92) for TSA:CE80
20090821	14-15	91, 301
20090822	13-22	Thunderstorm Alert
	0-1,	Derate Greenwood/Staten Island, Rainey-Vernon 138kV (#36312) and Gowanus PAR (#R2 and #R14) for
20090822	13-22	TWR:GOETHALS 22, 21,A2253
20090823	12-13	Thunderstorm Alert
20090823	15	Derate Leeds-New Scotland 345kV (#93) for I/o New Scotland-Leeds 345kV (#94)
20090823	12-20, 22	Derate Greenwood/Staten Island, Greenwood-Vernon 138kV (#31231) for TWR:GOETHALS 22, 21,A2253
	20090821 20090821 20090821 20090821 20090821 20090822 20090822 20090823 20090823	20090821 7-23 20090821 5 20090821 10 11-13, 20090821 16, 20-22 20090821 5 20090821 14-15 20090822 13-22 0-1, 20090823 12-13 20090823 15

Real-Time Balancing Market Congestion Residual (Uplift Cost) Categories

<u>Category</u>	Cost Assignment	Events Types	Event Examples
Storm Watch	Zone J	Thunderstorm Alert (TSA)	TSA Activations
Unscheduled Transmission Outage	Market-wide	Reduction in DAM to RTM transfers related to unscheduled transmission outage	Forced Line Outage, Unit/AVR Outages
Interface Derate - NYISO Security	Market-wide	Reduction in DAM to RTM transfers not related to transmission outage	Interface Derates due to RTM voltages
Interface Derate - External Security	Market-wide	Reduction in DAM to RTM transfers related to External Control Area Security Events	TLR Events, External Transaction Curtailments
Unscheduled Loop Flows	Market-wide	Changes in DAM to RTM unscheduled loop flows impacting NYISO Interface transmission constraints	DAM to RTM Clockwise Lake Erie Loop Flows greater than 500MW

Monthly Balancing Market Congestion Report Assumptions/Notes

- 1) Storm Watch Costs are identified as daily total uplift costs
- 2) At a minimum those days with \$100 K/HR or \$200 K/Day or more are investigated
- 3) Uplift costs associated with multiple event types are apportioned equally by hour
- 4) Investigations began with Dec 2008. Prior months are reported as Not Investigated.