

# **NYISO Business Issues Committee Meeting**

September 22, 2000

The Desmond  
660 Albany Shaker Road  
Albany, NY

## **MINUTES OF THE MEETING**

### **I Welcome & Introduction**

Mr. James Scheiderich, Chairman of the Business Issues Committee (BIC), called the meeting to order at 9:30 AM and welcomed the members of the Business Issues Committee. The BIC Members then introduced themselves and the parties that they represent. Mr. Scheiderich discussed the meeting's agenda items and objectives.

Mr. Scheiderich suggested the following objectives for the meeting:

- Act on RFP to study TCC allocation methodologies
- Act on any motion regarding the application of ECA 'A'
- Possibly act to adopt a 3<sup>rd</sup> Settlement
- Act on motions from the Curtailment Task Force
- Act on motion(s) regarding Close/Post Times and Minimum Run Time
- Act on the data posting motion.

### **II Approval of Minutes**

The August 24, 2000 meeting minutes were approved and will be posted to the NYISO web site.

#### **Motion 1:**

Motion to approve the August 24, 2000 BIC meeting minutes.  
(Motion passed unanimously by show of hands)

### **III Chairman's Report**

Mr. Scheiderich spoke briefly on committee and working group communications issues. He said that Working Group Chairpersons will pursue action item lists for each meeting. Working Group Chairpersons will also note controversial items and note any items that are likely to be addressed at the next BIC meeting. Working Group items that need to be addressed at BIC will be noted separately on the BIC agenda. In addition, less time will be spent on the Working Group status report during the BIC

but the full Working Group status report will be post to the web. Mr. Scheiderich also mentioned that Chairpersons would discuss project prioritization and use of the TIE list this up-coming week.

Mr. Scheiderich reported that NYISO Operations has been requested to be present at each BIC meeting for a short question and answer period. In addition, a Price Responsive Load Working Group (PRLWG) has been established to report to the BIC with Mr. Lawrence Dewitt of PACE University as Chairman.

The BIC discussed the organization and managing of working groups and associated small focus groups. A listing of these groups with their participants was requested.

#### **IV Market Operation Update**

Mr. Charles King, Vice President of NYISO Market Services, presented and discussed some slides that were recently presented to the ISO Board. These slides covered items as ISO projects, 10 months of ISO operations, and start-up problems. Mr. King also discussed some communication improvement of which Ms. Kathy Whitaker, Manager of Customer Relations, who provided further details.

Ms. Whitaker presented the schedule that NYISO staff would be available to Market Participants, effective September 30. Operation staff will be available 24 hours a day, every day, for Real-time curtailments at (518) 356-7540 and for generator Basepoints inquires at (518) 356-6028. Market Participants should be aware that if emergency conditions exist then the control room operators might not be immediately available to answer calls. Other NYISO personnel will be available to answer routine business inquiries from 7:00 am until 7:00 PM Monday through Friday and will be available to address urgent issues 24 hours a day at (518) 356-6060.

Mr. Howard Fromer of Enron requested that personnel be available for questions associated with transaction rejected by the Hour Ahead Market. Mr. Michael Calimano, Vice President of NYISO Operations, agreed that transactions scheduled by the Balancing Market Evaluation and that failed the ISO check out process could be reviewed by Operations staff before the top of the hour, as time permits.

Mr. King said that the NYISO intent is to provide proactive customer service where progress is being made. He mentioned prompt & timely notification of software & billing changes, reporting of system events & contingencies, and improved & increase access to market data.

Mr. King also presented some graphs showing NYISO operation. A request was made for the NYISO to provide the reason for price spikes when they occur. Mr. James Savitt of the NYISO Market Monitoring Units announced that his group would be providing more details on operations and the reason why LBMP spikes occurs on a more timely basis.

A new chart of the ancillary service charges by component was presented and will be included to the

NYISO Monthly Report. This chart showed the ancillary service charges as a percent of energy cost which was less than 2 %.

Mr. Richard Hoefler of the NYISO Billing and Accounting reported that the NYISO cash flow position has improved. The NYISO revolving credit line was increased by 38 million dollars to 50 million dollars. He mentioned that the tariff revision for moving variable costs out of Rate Schedule #1 was on schedule for October 1, 2000. He also mentioned that the October Rate Schedule #1 would be about .44 \$/MWh which essentially now covers NYISO operation costs.

Mr. Scheiderich inquired as to the status of the issue of posted LBMPs differing from those used in billing. Mr. Hoefler said that he would issue an explanation regarding the problem with the posted LBMPs differing with those used in billing. He did re-emphasize that the LBMPs used for billing are the correct ones.

Mr. James Savitt reported on activities regarding Emergency Correction Actions (ECA). He mentioned that ECA "A" and "B" were issued and shortly thereafter ECA "B" was suspended. He said that a small group of Market Participants was formed to look at the implementation rules of ECA "A" and any structural changes to the ECA, including functional changes to the BME/SCD process.

Mr. Savitt reported on an analysis regarding ECA "A" for the Sept. 8<sup>th</sup> through 18<sup>th</sup> time period. He reported that preliminary estimates of ECA penalty charges were \$12.7 million for 13 entities. If the ECA price floor is dropped to zero then the penalties amount to only \$579,000. Total BPCG amounted to \$10.7 million of which \$7.1 million was associated to real-time charges. He also mentioned the ECA seemed to be modifying market behavior quickly since most of the penalty charges were in the first six days.

Mr. Savitt said that the sub-group's recommendation of a fix is being investigated as to how fast it could be programmed and possibly replace ECA "A". Also, he mentioned that letters would go out to customers who have transactions flagged as failed transactions. Any questions as to whether a transaction cut by a customer or other Control Areas then it can be investigated. This would include any DAM transactions that might have been missed by system operators in the daily check out.

Mr. Mike Calimano, Vice President of the NYISO Operations, reported that a DRAFT technical bulletin on load forecasting, which was provided to the S&PWG this week, was incorrect and will be revised by Oct 6<sup>th</sup>. Load forecast error is a corporate goals measurement and needs to be well defined. Mr. Tim Bush of Sitch said that the NYISO forecast should be used, NYISO judgement should be exercised, and a set of blind rules should not be applied. Mr. Calimano agreed to address those issues in the revised technical bulletin.

Mr. Calimano further discussed the roll out plan for contacting ISO operations by phone regarding curtailed transactions. He discussed the IS+ operations, the email notification for in-hour curtailments, and notifications posted on web site.

## V Working Groups Reports/Open Issues

### Scheduling & Pricing Working Group (S&PWG)

Mr. John Reese of Orion, Chairman of the S&PWG, reported on S&PWG activities noting, in particular, the formation of a small group to discuss the scheduling of off-dispatch units.

Mr. Scheiderich started the discussion on the recent ECAs and on differences between BME and SCD. He introduced Mr. Michael Cadwalader who then presented a proposal on a partial third settlement process.

Mr. Cadwalader of LECG proposed that the ISO consider replacing these ECA "A" & "B" with an alternate ECA, which would address the issues that gave rise to both ECA "A" and ECA "B". Under this proposed ECA, a partial settlement would be conducted hour-ahead. All external transactions scheduled hour-ahead (but not scheduled day-ahead) would be settled using the hour-ahead prices calculated by BME. Likewise, external transactions included in the day-ahead schedule, but not scheduled hour-ahead, would be settled using these hour-ahead prices. Imports scheduled in BME that fail check-out would then be responsible for purchasing energy at internal real-time prices to make up the obligation incurred in the hour-ahead market, while exports scheduled in BME that fail check-out would sell the energy scheduled hour-ahead at internal real-time prices. Mr. Cadwalader indicated that such a process would reduce the use of negative bids due to the risk involved in clearing one's position.

Mr. Cadwalader referred to his write up where he outlines the advantages and disadvantages of his proposal. He did indicate that market behavior would no doubt change with these rules and a comparison to current LBMPs trends may not be informative.

Committee member discussed the proposal. Mr. Tim Bush acknowledged that the proposal has merit and recommended the application of this settlement method to off-dispatch units since they have the same problem. Committee members recognized that before a solution could be determined, time estimates from the NYISO would be needed on various options. The following motion was then formulated and moved for a vote.

#### **Motion #2:**

Motion that the ISO IT staff in discussion with the small group task force identify the time:

- 1) To implement Mike Cadwalader's proposal on a fast track.
- 2) To implement Mike Cadwalader's proposal including off-dispatch units.
- 3) To remove BME from making economic decision.
- 4) To create a full third settlement.

Additionally, the BIC would like the ISO to report what can be done by December 22, 2000.

*(Motion passed by show of hands with 25 "For", 3 "Abstained", and 0 "Opposed")*

Mr. Scheiderich formally introduced a motion on data posting from Mr. Jerry Ancona of NMPC. A

strawpoll was conducted on this item last month since it had not been formally noticed on last month's agenda as an agenda item action. The series of motions from #3 to #9 shows the committee's amendments and actions with Motion #7 being the substantive motion that passed. Some committee members protested Motion #4 as improper. Motion #4 was an amendment that was considered a weakly linked issue to Motion #3. Mr. James Schmidt of Hunton and Williams, indicated that it was the BIC Chairperson's decision on whether such a motion was correctly related or not. After Motion #5, another amendment to Motion #3, committee members requested a 5-minute recess to caucus – after which the meeting reconvened and voting was conducted for Motion #5.

**Motion #3:**

Motion to add certain new data postings to the NYISO Web-Site, as outlined in the proposal put forth by Jerry Ancona, of Niagara Mohawk, at the 9/22/00 BIC meeting.

Summary of proposal:

*That the following data items be considered non-confidential (if they are not already):*

- 1) NYCA Internal Transmission Interface Limits and Flows
- 2) External Transmission Interface Limits and Flows
- 3) Phase Angle Regulator (PAR) Schedules and Flows
- 4) Bulk Power System Transmission Line Scheduled and Actual Outages
- 5) Total Bid Production Cost Guarantee Payments
- 6) Total Operating Reserve Lost Opportunity Cost Payments
- 7) Bulk Power System Voltage Limits and Actual Voltages
- 8) Zonal Forecast/Actual Loads
- 9) Zonal Bid Loads
- 10) Zonal Supplier Capacity;

*And that the NYISO move as quickly as possible to post these data items to the NYISO Web-Site, as described in more detail on the attached table; starting with the "Basic Minimum" additions first and then proceeding to complete the "Desired" additions.*

***(No vote conducted - Motion amended –see motion #7)***

**Motion #4:**

Motion to amend motion #3 to change the release of bid data from 6 months to 3 months.

***(Motion passed with 71.33% affirmative votes)***

**Motion #5:**

Motion to amend motion #3 to combine sub-zones K & J generation and load data.

***(Motion failed with 35.00% affirmative votes)***

**Motion #6:**

Motion to split Motion #3 as amended into two pieces as follows:

- A) List of items identified in Jerry Ancona's proposal as provided in the 9/22 meeting materials to the BIC and
- B) The material that is proposed to be released in three months as opposed to 6 months.

The committee is requested to then vote separately on the two pieces.  
*(Motion passed with 96.00% affirmative votes)*

**Motion #7:**

Motion #3 as amended with Motion #4 and then amendment split off with Motion #6 – Part A.  
The data will also include the constraints causing system congestion. The data will include a notice of:

- 1) When there is a major emergency
- 2) When there is reserve pickup
- 3) When there is a thunderstorm alert.

Will further modify item 8B under "Basic Minimum" to strike the words "day before at 11:00 AM".  
*(Motion passed with 96.00 % affirmative votes)*

**Motion #8:**

*Motion #3 as amended with Motion #4 and as split with Motion #6-Part B*  
*(No vote conducted since tabled by Motion #9)*

**Motion #9:**

*Motion to table Motion #8*  
*(Motion passed with 76.17% affirmative votes)*

Mr. Marc Overdyk, chairman of the Curtailment Working Group, a subgroup of the S&P Working Group, reported that in their work in understanding the IS+ system, the group found two quick fixes that they agreed the NYISO should implement. The IS+ system is a tool that guides the NYISO operators on deciding how to implement transaction curtailments in real-time.

Mr. Overdyk explained that currently, the IS+ system ranks “standard” proxy bus exports (loads bid into the NY spot market) and exports tied to a generator (a bilateral) differently. The ranking system uses Dec Bids to differentiate transactions. Both transactions are required to submit a sink price cap bid (SPCB). The Dec Bid for the “standard” export is indeed the SPCB. However for the bilateral, the Dec Bid is the generator bid rather than the SPCB. The NYISO staff has indicated that SPCB are converted to Dec Bid for transaction, however for consistency the working group requests this changed.

Also, in order to assure that committed Day-Ahead transactions scheduled in SCUC survive evaluation by BME and are scheduled hourly, the NYISO adds \$20,000 to those transactions. However, the \$20,000 adder has not carried forward to the IS+ system, resulting in a situation where an day-ahead transaction may be cut ahead of an hourly transaction that has a higher allowed SPCB (no price cap in BME).

The group therefore submits the following motions #10 and #11. The following series of motions from #10 to #13 shows the committee’s actions with Motion #13 being the substantive motion that passed.

**Motion #10:**

The BIC directs the NYISO to change the IS+ system such that the Dec Bid used to evaluate bilateral transactions is the sink price cap bid rather than the generator bid.

**(No vote conducted – see Motion 12 & 13)**

**Motion #11:**

The BIC directs the NYISO to change the IS+ system such that the \$20,000 adder imposed on SCUC scheduled transactions carries forward as an adder to those transactions in the IS+ system.

**(No vote conducted – see Motion 12 & 13)**

**Motion #12:**

Motion to combine Motion #10 & #11: The BIC directs the NYISO to change the IS+ system such that the Dec Bid used to evaluate bilateral transactions is the sink price cap bid rather than the generator bid. In addition the BIC directs the NYISO to change the IS+ system such that the \$20,000 adder imposed on SCUC scheduled transactions carries forward as an adder to those transactions in the IS+ system.

***(Motion passed unanimously by show of hands)***

**Motion #13:**

The BIC directs the NYISO to change the IS+ system such that the Dec Bid used to evaluate bilateral transactions is the sink price cap bid rather than the generator bid.

The BIC directs the NYISO to change the IS+ system such that the \$20,000 adder imposed on SCUC scheduled transactions carries forward as an adder to those transactions in the IS+ system.

***(Motion passed unanimously by show of hands)***

Mr. John Reese of Orion, Chairman of the S&PWG, reported on the discussions regarding changing NYISO Close/Post times and invited the NYISO to express their position on this matter.

Mr. Savitt of the NYISO said that he recognizes the need and desirability of market close/posting times to match neighboring Control Areas to help resolve seam issues. He said that at the NYISO some personnel issue were impacted by a change in close/posting times. While the SCUC engineers would like a later close time, the Market Monitoring group finds that it provides less time in the business day to complete their processes and contact NYISO customers. The NYISO recommend a no later than a 10 AM close and an associated 4 PM post time.

The committee discussed the dynamics between market close times, gas markets, and LBMPs. After discussion, Motion #14 was moved and seconded for a vote. The following series of motions from #14 to #20 shows the committee's actions resulting in no motion that passed.

**Motion #14:**

HQ Motion: Motion to change the NYISO Day Ahead Market closing time from 5:00 AM to 11:00 AM and the NYISO DAM posting time from 11:00 AM to 5:00 PM to become effective upon FERC approval of the requisite Tariff changes, to be more closely aligned with the DAM closing time of other

signatories to the ISO MOU. In addition, whenever the NYISO can consistently run the DAM calculations within a shorter period of time (under 4 or 5 hours), the NYISO will then change the DAM closing and posting times according to the following parameters:

- 1) If DAM calculations are performed within a 5-hour window:  
Use 12:00 noon DAM closing time and 5:00 PM DAM posting time
- 2) If DAM calculations are performed within a 4-hour window:  
Use 12:00 noon DAM closing time and 4:00 PM posting time.

*(No vote conducted - motion amended, see Motion #20)*

**Motion #15:**

Motion to amend Motion #14

*(No vote conducted - Motion was withdrawn)*

**Motion #16:**

Motion to table Motion #14

*(Motion failed with 26.22% affirmative votes)*

**Motion #17:**

Motion to amend Motion #14 to change the NYISO Day Ahead Market closing time from 5:00 AM to 10:00 AM and the NYISO DAM posting time from 11:00 AM to 4:00 PM to become effective upon FERC approval of the requisite Tariff changes, to be more closely aligned with the DAM closing time of other signatories to the ISO MOU; and strike language beginning with “In addition”.

*(Motion failed with 56.79% affirmative votes)*

**Motion #18:**

Motion to amend Motion #14 to change the NYISO Day Ahead Market closing time from 5:00 AM to 8:00 AM and the NYISO DAM posting time from 11:00 AM to 2:00 PM to become effective upon FERC approval of the requisite Tariff changes, to be more closely aligned with the DAM closing time of other signatories to the ISO MOU; and strike language beginning with “In addition”.

*(Motion failed with 15.17% affirmative votes)*

**Motion #19:**

Motion to change the NYISO Day Ahead Market closing time from 5:00 AM to 11:00 AM and the NYISO DAM posting time from 11:00 AM to 5:00 PM to become effective upon FERC approval of the requisite Tariff changes, to be more closely aligned with the DAM closing time of other signatories to the ISO MOU. In addition, whenever the NYISO determines it can consistently run the DAM calculations within a shorter period of time (under 4 or 5 hours), the NYISO will then change the DAM closing and posting times according to the following parameters:

- 1) If DAM calculations are performed within a 5-hour window:  
Use 11:00 AM DAM closing time and 4:00 PM DAM posting time.
- 2) If DAM calculations are performed within a 4-hour window:  
Use 12:00 noon DAM closing time and 4:00 PM posting time.

*(Motion failed with 38.19% affirmative votes)*



**Motion #20:**

Motion#14 with friendly amendment: Motion to change the NYISO Day Ahead Market closing time from 5:00 AM to 10:00 AM and the NYISO DAM posting time from 11:00 AM to 4:00 PM to become effective upon FERC approval of the requisite Tariff changes, to be more closely aligned with the DAM closing and posting times of other signatories to the ISO MOU. In addition, whenever the NYISO determines it can consistently run the DAM calculations under 4 hours the NYISO will then change the DAM closing time from 10:00 AM to 12:00 noon while keeping the DAM posting time at 4:00 PM.

*(Motion Failed with 37.90% affirmative votes)*

**Market Structure Working Group (MSWG)**

Mr. Scheiderich led the discussion on approving a “Request For Proposal” (RFP) for studying TCC Allocation Methodologies.

The procedure for determining awards of transmission congestion contracts to investors in transmission expansions, that has been proposed by the Market Structure Working Group, should be evaluated by an independent consultant to determine whether the proper incentives exist for investments in transmission expansions.

The MSWG recommends that the ISO develop/issue a RFP and then retain a consultant to conduct an evaluation for determining awards to investors in transmission expansions.

Motions #21 was moved and seconded for a vote. The following series of motions from #21 to #23 shows the committee’s amendment and actions with Motion #23 being the substantive motion that passed.

**Motion #21:**

Motion to recommend that the ISO develop and issue a Request for Proposal based upon the document developed by the subgroup of the Market Structure Working Group, and that the ISO retain a consultant to conduct an evaluation, as described in that document, of the Market Structure Working Group's proposed procedure for determining awards to investors in transmission expansions.

*(No vote conducted - motion amended, see Motion #22 & #23)*

**Motion #22:**

NYPA’s motion to amend Motion #21 with the following: Given that the RFP is submitted within 30 days and is subject to work being completed in 150 days subject to NYISO budgetary constraints. Also that there be two additional work scope items:

- 1) To consider the award of incremental rights as auction revenue rights
- 2) To consider the structure of incremental TCC awards as options and not obligations.

*(Motion passed with 79.25% affirmative votes)*

**Motion #23:**

Motion #21 as amended with Motion #22: Motion to recommend that the ISO develop and issue a RFP based upon the document developed by the subgroup of the Market Structure Working Group, and that the ISO retain a consultant to conduct an evaluation, as described in that document, of the Market Structure Working Group's proposed procedure for determining awards to investors in transmission expansions. Given that the RFP is submitted within 30 days and is subject to work being completed in 150 days subject to NYISO budgetary constraints.

Amended as follows: that there be two additional work scope items:

- 1) To consider the award of incremental rights as auction revenue rights
- 2) To consider the structure of incremental TCC awards as options and not obligations.

*(Motion passed with 79.68% affirmative votes)*

**Installed Capacity Working Group (ICAPWG)**

Mr. Howard Fromer of Enron reported the ICAPWG met twice since the last BIC meeting. The NYISO Staff has distributed draft Stage 2 Tariff revisions and related ICAP manual revisions that address the move to UCAP and monthly procurement period. Final drafts will be provided to the BIC in November and to the Management Committee and ISO Board in December. This would allow for FERC decision well before the start of the Summer Capability period.

Mr. Fromer reported that regarding Recall Bids, the NYISO staff has proposed a modification to ICAP supplier obligations. The NYISO proposes that all ICAP suppliers, not selected in DAM, provide bids for every hour so they could be considered in BME. This would provide the means to evaluate recall bids within the hour.

NYISO Staff has circulated proposed manual revisions and a revised timeline to reflect the Management Committee's decision to extend the current ICAP program through the winter capability period and the NYISO staff request comments.

Mr. Fromer also reported that GADS data for the year 2000 for a large percent of generation is still needed to be collected.

**Price Responsive Load Working Group (PRLWG)**

Mr. Scheiderich reported that the PRLWG met on September 8, 2000 to address load responsiveness to price for economics and load reductions for emergency conditions. He stated that the FERC indicated strong support for price responsiveness of load in their bid cap decision and that the NYPSC had a preliminary goal of 750 MWs of peak load reduction/increased generation for the summer of 2001 of which 500 MWs of New Generation would be in NYC.

Mr. Scheiderich reported that Neenan Associates was hired by the NYISO to perform market research in the designing load responsive programs to meet NY Customers' needs.

Preliminary proposals for Spring and Summer 2001 programs are due September 22nd. The PRLWG plan is to look at all options, prioritize them, and implement the most straightforward programs first. All programs should be defined by January 1, 2001. The email list server for this working group is dltf@lists.nyiso.com.

**Billing & Accounting Working Group (BAWG)**

Nothing to report at this time.

**Reserve Working Group (RWG)**

Nothing to report at this time.

**Interconnection Issues Taskforce (IITF)**

Nothing to report at this time.

**VI New Business**

Mr. Aaron Breidenbaugh of the Small Consumer Sub-sector referenced the Memo to Market Participants from Bill Museler issued 9/22/00. This memorandum mentioned that the NYISO will work with the Market Participants to design a “circuit breaker” which would prevent non-competitively derived prices from occurring while at the same time ensuring that Market Participant interests are preserved. He requests that the BIC start to develop conceptual strawmen on this subject.

**VII Administrative Matters**

Election for BIC Vice Chairperson is planned for next month’s meeting.

**VIII Adjournment**

A motion to adjourn the meeting was made and seconded. The meeting was adjourned at approximately 3:50 PM.

**Motion #24:**

Motion to adjourn the BIC meeting.  
(Motion passed unanimously by show of hands)

Respectfully submitted,  
Jonathan A. Mayo  
Secretary, Business Issue Committee  
(Action Item Listing, attendance and voting results attached)

## Business Issue Committee – Action Item Listing

Number	Action Items	Assigned to	Due Date	Complete
BIC.9.22.00-1	NYISO Market Monitoring Units to provide more details on reason why LBMP spikes occurs on a timely basis.	Savitt	ASAP	No
BIC.9.22.00-2	NYISO to explain problem with the posted LBMPs differing with those used in billing. LBMPs used for billing are the correct ones.	Hoefer	ASAP	No
BIC.9.22.00-3	Based on Motion #2 from BIC, NYISO IS staff in discussion with the small group task force identify the time: 1) To implement Mike Cadwalader's proposal on a fast track. 2) To implement Mike Cadwalader's proposal including off-dispatch units. 3) To remove BME from making economic decision. 4) To create a full third settlement. NYISO to report what can be done by 12/22/00.	Thompson	10/6/00	No
BIC.9.22.00-3	Revised Draft Technical Bulletin on Load forecasting.	Calimano	10/6/00	No
BIC.9.22.00-4	Based on Motion #7 from BIC, list of data postings to become an NYISO Project	Elacqua	ASAP	No
BIC.9.22.00-5	Withdraw or Move the Motion that was Tabled regarding reducing post time on bid data from 6 to 3 months.	BIC Chairman	Unknown	No
BIC.9.22.00-6	On Motion #23 from BIC, NYISO to respond to BIC recommendation to issue RFP on TCC award methodologies within 30 days.	Adams	10/22/00	No

# NYISO Business Issues Committee Meeting

September 22, 2000  
The Desmond, Albany, NY

## MOTIONS OF THE MEETING

### Motion #1:

Motion to approve the August 24, 2000 BIC meeting minutes.  
*(Motion passed unanimously by show of hands)*

### Motion #2:

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- 3) To remove BME from making economic decision.
- 4) To create a full third settlement.

Additionally, the BIC would like the ISO to report what can be done by December 22, 2000.  
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Motion to add certain new data postings to the NYISO Web-Site, as outlined in the proposal put forth by Jerry Ancona, of Niagara Mohawk, at the 9/22/00 BIC meeting.

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- 8) Zonal Forecast/Actual Loads
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*And that the NYISO move as quickly as possible to post these data items to the NYISO Web-Site, as described in more detail on the attached table; starting with the "Basic Minimum" additions first, and then proceeding to complete the "Desired" additions.*

*(No vote conducted - Motion amended –see motion #7)*

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*(Motion passed with 71.33% affirmative votes)*

**Motion #5:**

Motion to amend motion #3 to combine sub-zones K & J generation and load data.

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- B) The material that is proposed to be released in three months as opposed to 6 months.

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The data will also include the constraints causing system congestion. The data will include a notice of:

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Will further modify item 8B under "Basic Minimum" to strike the words "day before at 11:00 AM".

*(Motion passed with 96.00 % affirmative votes)*

**Motion #8:**

*Motion #3 as amended with Motion #4 and as split with Motion #6-Part B*

*(No vote conducted since tabled by Motion #9)*

**Motion #9:**

*Motion to table Motion #8*

*(Motion passed with 76.17% affirmative votes)*

**Motion #10:**

The BIC directs the NYISO to change the IS+ system such that the Dec Bid used to evaluate bilateral transactions is the sink price cap bid rather than the generator bid.

**(No vote conducted – see Motion 12 & 13)**

**Motion #11:**

The BIC directs the NYISO to change the IS+ system such that the \$20,000 adder imposed on SCUC scheduled transactions carries forward as an adder to those transactions in the IS+ system.

**(No vote conducted – see Motion 12 & 13)**

**Motion #12:**

Motion to combine Motion #10 & #11: The BIC directs the NYISO to change the IS+ system such that the Dec Bid used to evaluate bilateral transactions is the sink price cap bid rather than the generator bid. In addition the BIC directs the NYISO to change the IS+ system such that the \$20,000 adder imposed on SCUC scheduled transactions carries forward as an adder to those transactions in the IS+ system.  
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HQ Motion: Motion to change the NYISO Day Ahead Market closing time from 5:00 AM to 11:00 AM and the NYISO DAM posting time from 11:00 AM to 5:00 PM to become effective upon FERC approval of the requisite Tariff changes, to be more closely aligned with the DAM closing time of other signatories to the ISO MOU. In addition, whenever the NYISO can consistently run the DAM calculations within a shorter period of time (under 4 or 5 hours), the NYISO will then change the DAM closing and posting times according to the following parameters:

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Use 12:00 noon DAM closing time and 5:00 PM DAM posting time
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Use 12:00 noon DAM closing time and 4:00 PM posting time.

*(No vote conducted - motion amended, see Motion #20)*

**Motion #15:**

Motion to amend Motion #14  
*(No vote conducted - Motion was withdrawn)*

**Motion #16:**

Motion to table Motion #14  
*(Motion failed with 26.22% affirmative votes)*

**Motion #17:**

Motion to amend Motion #14 to change the NYISO Day Ahead Market closing time from 5:00 AM to 10:00 AM and the NYISO DAM posting time from 11:00 AM to 4:00 PM to become effective upon FERC approval of the requisite Tariff changes, to be more closely aligned with the DAM closing time of other signatories to the ISO MOU; and strike language beginning with "In addition".  
*(Motion failed with 56.79% affirmative votes)*

**Motion #18:**

Motion to amend Motion #14 to change the NYISO Day Ahead Market closing time from 5:00 AM to 8:00 AM and the NYISO DAM posting time from 11:00 AM to 2:00 PM to become effective upon FERC approval of the requisite Tariff changes, to be more closely aligned with the DAM closing time of other signatories to the ISO MOU; and strike language beginning with “In addition”.

*(Motion failed with 15.17% affirmative votes)*

**Motion #19:**

Motion to change the NYISO Day Ahead Market closing time from 5:00 AM to 11:00 AM and the NYISO DAM posting time from 11:00 AM to 5:00 PM to become effective upon FERC approval of the requisite Tariff changes, to be more closely aligned with the DAM closing time of other signatories to the ISO MOU. In addition, whenever the NYISO determines it can consistently run the DAM calculations within a shorter period of time (under 4 or 5 hours), the NYISO will then change the DAM closing and posting times according to the following parameters:

- 1) If DAM calculations are performed within a 5-hour window:  
Use 11:00 AM DAM closing time and 4:00 PM DAM posting time.
- 2) If DAM calculations are performed within a 4-hour window:  
Use 12:00 noon DAM closing time and 4:00 PM posting time.

*(Motion failed with 38.19% affirmative votes)*

**Motion #20:**

Motion#14 with friendly amendment: Motion to change the NYISO Day Ahead Market closing time from 5:00 AM to 10:00 AM and the NYISO DAM posting time from 11:00 AM to 4:00 PM to become effective upon FERC approval of the requisite Tariff changes, to be more closely aligned with the DAM closing and posting times of other signatories to the ISO MOU. In addition, whenever the NYISO determines it can consistently run the DAM calculations under 4 hours the NYISO will then change the DAM closing time from 10:00 AM to 12:00 noon while keeping the DAM posting time at 4:00 PM.

*(Motion Failed with 37.90% affirmative votes)*

**Motion #21:**

Motion to recommend that the ISO develop and issue a Request for Proposal based upon the document developed by the subgroup of the Market Structure Working Group, and that the ISO retain a consultant to conduct an evaluation, as described in that document, of the Market Structure Working Group's proposed procedure for determining awards to investors in transmission expansions.

*(No vote conducted - motion amended, see Motion #22 & #23)*

**Motion #22:**

Motion to amend Motion #21 to recommend that the ISO develop and issue a RFP based upon the document developed by the subgroup of the Market Structure Working Group, and that the ISO retain a consultant to conduct an evaluation, as described in that document, of the Market Structure Working Group's proposed procedure for determining awards to investors in transmission expansions. Given that the RFP is submitted within 30 days and is subject to work being completed in 150 days subject to NYISO budgetary constraints.

Motion to amend as follows: that there be two additional work scope items:

- 1) To consider the award of incremental rights as auction revenue rights
- 2) To consider the structure of incremental TCC awards as options and not obligations.

*(Motion passed with 79.25% affirmative votes)*



**Motion #23:**

Motion #21 as amended with Motion #22: Motion to recommend that the ISO develop and issue a RFP based upon the document developed by the subgroup of the Market Structure Working Group, and that the ISO retain a consultant to conduct an evaluation, as described in that document, of the Market Structure Working Group's proposed procedure for determining awards to investors in transmission expansions. Given that the RFP is submitted within 30 days and is subject to work being completed in 150 days subject to NYISO budgetary constraints.

Amended as follows: that there be two additional work scope items:

- 1) To consider the award of incremental rights as auction revenue rights
- 2) To consider the structure of incremental TCC awards as options and not obligations.

*(Motion passed with 79.68% affirmative votes)*

**Motion #24:**

Motion to adjourn the BIC meeting.

*(Motion passed unanimously by show of hands)*

**New York Independent System Operator - Committee Membership**

**Business Issues Committee - Attendance September 22, 2000 Meeting in Albany - Parties Checked in Attendance**

Organization	Sector	Representative	Proxy	Alternate1	Alternate2	Alternate3	Guest
NYS Energy Research & Develop. Auth.	End Use - Gov. Agency/Aggr.						
The City of New York	End Use - Gov. Agency/Aggr.	Jay Kooper	Jonathan Wallach	Richard Miller			
Amerada Hess Corporation	End Use - Large Consumers	Michael DiBella		✓ Greg Sticka	Kelly Lovvorn	Greg Olsen	
ATCO Management Co.	End Use - Large Consumers						
IBM Corporation	End Use - Large Consumers	✓ Leonard Singer		Jim King			
Occidental Chemical Corp.	End Use - Large Consumers	✓ Leonard Singer		Jim King			
Praxair Inc.	End Use - Large Consumers	Christian Lenci		✓ Leonard Singer	Jim King		
Reynolds Metals Company	End Use - Large Consumers	✓ Leonard Singer		Jim King			
Xerox Corporation	End Use - Large Consumers	✓ Leonard Singer		Jim King			
Metropolitan Transportation Authority	End Use - Large Cons. Gov.	Robin Stevens		Walter McCarroll	Ken Lewaine	Jesse Samberg	
Aaron Breidenbaugh	End Use - Small Consumers	✓ Aaron Breidenbaugh					
Association for Energy Affordability, Inc.	End Use - Small Consumers	David Heginstall					
Building and Realty Institute	End Use - Small Consumers	Herb Rose		Jeff Hanley			
Caitness Energy, L.L.C	End Use - Small Consumers	Daniel McBrearty		Jack Feinstein			
Citizens Advisory Panel	End Use - Small Consumers						
CNYC Inc. (Council of NY Coop & Condo)	End Use - Small Consumers	Herb Rose		MaryAnn Rothman			
Hudson River Energy Group	End Use - Small Consumers	Frank Radigan		Gerald Walter			
New York Energy Buyers Forum	End Use - Small Consumers	Catherine Luthin		Arthur Pearson			
NY State Consumer Protection Board	End Use - State Agency	✓ Tariq Niazi					
AES NY	Generation Owners	Doug Roll		✓ Charles Sjoberg			
CH Resources	Generation Owners	Gary Thorn		✓ Gary Miller			
East Coast Power	Generation Owners	✓ Roy Shanker		Gary Keevill			
Indeck Energy Services	Generation Owners	Mike Janczak		Mike Ferguson	✓ Mark Younger		
KeySpan Ravenswood, Inc	Generation Owners	James Brennan		Jeffrey Smith	✓ Dick Ackerson		
NRG Energy	Generation Owners	✓ Paul Savage		Mark Dworkin	Nancy Jones		
Orion Power New York	Generation Owners	✓ Mary Lynch		Mark Sudbey			
PG&E Generating	Generation Owners	✓ Steve McDonald		✓ Jeff Simmons			
Public Service Electric & Gas Company	Generation Owners	✓ Raymond DePillo		George Henderson			
Sithe Energies, Inc.	Generation Owners	✓ Timothy Bush		Gary Brown			
Southern Energy of NY	Generation Owners	✓ Vicki Lynch		✓ Joe Holtman	Mark Petro	✓ Doreen Saia	
TransCanada Power Marketing	Generation Owners	William Taylor		✓ Elaine Beaudry			
NYS Department of Public Service	Non-voting	Joel Brainard		✓ Bill Heinrich			✓ Harvey Happ
1st Rochdale Cooperative NYC	Other Suppliers	✓ Phyllis Kessler		Gregory Wortham			
Advantage Energy, Inc.	Other Suppliers	Kyle Storie					
Aquila Energy Marketing Corp.	Other Suppliers	Jason Stever		Peter Brown	David Wiesner	Pamela VanHorn	
Automated Power Exchange (APX)	Other Suppliers	Jim Verna		✓ Glen McCartney			
Cinergy Capital and Trading	Other Suppliers	Jan Bagnall		John Ambrose			
Cinergy Services	Other Suppliers	Jan Bagnall		John Ambrose			
Con Edison Energy	Other Suppliers	✓ Stephen Wemple		Ivan Kimball			
Con Edison Solutions	Other Suppliers	✓ Stephen Wemple		Rich Staines			
Constellation Power Source	Other Suppliers	✓ David Taylor		Harvey Reed	Douglas Keegan		
Dynergy	Other Suppliers	Chad Wagner					
Econergy	Other Suppliers	Gary Bondi		Saul Horowitz	Jonathan Gewirtz	Usher Fogel	
Edison Mission Marketing & Trading	Other Suppliers	✓ Alan Foster		William Roberts	Robert Agnello		
Energetix, Inc.	Other Suppliers	Byron Farnsworth		Gerald Strassner			
Enron Power Marketing Inc.	Other Suppliers	✓ Howard Fromer					
HQ Energy Services	Other Suppliers	✓ Michel Prevost		✓ Paul Norris			
KeySpan Energy Services	Other Suppliers	✓ Ronald Lukas		Ruben Brown	Peter Chamberlain	John Smith	
Merchant Energy Group of the Americas	Other Suppliers	Joseph Limone		John Carmody			
Morgan Stanley Capital Group	Other Suppliers	✓ Patrick Murray		Karen Kochonies			
New Energy Inc.	Other Suppliers	Peter Duprey		✓ Stephen Fernands			
Niagara Mohawk Energy Marketing	Other Suppliers	✓ Marc Overdyk		Dave French			
NU / Select Energy	Other Suppliers	✓ James Scheiderich		Gunnar Jorgensen			
Ontario Power Generation Inc.	Other Suppliers	Tasos Karatsoreos		Brian McConville	Ken Lacivita	✓ Scott McArthur	
PECO Energy Company	Other Suppliers	Marjorie Philips		Regina Carrado	Jack Crowley	Jeffrey Guistwhite	
PP&L Energy Plus	Other Suppliers			Jim Strobel	Harry Tom	Roland Moor	
PP&L Inc.	Other Suppliers	Roland Moor					
PSEG Energy Technologies Inc.	Other Suppliers	Patricia Esposito		Ken Lempicki			
Sempre Energy Trading	Other Suppliers	Bill Winget		Dana Volpe	✓ Russel Like		
Southern Company Energy Marketing	Other Suppliers	Marty Matijasich		✓ Vicki Lynch			
Strategic Energy LLC	Other Suppliers	✓ Jace Cochrane		John Molinda	James McCormick	Lara Prachar	
Strategic Power Management, Inc.	Other Suppliers	Mario DiValentino		Tom Folchi	Dan Duthie		
TransÉnergie U.S. Ltd.	Other Suppliers	José Rotger					
Williams Energy Marketing & Trading Co.	Other Suppliers	✓ Mike Grim		Dennis Keener			
Long Island Power Authority	Public Power - Authorities	✓ James Parmelee		✓ Alan Elberfeld			
New York Power Authority	Public Power - Authorities	✓ Dave Wang		✓ Robert Gow			✓ Lou Consiglio
Adirondack Council	Public Power - Environmental	✓ Larry DeWitt		Bernard Melewski			
Environmental Advocates	Public Power - Environmental	Kyle Rabin		✓ Larry DeWitt			
Nat'l Resources Defense Council	Public Power - Environmental	Dale Bryk		✓ Larry DeWitt			
Pace University	Public Power - Environmental	Edward Smeloff		✓ Larry DeWitt			
Scenic Hudson	Public Power - Environmental	✓ Larry DeWitt					
Sierra Club - Atlantic Chapter	Public Power - Environmental						
Bath Electric, Gas & Water Systems	Public Power - Munis & Co-ops	Neil Wrinkle	Tom Rudebusch	Ken Moore	Jim Hamilton	Paul Pallas	
City of Jamestown Board of Pub. Util.	Public Power - Munis & Co-ops	✓ Michael Darroch		Wally Haase	Tom Rudebusch		
Town of Massena	Public Power - Munis & Co-ops	Cliff Engstrom	Tom Rudebusch	Ken Moore	Jim Hamilton	Neil Wrinkle	
Village of Fairport	Public Power - Munis & Co-ops	Ken Moore		Tom Rudebusch	Paul Pallas		
Village of Freeport	Public Power - Munis & Co-ops	Hubert Bianco		Robert Kortright			
Village of Rockville Centre	Public Power - Munis & Co-ops	Paul Pallas	Tom Rudebusch	Ken Moore	Jim Hamilton	Cliff Engstrom	
Village of Westfield	Public Power - Munis & Co-ops	Jim Hamilton	Tom Rudebusch	Ken Moore	Neil Wrinkle	Cliff Engstrom	
Central Hudson Gas & Electric	Transmission Owners	✓ James Valteau		Thomas Canino	Jeff May	Rick Greener	
Consolidated Edison	Transmission Owners	✓ Michael Forte		✓ Gary Rozmus			
Niagara Mohawk Power Company	Transmission Owners	✓ Jerry Ancona		✓ Martin Amati	Scott Leuthauser		
NY State Electric Gas (NYSEG)	Transmission Owners	✓ Rick Mancini	David Kimiecik(BIC)	John Kobuskie			
Orange & Rockland, Inc.	Transmission Owners	✓ Gary Rozmus					
Rochester Gas & Electric Co.	Transmission Owners	✓ Laurie King-Pirchner		Gerald Walter			
New Member	Non-voting						
New Member	Non-voting						
New Member	Non-voting						

**New York Independent System Operator - Committee Membership**

Business Issues Committee - Attendance September 22, 2000 Meeting in Albany - Parties Checked in Attendance

Organization	Sector	Representative	Proxy	Alternate1	Alternate2	Alternate3	Guest
New Member	Non-voting						

**NYISO and Hunton & Williams Members in Attendance:**

Ira Freilicher	Hunton & Williams
✓ Gina Fedele	Hunton & Williams
✓ James Schmidt	Hunton & Williams
✓ Jane Lathrop	NYISO
✓ Rick Hoefer	NYISO
✓ Chuck King	NYISO
✓ Jonathan Mayo	NYISO
✓ Kristen Kranz	NYISO
✓ Leigh Bullock	NYISO
✓ Kathy Whitaker	NYISO
✓ Mollie Lampi	NYISO
✓ Jim Savitt	NYISO

**Key:**

- ✓ = In attendance
- ✓ = In attendance by teleconferencing

# New York Independent System Operator

## Business Issues Committee - September 22, 2000

Motion #4: Motion to amend motion to change the release of bid data from 6 months to 3 months.

Result: Motion Passed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against	
Generation Owners	21.5	✓	✓	21.50	0.00	8.00	2	0.00	21.50	
Other Suppliers	21.5	✓	✓	21.50	2.00	1.00	9	14.33	7.17	
Transmission Owners	20.0	✓	✓	20.00	3.00	0.00	2	20.00	0.00	
End Use Consumers			✓							
Large Consumers	9.0	✓		9.00	5.00	0.00	1	20.00	0.00	
Large Cons. Gov. Agency	2.0	✓		2.00	0.00	0.00	0	0.00	0.00	
Small Consumers	4.5	✓		4.50	0.00	0.00	0	0.00	0.00	
Gov. State-wide Cons. Advocate	2.7	✓		2.70	0.00	0.00	1	0.00	0.00	
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	0.00	0.00	0	0.00	0.00	
Public Power			✓							
State Power Authorities	8	✓		8.00	2.00	0.00	0	9.07	0.00	
Munis and Coops	7	✓		7.00	1.00	0.00	0	7.93	0.00	
Environmental	2	✓		2.00	0.00	0.00	5	0.00	0.00	
				5	100.00	13.00	9.00	20	71.33	28.67
					100.00	Normalized to 100% :		71.33	28.67	

**New York Independent System Operator**  
**Business Issues Committee - September 22, 2000**

**Motion #4**

**Motion to amend motion to change the release of bid data from 6 months to 3 months.**

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.					
End Use - Gov. Agency/Aggr.	The City of New York					
End Use - Large Consumers	Amerada Hess Corporation	Greg Sticka		y		
End Use - Large Consumers	ATCO Management Co.					
End Use - Large Consumers	IBM Corporation	Leonard Singer		y	1.00	
End Use - Large Consumers	Occidental Chemical Corp.	Leonard Singer		y	1.00	
End Use - Large Consumers	Praxair Inc.	Leonard Singer		y	1.00	
End Use - Large Consumers	Reynolds Metals Company	Leonard Singer		y	1.00	
End Use - Large Consumers	Xerox Corporation	Leonard Singer		y	1.00	
End Use - Large Cons. Gov.	Metropolitan Transportation Authority					
End Use - Small Consumers	Aaron Breidenbaugh	Aaron Breidenbaugh	y	y		
End Use - Small Consumers	Association for Energy Affordability, Inc.					
End Use - Small Consumers	Building and Realty Institute					
End Use - Small Consumers	Caithness Energy, L.L.C					
End Use - Small Consumers	Citizens Advisory Panel					
End Use - Small Consumers	CNYC Inc. (Council of NY Coop & Condo)					
End Use - Small Consumers	Hudson River Energy Group					
End Use - Small Consumers	New York Energy Buyers Forum					
End Use - State Agency	NY State Consumer Protection Board	Tariq Niazi		y		
Generation Owners	AES NY	Charles Sjoberg		y		1.00
Generation Owners	CH Resources	Gary Miller	y	y		
Generation Owners	East Coast Power	Roy Shanker	y	y		
Generation Owners	Indeck Energy Services	Mark Younger		y		1.00
Generation Owners	KeySpan Ravenswood, Inc	Dick Ackerson		y		1.00
Generation Owners	NRG Energy	Paul Savage		y		1.00
Generation Owners	Orion Power New York	Mary Lynch		y		1.00
Generation Owners	PG&E Generating	Steve McDonald		y		1.00
Generation Owners	Public Service Electric & Gas Company	Raymond DePillo		y		
Generation Owners	Sithe Energies, Inc.	Timothy Bush		y		1.00
Generation Owners	Southern Energy of NY	Vicki Lynch		y		1.00
Generation Owners	TransCanada Power Marketing	Elaine Beaudry		y		
Non-voting	NYS Department of Public Service	Bill Heinrich	y	y		
Other Suppliers	1st Rochdale Cooperative NYC	Phyllis Kessler		y	1.00	
Other Suppliers	Advantage Energy, Inc.					
Other Suppliers	Aquila Energy Marketing Corp.					
Other Suppliers	Automated Power Exchange (APX)	Glen McCartney		y		
Other Suppliers	Cinergy Capital and Trading		y			
Other Suppliers	Cinergy Services					
Other Suppliers	Con Edison Energy	Stephen Wemple	y	y		
Other Suppliers	Con Edison Solutions	Stephen Wemple	y	y		
Other Suppliers	Constellation Power Source	David Taylor		y		
Other Suppliers	Dynegy					
Other Suppliers	Econergy					
Other Suppliers	Edison Mission Marketing & Trading	Alan Foster		y		
Other Suppliers	Energetix, Inc.		y			
Other Suppliers	Enron Power Marketing Inc.	Howard Fromer		y		
Other Suppliers	HQ Energy Services	Michel Prevost		y		
Other Suppliers	KeySpan Energy Services	Ronald Lukas	y	y		
Other Suppliers	Merchant Energy Group of the Americas					
Other Suppliers	Morgan Stanley Capital Group	Patrick Murray		y		
Other Suppliers	New Energy Inc.	Stephen Fernands	y	y		
Other Suppliers	Niagara Mohawk Energy Marketing	Marc Overdyk	y	y		
Other Suppliers	NU / Select Energy	James Scheiderich		y		1.00
Other Suppliers	Ontario Power Generation Inc.	Scott McArthur		y		
Other Suppliers	PECO Energy Company					
Other Suppliers	PP&L Energy Plus					
Other Suppliers	PP&L Inc.		y			
Other Suppliers	PSEG Energy Technologies Inc.					
Other Suppliers	Sempra Energy Trading	Russel Like		y	1.00	
Other Suppliers	Southern Company Energy Marketing	Vicki Lynch	y	y		
Other Suppliers	Strategic Energy LLC	Jace Cochrane		y		
Other Suppliers	Strategic Power Management, Inc.					
Other Suppliers	TransEnergie U.S. Ltd.		y			
Other Suppliers	Williams Energy Marketing & Trading Co.	Mike Grim		y		
Public Power - Authorities	Long Island Power Authority	James Parmelee		y	1.00	
Public Power - Authorities	New York Power Authority	Dave Wang		y	1.00	
Public Power - Environmental	Adirondack Council	Larry DeWitt		y		
Public Power - Environmental	Environmental Advocates	Larry DeWitt		y		
Public Power - Environmental	Nat'l Resources Defense Council	Larry DeWitt		y		
Public Power - Environmental	Pace University	Larry DeWitt		y		
Public Power - Environmental	Scenic Hudson	Larry DeWitt		y		
Public Power - Environmental	Sierra Club - Atlantic Chapter					
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems					
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	Michael Darroch		y	1.00	
Public Power - Munis & Co-ops	Town of Massena					
Public Power - Munis & Co-ops	Village of Fairport					
Public Power - Munis & Co-ops	Village of Freeport					
Public Power - Munis & Co-ops	Village of Rockville Centre					
Public Power - Munis & Co-ops	Village of Westfield					
Transmission Owners	Central Hudson Gas & Electric	James Valleau		y	1.00	
Transmission Owners	Consolidated Edison	Michael Forte		y	1.00	
Transmission Owners	Niagara Mohawk Power Company	Jerry Ancona		y		
Transmission Owners	NY State Electric Gas (NYSEG)	Rick Mancini		y	1.00	
Transmission Owners	Orange & Rockland, Inc.	Gary Rozmus	y	y		
Transmission Owners	Rochester Gas & Electric Co.	Laurie King-Pirchner		y		

# New York Independent System Operator

## Business Issues Committee - September 22, 2000

Motion #5: Motion to amend motion to combine sub zone K & J generation and load data.

Result: Motion Failed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against	
Generation Owners	21.5	✓	✓	21.50	0.00	9.00	1	0.00	21.50	
Other Suppliers	21.5	✓	✓	21.50	0.00	9.00	3	0.00	21.50	
Transmission Owners	20.0	✓	✓	20.00	3.00	0.00	2	20.00	0.00	
End Use Consumers			✓							
Large Consumers	9.0	✓		9.00	0.00	6.00	0	0.00	20.00	
Large Cons. Gov. Agency	2.0	✓		2.00	0.00	0.00	0	0.00	0.00	
Small Consumers	4.5	✓		4.50	0.00	0.00	0	0.00	0.00	
Gov. State-wide Cons. Advocate	2.7	✓		2.70	0.00	0.00	1	0.00	0.00	
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	0.00	0.00	0	0.00	0.00	
Public Power			✓							
State Power Authorities	8	✓		8.00	2.00	0.00	0	8.00	0.00	
Munis and Coops	7	✓		7.00	1.00	0.00	0	7.00	0.00	
Environmental	2	✓		2.00	0.00	5.00	0	0.00	2.00	
				5	100.00	6.00	29.00	7	35.00	65.00
					100.00	Normalized to 100% :			35.00	65.00

**New York Independent System Operator**  
**Business Issues Committee - September 22, 2000**

**Motion #5**

**Motion to amend motion to combine the sub zone K & J generation and load data.**

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.					
End Use - Gov. Agency/Aggr.	The City of New York					
End Use - Large Consumers	Amerada Hess Corporation	Greg Sticka		y		1.00
End Use - Large Consumers	ATCO Management Co.					
End Use - Large Consumers	IBM Corporation	Leonard Singer		y		1.00
End Use - Large Consumers	Occidental Chemical Corp.	Leonard Singer		y		1.00
End Use - Large Consumers	Praxair Inc.	Leonard Singer		y		1.00
End Use - Large Consumers	Reynolds Metals Company	Leonard Singer		y		1.00
End Use - Large Consumers	Xerox Corporation	Leonard Singer		y		1.00
End Use - Large Cons. Gov.	Metropolitan Transportation Authority					
End Use - Small Consumers	Aaron Breidenbaugh	Aaron Breidenbaugh	y	y		
End Use - Small Consumers	Association for Energy Affordability, Inc.					
End Use - Small Consumers	Building and Realty Institute					
End Use - Small Consumers	Caithness Energy, L.L.C					
End Use - Small Consumers	Citizens Advisory Panel					
End Use - Small Consumers	CNYC Inc. (Council of NY Coop & Condo)					
End Use - Small Consumers	Hudson River Energy Group					
End Use - Small Consumers	New York Energy Buyers Forum					
End Use - State Agency	NY State Consumer Protection Board	Tariq Niazi		y		
Generation Owners	AES NY	Charles Sjoberg		y		1.00
Generation Owners	CH Resources	Gary Miller	y	y		
Generation Owners	East Coast Power	Roy Shanker	y	y		
Generation Owners	Indeck Energy Services	Mark Younger		y		1.00
Generation Owners	KeySpan Ravenswood, Inc	Dick Ackerson		y		1.00
Generation Owners	NRG Energy	Paul Savage		y		1.00
Generation Owners	Orion Power New York	Mary Lynch		y		1.00
Generation Owners	PG&E Generating	Steve McDonald		y		1.00
Generation Owners	Public Service Electric & Gas Company	Raymond DePillo		y		
Generation Owners	Sithe Energies, Inc.	Timothy Bush		y		1.00
Generation Owners	Southern Energy of NY	Vicki Lynch		y		1.00
Generation Owners	TransCanada Power Marketing	Elaine Beaudry		y		1.00
Non-voting	NYS Department of Public Service	Bill Heinrich	y	y		
Other Suppliers	1st Rochdale Cooperative NYC	Phyllis Kessler		y		1.00
Other Suppliers	Advantage Energy, Inc.					
Other Suppliers	Aquila Energy Marketing Corp.					
Other Suppliers	Automated Power Exchange (APX)	Glen McCartney		y		
Other Suppliers	Cinergy Capital and Trading		y			
Other Suppliers	Cinergy Services					
Other Suppliers	Con Edison Energy	Stephen Wemple	y	y		
Other Suppliers	Con Edison Solutions	Stephen Wemple	y	y		
Other Suppliers	Constellation Power Source	David Taylor		y		1.00
Other Suppliers	Dynegy					
Other Suppliers	Econergy					
Other Suppliers	Edison Mission Marketing & Trading	Alan Foster		y		1.00
Other Suppliers	Energetix, Inc.		y			
Other Suppliers	Enron Power Marketing Inc.	Howard Fromer		y		1.00
Other Suppliers	HQ Energy Services	Michel Prevost		y		1.00
Other Suppliers	KeySpan Energy Services	Ronald Lukas	y	y		
Other Suppliers	Merchant Energy Group of the Americas					
Other Suppliers	Morgan Stanley Capital Group	Patrick Murray		y		1.00
Other Suppliers	New Energy Inc.	Stephen Fernands	y	y		
Other Suppliers	Niagara Mohawk Energy Marketing	Marc Overdyk	y	y		
Other Suppliers	NU / Select Energy	James Scheiderich		y		1.00
Other Suppliers	Ontario Power Generation Inc.	Scott McArthur		y		
Other Suppliers	PECO Energy Company					
Other Suppliers	PP&L Energy Plus					
Other Suppliers	PP&L Inc.		y			
Other Suppliers	PEG Energy Technologies Inc.					
Other Suppliers	Sempra Energy Trading	Russel Like		y		1.00
Other Suppliers	Southern Company Energy Marketing	Vicki Lynch	y	y		
Other Suppliers	Strategic Energy LLC	Jace Cochrane		y		1.00
Other Suppliers	Strategic Power Management, Inc.					
Other Suppliers	TransEnergie U.S. Ltd.		y			
Other Suppliers	Williams Energy Marketing & Trading Co.	Mike Grim		y		
Public Power - Authorities	Long Island Power Authority	James Parmelee		y	1.00	
Public Power - Authorities	New York Power Authority	Dave Wang		y	1.00	
Public Power - Environmental	Adirondack Council	Larry DeWitt		y		1.00
Public Power - Environmental	Environmental Advocates	Larry DeWitt		y		1.00
Public Power - Environmental	Nat'l Resources Defense Council	Larry DeWitt		y		1.00
Public Power - Environmental	Pace University	Larry DeWitt		y		1.00
Public Power - Environmental	Scenic Hudson	Larry DeWitt		y		1.00
Public Power - Environmental	Sierra Club - Atlantic Chapter					
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems					
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	Michael Darroch		y	1.00	
Public Power - Munis & Co-ops	Town of Massena					
Public Power - Munis & Co-ops	Village of Fairport					
Public Power - Munis & Co-ops	Village of Freeport					
Public Power - Munis & Co-ops	Village of Rockville Centre					
Public Power - Munis & Co-ops	Village of Westfield					
Transmission Owners	Central Hudson Gas & Electric	James Valleau		y	1.00	
Transmission Owners	Consolidated Edison	Michael Forte		y	1.00	
Transmission Owners	Niagara Mohawk Power Company	Jerry Ancona		y		
Transmission Owners	NY State Electric Gas (NYSEG)	Rick Mancini		y	1.00	
Transmission Owners	Orange & Rockland, Inc.	Gary Rozmus	y	y		
Transmission Owners	Rochester Gas & Electric Co.	Laurie King-Pirchner		y		

# New York Independent System Operator

## Business Issues Committee - September 22, 2000

Motion #6: Motion to split material into two pieces: A) list of items identified in Jerry Ancona's proposal as provided in the 9/22 meeting materials to the BIC and B) The material that is proposed to be released in three months as opposed to 6 months. The committee is requested to then vote separately on the two pieces.

Result: Motion Passed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against	
Generation Owners	21.5	✓	✓	21.50	9.00	0.00	1	21.50	0.00	
Other Suppliers	21.5	✓	✓	21.50	10.00	0.00	2	21.50	0.00	
Transmission Owners	20.0	✓	✓	20.00	4.00	0.00	1	20.00	0.00	
End Use Consumers			✓							
Large Consumers	9.0	✓		9.00	6.00	0.00	0	20.00	0.00	
Large Cons. Gov. Agency	2.0	✓		2.00	0.00	0.00	0	0.00	0.00	
Small Consumers	4.5	✓		4.50	0.00	0.00	0	0.00	0.00	
Gov. State-wide Cons. Advocate	2.7	✓		2.70	0.00	0.00	1	0.00	0.00	
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	0.00	0.00	0	0.00	0.00	
Public Power			✓							
State Power Authorities	8	✓		8.00	1.00	1.00	0	4.00	4.00	
Munis and Coops	7	✓		7.00	1.00	0.00	0	7.00	0.00	
Environmental	2	✓		2.00	5.00	0.00	0	2.00	0.00	
				5	100.00	36.00	1.00	5	96.00	4.00
					100.00	Normalized to 100% :		96.00	4.00	



# New York Independent System Operator

Business Issues Committee - September 22, 2000

## Motion #6

**Motion to split material into two pieces: A) list of items identified in Jerry Ancona's proposal as provided in the 9/22 meeting materials to the BIC and B) The material that is proposed to be released in three months as opposed to 6 months. The committee is requested to then vote separately on the two pieces.**

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.					
End Use - Gov. Agency/Aggr.	The City of New York					
End Use - Large Consumers	Amerada Hess Corporation	Greg Sticka		y	1.00	
End Use - Large Consumers	ATCO Management Co.					
End Use - Large Consumers	IBM Corporation	Leonard Singer		y	1.00	
End Use - Large Consumers	Occidental Chemical Corp.	Leonard Singer		y	1.00	
End Use - Large Consumers	Praxair Inc.	Leonard Singer		y	1.00	
End Use - Large Consumers	Reynolds Metals Company	Leonard Singer		y	1.00	
End Use - Large Consumers	Xerox Corporation	Leonard Singer		y	1.00	
End Use - Large Cons. Gov.	Metropolitan Transportation Authority					
End Use - Small Consumers	Aaron Breidenbaugh	Aaron Breidenbaugh	y	y		
End Use - Small Consumers	Association for Energy Affordability, Inc.					
End Use - Small Consumers	Building and Realty Institute					
End Use - Small Consumers	Caithness Energy, L.L.C					
End Use - Small Consumers	Citizens Advisory Panel					
End Use - Small Consumers	CNYC Inc. (Council of NY Coop & Condo)					
End Use - Small Consumers	Hudson River Energy Group					
End Use - Small Consumers	New York Energy Buyers Forum					
End Use - State Agency	NY State Consumer Protection Board	Tariq Niazi		y		
Generation Owners	AES NY	Charles Sjoberg		y	1.00	
Generation Owners	CH Resources	Gary Miller	y	y		
Generation Owners	East Coast Power	Roy Shanker	y	y		
Generation Owners	Indeck Energy Services	Mark Younger		y	1.00	
Generation Owners	KeySpan Ravenswood, Inc	Dick Ackerson		y	1.00	
Generation Owners	NRG Energy	Paul Savage		y	1.00	
Generation Owners	Orion Power New York	Mary Lynch		y	1.00	
Generation Owners	PG&E Generating	Steve McDonald		y	1.00	
Generation Owners	Public Service Electric & Gas Company	Raymond DePillo		y		
Generation Owners	Sithe Energies, Inc.	Timothy Bush		y	1.00	
Generation Owners	Southern Energy of NY	Vicki Lynch		y	1.00	
Generation Owners	TransCanada Power Marketing	Elaine Beaudry		y	1.00	
Non-voting	NYS Department of Public Service	Bill Heinrich	y	y		
Other Suppliers	1st Rochdale Cooperative NYC	Phyllis Kessler		y	1.00	
Other Suppliers	Advantage Energy, Inc.					
Other Suppliers	Aquila Energy Marketing Corp.					
Other Suppliers	Automated Power Exchange (APX)	Glen McCartney		y	1.00	
Other Suppliers	Cinergy Capital and Trading		y			
Other Suppliers	Cinergy Services					
Other Suppliers	Con Edison Energy	Stephen Wemple	y	y		
Other Suppliers	Con Edison Solutions	Stephen Wemple	y	y		
Other Suppliers	Constellation Power Source	David Taylor		y	1.00	
Other Suppliers	Dynegy					
Other Suppliers	Econnergy					
Other Suppliers	Edison Mission Marketing & Trading	Alan Foster		y	1.00	
Other Suppliers	Energetix, Inc.		y			
Other Suppliers	Enron Power Marketing Inc.	Howard Fromer		y	1.00	
Other Suppliers	HQ Energy Services	Michel Prevost		y	1.00	
Other Suppliers	KeySpan Energy Services	Ronald Lukas	y	y		
Other Suppliers	Merchant Energy Group of the Americas					
Other Suppliers	Morgan Stanley Capital Group	Patrick Murray		y	1.00	
Other Suppliers	New Energy Inc.	Stephen Fernands	y	y		
Other Suppliers	Niagara Mohawk Energy Marketing	Marc Overdyk	y	y		
Other Suppliers	NU / Select Energy	James Scheiderich		y	1.00	
Other Suppliers	Ontario Power Generation Inc.	Scott McArthur		y	1.00	
Other Suppliers	PECO Energy Company					
Other Suppliers	PP&L Energy Plus					
Other Suppliers	PP&L Inc.		y			
Other Suppliers	PSEG Energy Technologies Inc.					
Other Suppliers	Sempra Energy Trading	Russel Like		y		
Other Suppliers	Southern Company Energy Marketing	Vicki Lynch	y	y		
Other Suppliers	Strategic Energy LLC	Jace Cochrane		y	1.00	
Other Suppliers	Strategic Power Management, Inc.					
Other Suppliers	TransEnergie U.S. Ltd.		y			
Other Suppliers	Williams Energy Marketing & Trading Co.	Mike Grim		y		
Public Power - Authorities	Long Island Power Authority	James Parmelee		y		1.00
Public Power - Authorities	New York Power Authority	Dave Wang		y	1.00	
Public Power - Environmental	Adirondack Council	Larry DeWitt		y	1.00	
Public Power - Environmental	Environmental Advocates	Larry DeWitt		y	1.00	
Public Power - Environmental	Nat'l Resources Defense Council	Larry DeWitt		y	1.00	
Public Power - Environmental	Pace University	Larry DeWitt		y	1.00	
Public Power - Environmental	Scenic Hudson	Larry DeWitt		y	1.00	
Public Power - Environmental	Sierra Club - Atlantic Chapter					
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems					
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	Michael Darroch		y	1.00	
Public Power - Munis & Co-ops	Town of Massena					
Public Power - Munis & Co-ops	Village of Fairport					
Public Power - Munis & Co-ops	Village of Freeport					
Public Power - Munis & Co-ops	Village of Rockville Centre					
Public Power - Munis & Co-ops	Village of Westfield					
Transmission Owners	Central Hudson Gas & Electric	James Valleau		y	1.00	
Transmission Owners	Consolidated Edison	Michael Forte		y	1.00	
Transmission Owners	Niagara Mohawk Power Company	Jerry Ancona		y	1.00	
Transmission Owners	NY State Electric Gas (NYSEG)	Rick Mancini		y		
Transmission Owners	Orange & Rockland, Inc.	Gary Rozmus	y	y		
Transmission Owners	Rochester Gas & Electric Co.	Laurie King-Pirchner		y	1.00	

# New York Independent System Operator

## Business Issues Committee - September 22, 2000

Motion #7: Motion to add certain new data postings to the NYISO Web-Site, as outlined in the proposal put forth by Jerry Ancona, of Niagara Mohawk, at the 9/22/00 BIC meeting. The data will also include the constraints causing system congestion. The data will include a notice of 1) when there is a major emergency 2) when there is reserve pickup 3) when there is a thunderstorm alert.

Will further modify item 8B under "Basic Minimum" to strike the words "day before at 11:00 AM".

Result: Motion Passed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against	
Generation Owners	21.5	✓	✓	21.50	9.00	0.00	1	21.50	0.00	
Other Suppliers	21.5	✓	✓	21.50	11.00	0.00	1	21.50	0.00	
Transmission Owners	20.0	✓	✓	20.00	5.00	0.00	0	20.00	0.00	
End Use Consumers			✓							
Large Consumers	9.0	✓		9.00	6.00	0.00	0	20.00	0.00	
Large Cons. Gov. Agency	2.0	✓		2.00	0.00	0.00	0	0.00	0.00	
Small Consumers	4.5	✓		4.50	0.00	0.00	0	0.00	0.00	
Gov. State-wide Cons. Advocate	2.7	✓		2.70	0.00	0.00	1	0.00	0.00	
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	0.00	0.00	0	0.00	0.00	
Public Power			✓							
State Power Authorities	8	✓		8.00	1.00	1.00	0	4.00	4.00	
Munis and Coops	7	✓		7.00	1.00	0.00	0	7.00	0.00	
Environmental	2	✓		2.00	5.00	0.00	0	2.00	0.00	
				5	100.00	38.00	1.00	3	96.00	4.00
					100.00	Normalized to 100% :		96.00	4.00	

## New York Independent System Operator

Business Issues Committee - September 22, 2000

### Motion #7

Motion to add certain new data postings to the NYISO Web-Site, as outlined in the proposal put forth by Jerry Ancona, of Niagara Mohawk, at the 9/22/00 BIC meeting. The data will also include the constraints causing system congestion. The data will include a notice of 1) when there is a major emergency 2) when there is reserve pickup 3) when there is a thunderstorm alert.

Will further modify item 8B under "Basic Minimum" to strike the words "day before at 11:00 AM".

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.					
End Use - Gov. Agency/Aggr.	The City of New York					
End Use - Large Consumers	Amerada Hess Corporation	Greg Sticka		y	1.00	
End Use - Large Consumers	ATCO Management Co.					
End Use - Large Consumers	IBM Corporation	Leonard Singer		y	1.00	
End Use - Large Consumers	Occidental Chemical Corp.	Leonard Singer		y	1.00	
End Use - Large Consumers	Praxair Inc.	Leonard Singer		y	1.00	
End Use - Large Consumers	Reynolds Metals Company	Leonard Singer		y	1.00	
End Use - Large Consumers	Xerox Corporation	Leonard Singer		y	1.00	
End Use - Large Cons. Gov.	Metropolitan Transportation Authority					
End Use - Small Consumers	Aaron Breidenbaugh	Aaron Breidenbaugh	y	y		
End Use - Small Consumers	Association for Energy Affordability, Inc.					
End Use - Small Consumers	Building and Realty Institute					
End Use - Small Consumers	Caithness Energy, L.L.C					
End Use - Small Consumers	Citizens Advisory Panel					
End Use - Small Consumers	CNYC Inc. (Council of NY Coop & Condo)					
End Use - Small Consumers	Hudson River Energy Group					
End Use - Small Consumers	New York Energy Buyers Forum					
End Use - State Agency	NY State Consumer Protection Board	Tariq Niazi		y		
Generation Owners	AES NY	Charles Sjoberg			1.00	
Generation Owners	CH Resources	Gary Miller	y	y		
Generation Owners	East Coast Power	Roy Shanker	y	y		
Generation Owners	Indeck Energy Services	Mark Younger		y	1.00	
Generation Owners	KeySpan Ravenswood, Inc	Dick Ackerson		y	1.00	
Generation Owners	NRG Energy	Paul Savage		y	1.00	
Generation Owners	Orion Power New York	Mary Lynch		y	1.00	
Generation Owners	PG&E Generating	Steve McDonald		y	1.00	
Generation Owners	Public Service Electric & Gas Company	Raymond DePillo		y		
Generation Owners	Sithe Energies, Inc.	Timothy Bush		y	1.00	
Generation Owners	Southern Energy of NY	Vicki Lynch		y	1.00	
Generation Owners	TransCanada Power Marketing	Elaine Beaudry		y	1.00	
Non-voting	NYS Department of Public Service	Bill Heinrich	y	y		
Other Suppliers	1st Rochdale Cooperative NYC	Phyllis Kessler		y	1.00	
Other Suppliers	Advantage Energy, Inc.					
Other Suppliers	Aquila Energy Marketing Corp.					
Other Suppliers	Automated Power Exchange (APX)	Glen McCartney		y	1.00	
Other Suppliers	Cinergy Capital and Trading		y			
Other Suppliers	Cinergy Services					
Other Suppliers	Con Edison Energy	Stephen Wemple	y	y		
Other Suppliers	Con Edison Solutions	Stephen Wemple	y	y		
Other Suppliers	Constellation Power Source	David Taylor		y	1.00	
Other Suppliers	Dynegy					
Other Suppliers	Econergy					
Other Suppliers	Edison Mission Marketing & Trading	Alan Foster		y	1.00	
Other Suppliers	Energetix, Inc.		y			
Other Suppliers	Enron Power Marketing Inc.	Howard Fromer		y	1.00	
Other Suppliers	HQ Energy Services	Michel Prevost		y	1.00	
Other Suppliers	KeySpan Energy Services	Ronald Lukas	y	y		
Other Suppliers	Merchant Energy Group of the Americas					
Other Suppliers	Morgan Stanley Capital Group	Patrick Murray		y	1.00	
Other Suppliers	New Energy Inc.	Stephen Fernands	y	y		
Other Suppliers	Niagara Mohawk Energy Marketing	Marc Overdyk	y	y		
Other Suppliers	NU / Select Energy	James Scheiderich		y	1.00	
Other Suppliers	Ontario Power Generation Inc.	Scott McArthur		y	1.00	
Other Suppliers	PECO Energy Company					
Other Suppliers	PP&L Energy Plus					
Other Suppliers	PP&L Inc.		y			
Other Suppliers	PSEG Energy Technologies Inc.					
Other Suppliers	Sempra Energy Trading	Russel Like		y		
Other Suppliers	Southern Company Energy Marketing	Vicki Lynch	y	y		
Other Suppliers	Strategic Energy LLC	Jace Cochrane		y	1.00	
Other Suppliers	Strategic Power Management, Inc.					
Other Suppliers	TransEnergie U.S. Ltd.		y			
Other Suppliers	Williams Energy Marketing & Trading Co.	Mike Grim		y	1.00	
Public Power - Authorities	Long Island Power Authority	James Parmelee		y		1.00
Public Power - Authorities	New York Power Authority	Dave Wang		y	1.00	
Public Power - Environmental	Adirondack Council	Larry DeWitt		y	1.00	
Public Power - Environmental	Environmental Advocates	Larry DeWitt		y	1.00	
Public Power - Environmental	Nat'l Resources Defense Council	Larry DeWitt		y	1.00	
Public Power - Environmental	Pace University	Larry DeWitt		y	1.00	
Public Power - Environmental	Scenic Hudson	Larry DeWitt		y	1.00	
Public Power - Environmental	Sierra Club - Atlantic Chapter					
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems					
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	Michael Darroch		y	1.00	
Public Power - Munis & Co-ops	Town of Massena					
Public Power - Munis & Co-ops	Village of Fairport					
Public Power - Munis & Co-ops	Village of Freeport					
Public Power - Munis & Co-ops	Village of Rockville Centre					
Public Power - Munis & Co-ops	Village of Westfield					
Transmission Owners	Central Hudson Gas & Electric	James Valleau		y	1.00	
Transmission Owners	Consolidated Edison	Michael Forte		y	1.00	
Transmission Owners	Niagara Mohawk Power Company	Jerry Ancona		y	1.00	
Transmission Owners	NY State Electric Gas (NYSEG)	Rick Mancini		y	1.00	
Transmission Owners	Orange & Rockland, Inc.	Gary Rozmus	y	y		
Transmission Owners	Rochester Gas & Electric Co.	Laurie King-Pirchner		y	1.00	

# New York Independent System Operator

## Business Issues Committee - September 22, 2000

Motion #9: Motion to table Motion #8

Result: Motion Passed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against	
Generation Owners	21.5	✓	✓	21.50	9.00	0.00	1	21.50	0.00	
Other Suppliers	21.5	✓	✓	21.50	8.00	2.00	2	17.20	4.30	
Transmission Owners	20.0	✓	✓	20.00	1.00	3.00	1	5.00	15.00	
End Use Consumers			✓							
Large Consumers	9.0	✓		9.00	6.00	0.00	0	20.00	0.00	
Large Cons. Gov. Agency	2.0	✓		2.00	0.00	0.00	0	0.00	0.00	
Small Consumers	4.5	✓		4.50	0.00	0.00	0	0.00	0.00	
Gov. State-wide Cons. Advocate	2.7	✓		2.70	0.00	0.00	1	0.00	0.00	
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	0.00	0.00	0	0.00	0.00	
Public Power			✓							
State Power Authorities	8	✓		8.00	1.00	1.00	0	4.53	4.53	
Munis and Coops	7	✓		7.00	1.00	0.00	0	7.93	0.00	
Environmental	2	✓		2.00	0.00	0.00	5	0.00	0.00	
				5	100.00	26.00	6.00	10	76.17	23.83
					100.00	Normalized to 100% :		76.17	23.83	

**New York Independent System Operator**  
**Business Issues Committee - September 22, 2000**

**Motion #9**  
**Motion to table Motion #8**

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.					
End Use - Gov. Agency/Aggr.	The City of New York					
End Use - Large Consumers	Amerada Hess Corporation	Greg Sticka		y	1.00	
End Use - Large Consumers	ATCO Management Co.					
End Use - Large Consumers	IBM Corporation	Leonard Singer		y	1.00	
End Use - Large Consumers	Occidental Chemical Corp.	Leonard Singer		y	1.00	
End Use - Large Consumers	Praxair Inc.	Leonard Singer		y	1.00	
End Use - Large Consumers	Reynolds Metals Company	Leonard Singer		y	1.00	
End Use - Large Consumers	Xerox Corporation	Leonard Singer		y	1.00	
End Use - Large Cons. Gov.	Metropolitan Transportation Authority					
End Use - Small Consumers	Aaron Breidenbaugh	Aaron Breidenbaugh	y	y		
End Use - Small Consumers	Association for Energy Affordability, Inc.					
End Use - Small Consumers	Building and Realty Institute					
End Use - Small Consumers	Caithness Energy, L.L.C					
End Use - Small Consumers	Citizens Advisory Panel					
End Use - Small Consumers	CNYC Inc. (Council of NY Coop & Condo)					
End Use - Small Consumers	Hudson River Energy Group					
End Use - Small Consumers	New York Energy Buyers Forum					
End Use - State Agency	NY State Consumer Protection Board	Tariq Niazi		y		
Generation Owners	AES NY	Charles Sjoberg		y	1.00	
Generation Owners	CH Resources	Gary Miller	y	y		
Generation Owners	East Coast Power	Roy Shanker	y	y		
Generation Owners	Indeck Energy Services	Mark Younger		y	1.00	
Generation Owners	KeySpan Ravenswood, Inc	Dick Ackerson		y	1.00	
Generation Owners	NRG Energy	Paul Savage		y	1.00	
Generation Owners	Orion Power New York	Mary Lynch		y	1.00	
Generation Owners	PG&E Generating	Steve McDonald		y	1.00	
Generation Owners	Public Service Electric & Gas Company	Raymond DePillo		y		
Generation Owners	Sithe Energies, Inc.	Timothy Bush		y	1.00	
Generation Owners	Southern Energy of NY	Vicki Lynch		y	1.00	
Generation Owners	TransCanada Power Marketing	Elaine Beaudry		y	1.00	
Non-voting	NYS Department of Public Service	Bill Heinrich	y	y		
Other Suppliers	1st Rochdale Cooperative NYC	Phyllis Kessler		y	1.00	
Other Suppliers	Advantage Energy, Inc.					
Other Suppliers	Aquila Energy Marketing Corp.					
Other Suppliers	Automated Power Exchange (APX)	Glen McCartney		y		
Other Suppliers	Cinergy Capital and Trading		y			
Other Suppliers	Cinergy Services					
Other Suppliers	Con Edison Energy	Stephen Wemple	y	y		
Other Suppliers	Con Edison Solutions	Stephen Wemple	y	y		
Other Suppliers	Constellation Power Source	David Taylor		y	1.00	
Other Suppliers	Dynegy					
Other Suppliers	Econergy					
Other Suppliers	Edison Mission Marketing & Trading	Alan Foster		y		
Other Suppliers	Energetix, Inc.		y			
Other Suppliers	Enron Power Marketing Inc.	Howard Fromer		y	1.00	
Other Suppliers	HQ Energy Services	Michel Prevost		y	1.00	
Other Suppliers	KeySpan Energy Services	Ronald Lukas	y	y		
Other Suppliers	Merchant Energy Group of the Americas					
Other Suppliers	Morgan Stanley Capital Group	Patrick Murray		y	1.00	
Other Suppliers	New Energy Inc.	Stephen Fernands	y	y		
Other Suppliers	Niagara Mohawk Energy Marketing	Marc Overdyk	y	y		
Other Suppliers	NU / Select Energy	James Scheiderich		y	1.00	
Other Suppliers	Ontario Power Generation Inc.	Scott McArthur		y	1.00	
Other Suppliers	PECO Energy Company					
Other Suppliers	PP&L Energy Plus					
Other Suppliers	PP&L Inc.		y			
Other Suppliers	PSEG Energy Technologies Inc.					
Other Suppliers	Sempra Energy Trading	Russel Like		y		1.00
Other Suppliers	Southern Company Energy Marketing	Vicki Lynch	y	y		
Other Suppliers	Strategic Energy LLC	Jace Cochrane		y	1.00	
Other Suppliers	Strategic Power Management, Inc.					
Other Suppliers	TransEnergie U.S. Ltd.		y			
Other Suppliers	Williams Energy Marketing & Trading Co.	Mike Grim		y		1.00
Public Power - Authorities	Long Island Power Authority	James Parmelee		y		1.00
Public Power - Authorities	New York Power Authority	Dave Wang		y	1.00	
Public Power - Environmental	Adirondack Council	Larry DeWitt		y		
Public Power - Environmental	Environmental Advocates	Larry DeWitt		y		
Public Power - Environmental	Nat'l Resources Defense Council	Larry DeWitt		y		
Public Power - Environmental	Pace University	Larry DeWitt		y		
Public Power - Environmental	Scenic Hudson	Larry DeWitt		y		
Public Power - Environmental	Sierra Club - Atlantic Chapter					
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems					
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	Michael Darroch		y	1.00	
Public Power - Munis & Co-ops	Town of Massena					
Public Power - Munis & Co-ops	Village of Fairport					
Public Power - Munis & Co-ops	Village of Freeport					
Public Power - Munis & Co-ops	Village of Rockville Centre					
Public Power - Munis & Co-ops	Village of Westfield					
Transmission Owners	Central Hudson Gas & Electric	James Valleau		y		1.00
Transmission Owners	Consolidated Edison	Michael Forte		y		1.00
Transmission Owners	Niagara Mohawk Power Company	Jerry Ancona		y	1.00	
Transmission Owners	NY State Electric Gas (NYSEG)	Rick Mancini		y		1.00
Transmission Owners	Orange & Rockland, Inc.	Gary Rozmus	y	y		
Transmission Owners	Rochester Gas & Electric Co.	Laurie King-Pirchner		y		

# New York Independent System Operator

## Business Issues Committee - September 22, 2000

Motion #16: Motion to table Motion #14

Result: Motion Failed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against	
Generation Owners	21.5	✓	✓	21.50	5.00	3.00	2	13.44	8.06	
Other Suppliers	21.5	✓	✓	21.50	2.00	7.00	3	4.78	16.72	
Transmission Owners	20.0	✓	✓	20.00	2.00	3.00	0	8.00	12.00	
End Use Consumers			✓							
Large Consumers	9.0	✓		9.00	0.00	6.00	0	0.00	15.50	
Large Cons. Gov. Agency	2.0	✓		2.00	0.00	0.00	0	0.00	0.00	
Small Consumers	4.5	✓		4.50	0.00	0.00	0	0.00	0.00	
Gov. State-wide Cons. Advocate	2.7	✓		2.70	0.00	1.00	0	0.00	4.50	
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	0.00	0.00	0	0.00	0.00	
Public Power			✓							
State Power Authorities	8	✓		8.00	0.00	1.00	1	0.00	17.00	
Munis and Coops	7	✓		7.00	0.00	0.00	1	0.00	0.00	
Environmental	2	✓		2.00	0.00	0.00	5	0.00	0.00	
				5	100.00	9.00	21.00	12	26.22	73.78
					100.00	Normalized to 100% :		26.22	73.78	

**New York Independent System Operator**  
**Business Issues Committee - September 22, 2000**

**Motion #16**  
**Motion to table Motion #14**

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.					
End Use - Gov. Agency/Aggr.	The City of New York					
End Use - Large Consumers	Amerada Hess Corporation	Greg Sticka		y		1.00
End Use - Large Consumers	ATCO Management Co.					
End Use - Large Consumers	IBM Corporation	Leonard Singer		y		1.00
End Use - Large Consumers	Occidental Chemical Corp.	Leonard Singer		y		1.00
End Use - Large Consumers	Praxair Inc.	Leonard Singer		y		1.00
End Use - Large Consumers	Reynolds Metals Company	Leonard Singer		y		1.00
End Use - Large Consumers	Xerox Corporation	Leonard Singer		y		1.00
End Use - Large Cons. Gov.	Metropolitan Transportation Authority					
End Use - Small Consumers	Aaron Breidenbaugh	Aaron Breidenbaugh	y	y		
End Use - Small Consumers	Association for Energy Affordability, Inc.					
End Use - Small Consumers	Building and Realty Institute					
End Use - Small Consumers	Caithness Energy, L.L.C					
End Use - Small Consumers	Citizens Advisory Panel					
End Use - Small Consumers	CNYC Inc. (Council of NY Coop & Condo)					
End Use - Small Consumers	Hudson River Energy Group					
End Use - Small Consumers	New York Energy Buyers Forum					
End Use - State Agency	NY State Consumer Protection Board	Tariq Niazi		y		1.00
Generation Owners	AES NY	Charles Sjoberg		y		
Generation Owners	CH Resources	Gary Miller	y	y		
Generation Owners	East Coast Power	Roy Shanker	y	y		
Generation Owners	Indeck Energy Services	Mark Younger		y	1.00	
Generation Owners	KeySpan Ravenswood, Inc	Dick Ackerson		y	1.00	
Generation Owners	NRG Energy	Paul Savage		y		
Generation Owners	Orion Power New York	Mary Lynch		y	1.00	
Generation Owners	PG&E Generating	Steve McDonald		y		1.00
Generation Owners	Public Service Electric & Gas Company	Raymond DePillo		y		1.00
Generation Owners	Sithe Energies, Inc.	Timothy Bush		y	1.00	
Generation Owners	Southern Energy of NY	Vicki Lynch		y	1.00	
Generation Owners	TransCanada Power Marketing	Elaine Beaudry		y		1.00
Non-voting	NYS Department of Public Service	Bill Heinrich	y	y		
Other Suppliers	1st Rochdale Cooperative NYC	Phyllis Kessler		y		1.00
Other Suppliers	Advantage Energy, Inc.					
Other Suppliers	Aquila Energy Marketing Corp.					
Other Suppliers	Automated Power Exchange (APX)	Glen McCartney		y		
Other Suppliers	Cinergy Capital and Trading		y			
Other Suppliers	Cinergy Services					
Other Suppliers	Con Edison Energy	Stephen Wemple	y	y		
Other Suppliers	Con Edison Solutions	Stephen Wemple	y	y		
Other Suppliers	Constellation Power Source	David Taylor		y		1.00
Other Suppliers	Dynegy					
Other Suppliers	Econergy					
Other Suppliers	Edison Mission Marketing & Trading	Alan Foster		y	1.00	
Other Suppliers	Energetix, Inc.		y			
Other Suppliers	Enron Power Marketing Inc.	Howard Fromer		y		1.00
Other Suppliers	HQ Energy Services	Michel Prevost		y		1.00
Other Suppliers	KeySpan Energy Services	Ronald Lukas	y	y		
Other Suppliers	Merchant Energy Group of the Americas					
Other Suppliers	Morgan Stanley Capital Group	Patrick Murray		y		
Other Suppliers	New Energy Inc.	Stephen Fernands	y	y		
Other Suppliers	Niagara Mohawk Energy Marketing	Marc Overdyk	y	y		
Other Suppliers	NU / Select Energy	James Scheiderich		y		1.00
Other Suppliers	Ontario Power Generation Inc.	Scott McArthur		y		1.00
Other Suppliers	PECO Energy Company					
Other Suppliers	PP&L Energy Plus					
Other Suppliers	PP&L Inc.		y			
Other Suppliers	PSEG Energy Technologies Inc.					
Other Suppliers	Sempra Energy Trading	Russel Like		y		
Other Suppliers	Southern Company Energy Marketing	Vicki Lynch	y	y		
Other Suppliers	Strategic Energy LLC	Jace Cochrane		y	1.00	
Other Suppliers	Strategic Power Management, Inc.					
Other Suppliers	TransEnergie U.S. Ltd.		y			
Other Suppliers	Williams Energy Marketing & Trading Co.	Mike Grim		y		1.00
Public Power - Authorities	Long Island Power Authority	James Parmelee		y		1.00
Public Power - Authorities	New York Power Authority	Dave Wang		y		
Public Power - Environmental	Adirondack Council	Larry DeWitt		y		
Public Power - Environmental	Environmental Advocates	Larry DeWitt		y		
Public Power - Environmental	Nat'l Resources Defense Council	Larry DeWitt		y		
Public Power - Environmental	Pace University	Larry DeWitt		y		
Public Power - Environmental	Scenic Hudson	Larry DeWitt		y		
Public Power - Environmental	Sierra Club - Atlantic Chapter					
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems					
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	Michael Darroch		y		
Public Power - Munis & Co-ops	Town of Massena					
Public Power - Munis & Co-ops	Village of Fairport					
Public Power - Munis & Co-ops	Village of Freeport					
Public Power - Munis & Co-ops	Village of Rockville Centre					
Public Power - Munis & Co-ops	Village of Westfield					
Transmission Owners	Central Hudson Gas & Electric	James Valleau		y	1.00	
Transmission Owners	Consolidated Edison	Michael Forte		y		1.00
Transmission Owners	Niagara Mohawk Power Company	Jerry Ancona		y		1.00
Transmission Owners	NY State Electric Gas (NYSEG)	Rick Mancini		y		1.00
Transmission Owners	Orange & Rockland, Inc.	Gary Rozmus	y	y		
Transmission Owners	Rochester Gas & Electric Co.	Laurie King-Pirchner		y	1.00	

# New York Independent System Operator

## Business Issues Committee - September 22, 2000

Motion #17: Motion to amend Motion #14 to change the NYISO Day Ahead Market closing time from 5:00 AM to 10:00 AM and the NYISO DAM posting time from 11:00 AM to 4:00 PM to become effective upon FERC approval of the requisite Tariff changes, to be more closely aligned with the DAM closing time of other signatories to the ISO MOU; and strike language beginning with "In addition".

Result: 58% of votes casted not achieved

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against	
Generation Owners	21.5	✓	✓	21.50	5.00	2.00	3	15.36	6.14	
Other Suppliers	21.5	✓	✓	21.50	5.00	3.00	4	13.44	8.06	
Transmission Owners	20.0	✓	✓	20.00	2.00	3.00	0	8.00	12.00	
End Use Consumers			✓							
Large Consumers	9.0	✓		9.00	6.00	0.00	0	15.50	0.00	
Large Cons. Gov. Agency	2.0	✓		2.00	0.00	0.00	0	0.00	0.00	
Small Consumers	4.5	✓		4.50	0.00	0.00	0	0.00	0.00	
Gov. State-wide Cons. Advocate	2.7	✓		2.70	1.00	0.00	0	4.50	0.00	
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	0.00	0.00	0	0.00	0.00	
Public Power			✓							
State Power Authorities	8	✓		8.00	0.00	2.00	0	0.00	9.07	
Munis and Coops	7	✓		7.00	0.00	1.00	0	0.00	7.93	
Environmental	2	✓		2.00	0.00	0.00	5	0.00	0.00	
				5	100.00	19.00	11.00	12	56.79	43.21
					100.00	Normalized to 100% :		56.79	43.21	



# New York Independent System Operator

Business Issues Committee - September 22, 2000

## Motion #17

**Motion to amend Motion #14 to change the NYISO Day Ahead Market closing time from 5:00 AM to 10:00 AM and the NYISO DAM posting time from 11:00 AM to 4:00 PM to become effective upon FERC approval of the requisite Tariff changes, to be more closely aligned with the DAM closing time of other signatories to the ISO MOU; and strike language beginning with "In addition".**

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.					
End Use - Gov. Agency/Aggr.	The City of New York					
End Use - Large Consumers	Amerada Hess Corporation	Greg Sticka		y	1.00	
End Use - Large Consumers	ATCO Management Co.					
End Use - Large Consumers	IBM Corporation	Leonard Singer		y	1.00	
End Use - Large Consumers	Occidental Chemical Corp.	Leonard Singer		y	1.00	
End Use - Large Consumers	Praxair Inc.	Leonard Singer		y	1.00	
End Use - Large Consumers	Reynolds Metals Company	Leonard Singer		y	1.00	
End Use - Large Consumers	Xerox Corporation	Leonard Singer		v	1.00	
End Use - Large Cons. Gov.	Metropolitan Transportation Authority					
End Use - Small Consumers	Aaron Breidenbaugh	Aaron Breidenbaugh	y	y		
End Use - Small Consumers	Association for Energy Affordability, Inc.					
End Use - Small Consumers	Building and Realty Institute					
End Use - Small Consumers	Caithness Energy, L.L.C					
End Use - Small Consumers	Citizens Advisory Panel					
End Use - Small Consumers	CNYC Inc. (Council of NY Coop & Condo)					
End Use - Small Consumers	Hudson River Energy Group					
End Use - Small Consumers	New York Energy Buyers Forum					
End Use - State Agency	NY State Consumer Protection Board	Tariq Niazi		y	1.00	
Generation Owners	AES NY	Charles Sjoberg		y	1.00	
Generation Owners	CH Resources	Gary Miller	y	y		
Generation Owners	East Coast Power	Roy Shanker	y	y		
Generation Owners	Indeck Energy Services	Mark Younger		y	1.00	
Generation Owners	KeySpan Ravenswood, Inc	Dick Ackerson		y		
Generation Owners	NRG Energy	Paul Savage		y		
Generation Owners	Orion Power New York	Mary Lynch		y		1.00
Generation Owners	PG&E Generating	Steve McDonald		y	1.00	
Generation Owners	Public Service Electric & Gas Company	Raymond DePillo		y		1.00
Generation Owners	Sithe Energies, Inc.	Timothy Bush		y		
Generation Owners	Southern Energy of NY	Vicki Lynch		y	1.00	
Generation Owners	TransCanada Power Marketing	Elaine Beaudry		y	1.00	
Non-voting	NYS Department of Public Service	Bill Heinrich	y	y		
Other Suppliers	1st Rochdale Cooperative NYC	Phyllis Kessler		y	1.00	
Other Suppliers	Advantage Energy, Inc.					
Other Suppliers	Aquila Energy Marketing Corp.					
Other Suppliers	Automated Power Exchange (APX)	Glen McCartney		v		
Other Suppliers	Cinergy Capital and Trading		y			
Other Suppliers	Cinergy Services					
Other Suppliers	Con Edison Energy	Stephen Wemple	y	y		
Other Suppliers	Con Edison Solutions	Stephen Wemple	y	y		
Other Suppliers	Constellation Power Source	David Taylor		y	1.00	
Other Suppliers	Dynegy					
Other Suppliers	Econergy					
Other Suppliers	Edison Mission Marketing & Trading	Alan Foster		y		1.00
Other Suppliers	Energetix, Inc.		y			
Other Suppliers	Enron Power Marketing Inc.	Howard Fromer		y		
Other Suppliers	HQ Energy Services	Michel Prevost		y		1.00
Other Suppliers	KeySpan Energy Services	Ronald Lukas	y	y		
Other Suppliers	Merchant Energy Group of the Americas					
Other Suppliers	Morgan Stanley Capital Group	Patrick Murray		y		
Other Suppliers	New Energy Inc.	Stephen Fernands	y	y		
Other Suppliers	Niagara Mohawk Energy Marketing	Marc Overdyk	y	y		
Other Suppliers	NU / Select Energy	James Scheiderich		v	1.00	
Other Suppliers	Ontario Power Generation Inc.	Scott McArthur		y	1.00	
Other Suppliers	PECO Energy Company					
Other Suppliers	PP&L Energy Plus					
Other Suppliers	PP&L Inc.		y			
Other Suppliers	PSEG Energy Technologies Inc.					
Other Suppliers	Sempra Energy Trading	Russel Like		y		
Other Suppliers	Southern Company Energy Marketing	Vicki Lynch	y	y		
Other Suppliers	Strategic Energy LLC	Jace Cochrane		y		1.00
Other Suppliers	Strategic Power Management, Inc.					
Other Suppliers	TransEnergie U.S. Ltd.		y			
Other Suppliers	Williams Energy Marketing & Trading Co.	Mike Grim		y	1.00	
Public Power - Authorities	Long Island Power Authority	James Parmelee		y		1.00
Public Power - Authorities	New York Power Authority	Dave Wang		y		1.00
Public Power - Environmental	Adirondack Council	Larry DeWitt		y		
Public Power - Environmental	Environmental Advocates	Larry DeWitt		y		
Public Power - Environmental	Nat'l Resources Defense Council	Larry DeWitt		y		
Public Power - Environmental	Pace University	Larry DeWitt		y		
Public Power - Environmental	Scenic Hudson	Larry DeWitt		y		
Public Power - Environmental	Sierra Club - Atlantic Chapter					
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems					
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	Michael Darroch		y		1.00
Public Power - Munis & Co-ops	Town of Massena					
Public Power - Munis & Co-ops	Village of Fairport					
Public Power - Munis & Co-ops	Village of Freeport					
Public Power - Munis & Co-ops	Village of Rockville Centre					
Public Power - Munis & Co-ops	Village of Westfield					
Transmission Owners	Central Hudson Gas & Electric	James Valleau		y		1.00
Transmission Owners	Consolidated Edison	Michael Forte		y		1.00
Transmission Owners	Niagara Mohawk Power Company	Jerry Ancona		y	1.00	
Transmission Owners	NY State Electric Gas (NYSEG)	Rick Mancini		y	1.00	
Transmission Owners	Orange & Rockland, Inc.	Gary Rozmus	y	y		
Transmission Owners	Rochester Gas & Electric Co.	Laurie King-Pirchner		y		1.00

# New York Independent System Operator

## Business Issues Committee - September 22, 2000

Motion #18: Motion to amend Motion #14 to change the NYISO Day Ahead Market closing time from 5:00 AM to 8:00 AM and the NYISO DAM posting time from 11:00 AM to 2:00 PM to become effective upon FERC approval of the requisite Tariff changes, to be more closely aligned with the DAM closing time of other signatories to the ISO MOU; and strike language beginning with "In addition".

Result: Motion Failed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against	
Generation Owners	21.5	✓	✓	21.50	3.00	6.00	1	7.17	14.33	
Other Suppliers	21.5	✓	✓	21.50	0.00	7.00	5	0.00	21.50	
Transmission Owners	20.0	✓	✓	20.00	2.00	3.00	0	8.00	12.00	
End Use Consumers			✓							
Large Consumers	9.0	✓		9.00	0.00	6.00	0	0.00	20.00	
Large Cons. Gov. Agency	2.0	✓		2.00	0.00	0.00	0	0.00	0.00	
Small Consumers	4.5	✓		4.50	0.00	0.00	0	0.00	0.00	
Gov. State-wide Cons. Advocate	2.7	✓		2.70	0.00	0.00	1	0.00	0.00	
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	0.00	0.00	0	0.00	0.00	
Public Power			✓							
State Power Authorities	8	✓		8.00	0.00	2.00	0	0.00	8.00	
Munis and Coops	7	✓		7.00	0.00	1.00	0	0.00	7.00	
Environmental	2	✓		2.00	0.00	5.00	0	0.00	2.00	
				5	100.00	5.00	30.00	7	15.17	84.83
					100.00	Normalized to 100% :		15.17	84.83	

**New York Independent System Operator**  
**Business Issues Committee - September 22, 2000**

**Motion #18**

**Motion to amend Motion #14 to change the NYISO Day Ahead Market closing time from 5:00 AM to 8:00 AM and the NYISO DAM posting time from 11:00 AM to 2:00 PM to become effective upon FERC approval of the requisite Tariff changes, to be more closely aligned with the DAM closing time of other signatories to the ISO MOU; and strike language beginning with "In addition".**

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.					
End Use - Gov. Agency/Aggr.	The City of New York					
End Use - Large Consumers	Amerada Hess Corporation	Greg Sticka		y		1.00
End Use - Large Consumers	ATCO Management Co.					
End Use - Large Consumers	IBM Corporation	Leonard Singer		y		1.00
End Use - Large Consumers	Occidental Chemical Corp.	Leonard Singer		y		1.00
End Use - Large Consumers	Praxair Inc.	Leonard Singer		y		1.00
End Use - Large Consumers	Reynolds Metals Company	Leonard Singer		y		1.00
End Use - Large Consumers	Xerox Corporation	Leonard Singer		y		1.00
End Use - Large Cons. Gov.	Metropolitan Transportation Authority					
End Use - Small Consumers	Aaron Breidenbaugh	Aaron Breidenbaugh	y	y		
End Use - Small Consumers	Association for Energy Affordability, Inc.					
End Use - Small Consumers	Building and Realty Institute					
End Use - Small Consumers	Caithness Energy, L.L.C					
End Use - Small Consumers	Citizens Advisory Panel					
End Use - Small Consumers	CNYC Inc. (Council of NY Coop & Condo)					
End Use - Small Consumers	Hudson River Energy Group					
End Use - Small Consumers	New York Energy Buyers Forum					
End Use - State Agency	NY State Consumer Protection Board	Tariq Niazi		y		
Generation Owners	AES NY	Charles Sjoberg		y		1.00
Generation Owners	CH Resources	Gary Miller	y	y		
Generation Owners	East Coast Power	Roy Shanker	y	y		
Generation Owners	Indeck Energy Services	Mark Younger		y	1.00	
Generation Owners	KeySpan Ravenswood, Inc	Dick Ackerson		y	1.00	
Generation Owners	NRG Energy	Paul Savage		y		
Generation Owners	Orion Power New York	Mary Lynch		y		1.00
Generation Owners	PG&E Generating	Steve McDonald		y		1.00
Generation Owners	Public Service Electric & Gas Company	Raymond DePillo		y		1.00
Generation Owners	Sithe Energies, Inc.	Timothy Bush		y	1.00	
Generation Owners	Southern Energy of NY	Vicki Lynch		y		1.00
Generation Owners	TransCanada Power Marketing	Elaine Beaudry		y		1.00
Non-voting	NYS Department of Public Service	Bill Heinrich	y	y		
Other Suppliers	1st Rochdale Cooperative NYC	Phyllis Kessler		y		1.00
Other Suppliers	Advantage Energy, Inc.					
Other Suppliers	Aquila Energy Marketing Corp.					
Other Suppliers	Automated Power Exchange (APX)	Glen McCartney		y		
Other Suppliers	Cinergy Capital and Trading		y			
Other Suppliers	Cinergy Services					
Other Suppliers	Con Edison Energy	Stephen Wemple	y	y		
Other Suppliers	Con Edison Solutions	Stephen Wemple	y	y		
Other Suppliers	Constellation Power Source	David Taylor		y		1.00
Other Suppliers	Dynergy					
Other Suppliers	Econnergy					
Other Suppliers	Edison Mission Marketing & Trading	Alan Foster		y		
Other Suppliers	Energetix, Inc.		y			
Other Suppliers	Enron Power Marketing Inc.	Howard Fromer		y		1.00
Other Suppliers	HQ Energy Services	Michel Prevost		y		1.00
Other Suppliers	KeySpan Energy Services	Ronald Lukas	y	y		
Other Suppliers	Merchant Energy Group of the Americas					
Other Suppliers	Morgan Stanley Capital Group	Patrick Murray		y		
Other Suppliers	New Energy Inc.	Stephen Fernands	y	y		
Other Suppliers	Niagara Mohawk Energy Marketing	Marc Overdyk	y	y		
Other Suppliers	NU / Select Energy	James Scheiderich		y		1.00
Other Suppliers	Ontario Power Generation Inc.	Scott McArthur		y		
Other Suppliers	PECO Energy Company					
Other Suppliers	PP&L Energy Plus					
Other Suppliers	PP&L Inc.		y			
Other Suppliers	PSEG Energy Technologies Inc.					
Other Suppliers	Sempra Energy Trading	Russel Like		y		
Other Suppliers	Southern Company Energy Marketing	Vicki Lynch	y	y		
Other Suppliers	Strategic Energy LLC	Jace Cochrane		y		1.00
Other Suppliers	Strategic Power Management, Inc.					
Other Suppliers	TransEnergie U.S. Ltd.		y			
Other Suppliers	Williams Energy Marketing & Trading Co.	Mike Grim		y		1.00
Public Power - Authorities	Long Island Power Authority	James Parmelee		y		1.00
Public Power - Authorities	New York Power Authority	Dave Wang		y		1.00
Public Power - Environmental	Adirondack Council	Larry DeWitt		y		1.00
Public Power - Environmental	Environmental Advocates	Larry DeWitt		y		1.00
Public Power - Environmental	Nat'l Resources Defense Council	Larry DeWitt		y		1.00
Public Power - Environmental	Pace University	Larry DeWitt		y		1.00
Public Power - Environmental	Scenic Hudson	Larry DeWitt		y		1.00
Public Power - Environmental	Sierra Club - Atlantic Chapter					
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems					
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	Michael Darroch		y		1.00
Public Power - Munis & Co-ops	Town of Massena					
Public Power - Munis & Co-ops	Village of Fairport					
Public Power - Munis & Co-ops	Village of Freeport					
Public Power - Munis & Co-ops	Village of Rockville Centre					
Public Power - Munis & Co-ops	Village of Westfield					
Transmission Owners	Central Hudson Gas & Electric	James Valleau		y	1.00	
Transmission Owners	Consolidated Edison	Michael Forte		y		1.00
Transmission Owners	Niagara Mohawk Power Company	Jerry Ancona		y		1.00
Transmission Owners	NY State Electric Gas (NYSEG)	Rick Mancini		y	1.00	
Transmission Owners	Orange & Rockland, Inc.	Gary Rozmus	y	y		
Transmission Owners	Rochester Gas & Electric Co.	Laurie King-Pirchner		y		1.00

# New York Independent System Operator

## Business Issues Committee - September 22, 2000

Motion #19: See Motion # 19 in attached "Record of Motions"

Result: Motion Failed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against	
Generation Owners	21.5	✓	✓	21.50	2.00	6.00	2	5.38	16.13	
Other Suppliers	21.5	✓	✓	21.50	7.00	1.00	4	18.81	2.69	
Transmission Owners	20.0	✓	✓	20.00	2.00	3.00	0	8.00	12.00	
End Use Consumers			✓							
Large Consumers	9.0	✓		9.00	1.00	5.00	0	1.47	14.03	
Large Cons. Gov. Agency	2.0	✓		2.00	0.00	0.00	0	0.00	0.00	
Small Consumers	4.5	✓		4.50	0.00	0.00	0	0.00	0.00	
Gov. State-wide Cons. Advocate	2.7	✓		2.70	0.00	1.00	0	0.00	4.50	
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	0.00	0.00	0	0.00	0.00	
Public Power			✓							
State Power Authorities	8	✓		8.00	1.00	1.00	0	4.53	4.53	
Munis and Coops	7	✓		7.00	0.00	1.00	0	0.00	7.93	
Environmental	2	✓		2.00	0.00	0.00	5	0.00	0.00	
				5	100.00	13.00	18.00	11	38.19	61.81
					100.00	Normalized to 100% :		38.19	61.81	

**New York Independent System Operator**  
**Business Issues Committee - September 22, 2000**

**Motion #19**  
**See Motion # 19 in attached "Record of Motions"**

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.					
End Use - Gov. Agency/Aggr.	The City of New York					
End Use - Large Consumers	Amerada Hess Corporation	Greg Sticka		y	1.00	
End Use - Large Consumers	ATCO Management Co.					
End Use - Large Consumers	IBM Corporation	Leonard Singer		y		1.00
End Use - Large Consumers	Occidental Chemical Corp.	Leonard Singer		y		1.00
End Use - Large Consumers	Praxair Inc.	Leonard Singer		y		1.00
End Use - Large Consumers	Reynolds Metals Company	Leonard Singer		y		1.00
End Use - Large Consumers	Xerox Corporation	Leonard Singer		y		1.00
End Use - Large Cons. Gov.	Metropolitan Transportation Authority					
End Use - Small Consumers	Aaron Breidenbaugh	Aaron Breidenbaugh	y	y		
End Use - Small Consumers	Association for Energy Affordability, Inc.					
End Use - Small Consumers	Building and Realty Institute					
End Use - Small Consumers	Caithness Energy, L.L.C					
End Use - Small Consumers	Citizens Advisory Panel					
End Use - Small Consumers	CNYC Inc. (Council of NY Coop & Condo)					
End Use - Small Consumers	Hudson River Energy Group					
End Use - Small Consumers	New York Energy Buyers Forum					
End Use - State Agency	NY State Consumer Protection Board	Tariq Niazi		y		1.00
Generation Owners	AES NY	Charles Sjoberg		y		
Generation Owners	CH Resources	Gary Miller	y	y		
Generation Owners	East Coast Power	Roy Shanker	y	y		
Generation Owners	Indeck Energy Services	Mark Younger		y		1.00
Generation Owners	KeySpan Ravenswood, Inc	Dick Ackerson		y		1.00
Generation Owners	NRG Energy	Paul Savage		y		
Generation Owners	Orion Power New York	Mary Lynch		y		1.00
Generation Owners	PG&E Generating	Steve McDonald		y	1.00	
Generation Owners	Public Service Electric & Gas Company	Raymond DePillo		y		1.00
Generation Owners	Sithe Energies, Inc.	Timothy Bush		y		1.00
Generation Owners	Southern Energy of NY	Vicki Lynch		y		1.00
Generation Owners	TransCanada Power Marketing	Elaine Beaudry		y	1.00	
Non-voting	NYS Department of Public Service	Bill Heinrich	y	y		
Other Suppliers	1st Rochdale Cooperative NYC	Phyllis Kessler		y		
Other Suppliers	Advantage Energy, Inc.					
Other Suppliers	Aquila Energy Marketing Corp.					
Other Suppliers	Automated Power Exchange (APX)	Glen McCartney		y		
Other Suppliers	Cinergy Capital and Trading		y			
Other Suppliers	Cinergy Services					
Other Suppliers	Con Edison Energy	Stephen Wemple	y	y		
Other Suppliers	Con Edison Solutions	Stephen Wemple	y	y		
Other Suppliers	Constellation Power Source	David Taylor		y	1.00	
Other Suppliers	Dynegy					
Other Suppliers	Econergy					
Other Suppliers	Edison Mission Marketing & Trading	Alan Foster		y		1.00
Other Suppliers	Energetix, Inc.		y			
Other Suppliers	Enron Power Marketing Inc.	Howard Fromer		y	1.00	
Other Suppliers	HQ Energy Services	Michel Prevost		y	1.00	
Other Suppliers	KeySpan Energy Services	Ronald Lukas	y	y		
Other Suppliers	Merchant Energy Group of the Americas					
Other Suppliers	Morgan Stanley Capital Group	Patrick Murray		y		
Other Suppliers	New Energy Inc.	Stephen Fernands	y	y		
Other Suppliers	Niagara Mohawk Energy Marketing	Marc Overdyk	y	y		
Other Suppliers	NU / Select Energy	James Scheiderich		y	1.00	
Other Suppliers	Ontario Power Generation Inc.	Scott McArthur		y	1.00	
Other Suppliers	PECO Energy Company					
Other Suppliers	PP&L Energy Plus					
Other Suppliers	PP&L Inc.		y			
Other Suppliers	PSEG Energy Technologies Inc.					
Other Suppliers	Sempra Energy Trading	Russel Like		y		
Other Suppliers	Southern Company Energy Marketing	Vicki Lynch	y	y		
Other Suppliers	Strategic Energy LLC	Jace Cochrane		y	1.00	
Other Suppliers	Strategic Power Management, Inc.					
Other Suppliers	TransEnergie U.S. Ltd.		y			
Other Suppliers	Williams Energy Marketing & Trading Co.	Mike Grim		y	1.00	
Public Power - Authorities	Long Island Power Authority	James Parmelee		y	1.00	
Public Power - Authorities	New York Power Authority	Dave Wang		y		1.00
Public Power - Environmental	Adirondack Council	Larry DeWitt		y		
Public Power - Environmental	Environmental Advocates	Larry DeWitt		y		
Public Power - Environmental	Nat'l Resources Defense Council	Larry DeWitt		y		
Public Power - Environmental	Pace University	Larry DeWitt		y		
Public Power - Environmental	Scenic Hudson	Larry DeWitt		y		
Public Power - Environmental	Sierra Club - Atlantic Chapter					
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems					
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	Michael Darroch		y		1.00
Public Power - Munis & Co-ops	Town of Massena					
Public Power - Munis & Co-ops	Village of Fairport					
Public Power - Munis & Co-ops	Village of Freeport					
Public Power - Munis & Co-ops	Village of Rockville Centre					
Public Power - Munis & Co-ops	Village of Westfield					
Transmission Owners	Central Hudson Gas & Electric	James Valleau		y		1.00
Transmission Owners	Consolidated Edison	Michael Forte		y		1.00
Transmission Owners	Niagara Mohawk Power Company	Jerry Ancona		y	1.00	
Transmission Owners	NY State Electric Gas (NYSEG)	Rick Mancini		y	1.00	
Transmission Owners	Orange & Rockland, Inc.	Gary Rozmus	y	y		
Transmission Owners	Rochester Gas & Electric Co.	Laurie King-Pirchner		y		1.00

# New York Independent System Operator

## Business Issues Committee - September 22, 2000

Motion #20: See Motion # 20 in attached "Record of Motions"

Result: Motion Failed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against	
Generation Owners	21.5	✓	✓	21.50	3.00	6.00	1	7.17	14.33	
Other Suppliers	21.5	✓	✓	21.50	7.00	2.00	3	16.72	4.78	
Transmission Owners	20.0	✓	✓	20.00	2.00	3.00	0	8.00	12.00	
End Use Consumers			✓							
Large Consumers	9.0	✓		9.00	1.00	5.00	0	1.47	14.03	
Large Cons. Gov. Agency	2.0	✓		2.00	0.00	0.00	0	0.00	0.00	
Small Consumers	4.5	✓		4.50	0.00	0.00	0	0.00	0.00	
Gov. State-wide Cons. Advocate	2.7	✓		2.70	0.00	1.00	0	0.00	4.50	
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	0.00	0.00	0	0.00	0.00	
Public Power			✓							
State Power Authorities	8	✓		8.00	1.00	1.00	0	4.53	4.53	
Munis and Coops	7	✓		7.00	0.00	1.00	0	0.00	7.93	
Environmental	2	✓		2.00	0.00	0.00	5	0.00	0.00	
				5	100.00	14.00	19.00	9	37.89	62.11
				100.00 Normalized to 100% :			37.90		62.11	

**New York Independent System Operator**  
**Business Issues Committee - September 22, 2000**

**Motion #20**

**See Motion # 20 in attached "Record of Motions"**

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.					
End Use - Gov. Agency/Aggr.	The City of New York					
End Use - Large Consumers	Amerada Hess Corporation	Greg Sticka		y	1.00	
End Use - Large Consumers	ATCO Management Co.					
End Use - Large Consumers	IBM Corporation	Leonard Singer		y		1.00
End Use - Large Consumers	Occidental Chemical Corp.	Leonard Singer		y		1.00
End Use - Large Consumers	Praxair Inc.	Leonard Singer		y		1.00
End Use - Large Consumers	Reynolds Metals Company	Leonard Singer		y		1.00
End Use - Large Consumers	Xerox Corporation	Leonard Singer		y		1.00
End Use - Large Cons. Gov.	Metropolitan Transportation Authority					
End Use - Small Consumers	Aaron Breidenbaugh	Aaron Breidenbaugh	y	y		
End Use - Small Consumers	Association for Energy Affordability, Inc.					
End Use - Small Consumers	Building and Realty Institute					
End Use - Small Consumers	Caitness Energy, L.L.C					
End Use - Small Consumers	Citizens Advisory Panel					
End Use - Small Consumers	CNYC Inc. (Council of NY Coop & Condo)					
End Use - Small Consumers	Hudson River Energy Group					
End Use - Small Consumers	New York Energy Buyers Forum					
End Use - State Agency	NY State Consumer Protection Board	Tariq Niazi		y		1.00
Generation Owners	AES NY	Charles Sjoberg		y	1.00	
Generation Owners	CH Resources	Gary Miller	y	y		
Generation Owners	East Coast Power	Roy Shanker	y	y		
Generation Owners	Indeck Energy Services	Mark Younger		y		1.00
Generation Owners	KeySpan Ravenswood, Inc.	Dick Ackerson		y		1.00
Generation Owners	NRG Energy	Paul Savage		y		1.00
Generation Owners	Orion Power New York	Mary Lynch		y		1.00
Generation Owners	PG&E Generating	Steve McDonald		y	1.00	
Generation Owners	Public Service Electric & Gas Company	Raymond DePillo		y		
Generation Owners	Sithe Energies, Inc.	Timothy Bush		y		1.00
Generation Owners	Southern Energy of NY	Vicki Lynch		y		1.00
Generation Owners	TransCanada Power Marketing	Elaine Beaudry		y	1.00	
Non-voting	NYS Department of Public Service	Bill Heinrich	y	y		
Other Suppliers	1st Rochdale Cooperative NYC	Phyllis Kessler		y		1.00
Other Suppliers	Advantage Energy, Inc.					
Other Suppliers	Aquila Energy Marketing Corp.					
Other Suppliers	Automated Power Exchange (APX)	Glen McCartney		y		
Other Suppliers	Cinergy Capital and Trading		y			
Other Suppliers	Cinergy Services					
Other Suppliers	Con Edison Energy	Stephen Wemple	y	y		
Other Suppliers	Con Edison Solutions	Stephen Wemple	y	y		
Other Suppliers	Constellation Power Source	David Taylor		y	1.00	
Other Suppliers	Dynegy					
Other Suppliers	Econergy					
Other Suppliers	Edison Mission Marketing & Trading	Alan Foster		y		1.00
Other Suppliers	Energetix, Inc.		y			
Other Suppliers	Enron Power Marketing Inc.	Howard Fromer		y	1.00	
Other Suppliers	HQ Energy Services	Michel Prevost		y	1.00	
Other Suppliers	KeySpan Energy Services	Ronald Lukas	y	y		
Other Suppliers	Merchant Energy Group of the Americas					
Other Suppliers	Morgan Stanley Capital Group	Patrick Murray		y		
Other Suppliers	New Energy Inc.	Stephen Fernands	y	y		
Other Suppliers	Niagara Mohawk Energy Marketing	Marc Overdyk	y	y		
Other Suppliers	NU / Select Energy	James Scheiderich		y	1.00	
Other Suppliers	Ontario Power Generation Inc.	Scott McArthur		y	1.00	
Other Suppliers	PECO Energy Company					
Other Suppliers	PP&L Energy Plus					
Other Suppliers	PP&L Inc.		y			
Other Suppliers	PSEG Energy Technologies Inc.					
Other Suppliers	Sempra Energy Trading	Russel Like		y		
Other Suppliers	Southern Company Energy Marketing	Vicki Lynch	y	y		
Other Suppliers	Strategic Energy LLC	Jace Cochrane		y	1.00	
Other Suppliers	Strategic Power Management, Inc.					
Other Suppliers	TransEnergie U.S. Ltd.		y			
Other Suppliers	Williams Energy Marketing & Trading Co.	Mike Grim		y	1.00	
Public Power - Authorities	Long Island Power Authority	James Parmelee		y	1.00	
Public Power - Authorities	New York Power Authority	Dave Wang				1.00
Public Power - Environmental	Adirondack Council	Larry DeWitt		y		
Public Power - Environmental	Environmental Advocates	Larry DeWitt		y		
Public Power - Environmental	Nat'l Resources Defense Council	Larry DeWitt		y		
Public Power - Environmental	Pace University	Larry DeWitt		y		
Public Power - Environmental	Scenic Hudson	Larry DeWitt		y		
Public Power - Environmental	Sierra Club - Atlantic Chapter					
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems					
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	Michael Darroch		y		1.00
Public Power - Munis & Co-ops	Town of Massena					
Public Power - Munis & Co-ops	Village of Fairport					
Public Power - Munis & Co-ops	Village of Freeport					
Public Power - Munis & Co-ops	Village of Rockville Centre					
Public Power - Munis & Co-ops	Village of Westfield					
Transmission Owners	Central Hudson Gas & Electric	James Valleau		y		1.00
Transmission Owners	Consolidated Edison	Michael Forte		y		1.00
Transmission Owners	Niagara Mohawk Power Company	Jerry Ancona		y	1.00	
Transmission Owners	NY State Electric Gas (NYSEG)	Rick Mancini		y	1.00	
Transmission Owners	Orange & Rockland, Inc.	Gary Rozmus	y	y		
Transmission Owners	Rochester Gas & Electric Co.	Laurie King-Pirchner		y		1.00

# New York Independent System Operator

## Business Issues Committee - September 22, 2000

Motion #22: See Motion # 22 in attached "Record of Motions"

Result: Motion Passed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against
Generation Owners	21.5	✓	✓	21.50	3.00	0.00	7	21.50	0.00
Other Suppliers	21.5	✓	✓	21.50	3.00	3.00	6	10.75	10.75
Transmission Owners	20.0	✓	✓	20.00	2.00	2.00	1	10.00	10.00
End Use Consumers			✓						
Large Consumers	9.0	✓		9.00	1.00	0.00	5	15.50	0.00
Large Cons. Gov. Agency	2.0	✓		2.00	0.00	0.00	0	0.00	0.00
Small Consumers	4.5	✓		4.50	0.00	0.00	0	0.00	0.00
Gov. State-wide Cons. Advocate	2.7	✓		2.70	1.00	0.00	0	4.50	0.00
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	0.00	0.00	0	0.00	0.00
Public Power			✓						
State Power Authorities	8	✓		8.00	2.00	0.00	0	8.00	0.00
Munis and Coops	7	✓		7.00	1.00	0.00	0	7.00	0.00
Environmental	2	✓		2.00	5.00	0.00	0	2.00	0.00
				5	100.00		18	79.25	20.75
					100.00	Normalized to 100% :		79.25	20.75



**New York Independent System Operator  
Business Issues Committee - September 22, 2000**

**Motion #22**

**See Motion # 22 in attached "Record of Motions"**

<b>Sector</b>	<b>Organization</b>	<b>Representative</b>	<b>Affiliate</b>	<b>Present</b>	<b>For</b>	<b>Against</b>
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.					
End Use - Gov. Agency/Aggr.	The City of New York					
End Use - Large Consumers	Amerada Hess Corporation	Greg Sticka		y	1.00	
End Use - Large Consumers	ATCO Management Co.					
End Use - Large Consumers	IBM Corporation	Leonard Singer		y		
End Use - Large Consumers	Occidental Chemical Corp.	Leonard Singer		y		
End Use - Large Consumers	Praxair Inc.	Leonard Singer		y		
End Use - Large Consumers	Reynolds Metals Company	Leonard Singer		y		
End Use - Large Consumers	Xerox Corporation	Leonard Singer		y		
End Use - Large Cons. Gov.	Metropolitan Transportation Authority					
End Use - Small Consumers	Aaron Breidenbaugh	Aaron Breidenbaugh	y	y		
End Use - Small Consumers	Association for Energy Affordability, Inc.					
End Use - Small Consumers	Building and Realty Institute					
End Use - Small Consumers	Gaithness Energy, L.L.C					
End Use - Small Consumers	Citizens Advisory Panel					
End Use - Small Consumers	CNYC Inc. (Council of NY Coop & Condo)					
End Use - Small Consumers	Hudson River Energy Group					
End Use - Small Consumers	New York Energy Buyers Forum					
End Use - State Agency	NY State Consumer Protection Board	Tariq Niazi		y	1.00	
Generation Owners	AES NY	Charles Sjoberg		y	1.00	
Generation Owners	CH Resources	Gary Miller	y	y		
Generation Owners	East Coast Power	Roy Shanker	y	y		
Generation Owners	Indeck Energy Services	Mark Younger		y	1.00	
Generation Owners	KeySpan Ravenswood, Inc	Dick Ackerson		y		
Generation Owners	NRG Energy	Paul Savage		y		
Generation Owners	Orion Power New York	Mary Lynch		y		
Generation Owners	PG&E Generating	Steve McDonald		y	1.00	
Generation Owners	Public Service Electric & Gas Company	Raymond DePillo		y		
Generation Owners	Sithe Energies, Inc.	Timothy Bush		y		
Generation Owners	Southern Energy of NY	Vicki Lynch		y		
Generation Owners	TransCanada Power Marketing	Elaine Beaudry		y		
Non-voting	NYS Department of Public Service	Bill Heinrich	y	y		
Other Suppliers	1st Rochdale Cooperative NYC	Phyllis Kessler		y	1.00	
Other Suppliers	Advantage Energy, Inc.					
Other Suppliers	Aquila Energy Marketing Corp.					
Other Suppliers	Automated Power Exchange (APX)	Glen McCartney		y		
Other Suppliers	Cinergy Capital and Trading		y			
Other Suppliers	Cinergy Services					
Other Suppliers	Con Edison Energy	Stephen Wemple	y	y		
Other Suppliers	Con Edison Solutions	Stephen Wemple	y	y		
Other Suppliers	Constellation Power Source	David Taylor		y		
Other Suppliers	Dynegy					
Other Suppliers	Econergy					
Other Suppliers	Edison Mission Marketing & Trading	Alan Foster		y		
Other Suppliers	Energetix, Inc.		y			
Other Suppliers	Enron Power Marketing Inc.	Howard Fromer		y		1.00
Other Suppliers	HQ Energy Services	Michel Prevost		y	1.00	
Other Suppliers	KeySpan Energy Services	Ronald Lukas	y	y		
Other Suppliers	Merchant Energy Group of the Americas					
Other Suppliers	Morgan Stanley Capital Group	Patrick Murray		y		
Other Suppliers	New Energy Inc.	Stephen Fernands	y	y		
Other Suppliers	Niagara Mohawk Energy Marketing	Marc Overdyk	y	y		
Other Suppliers	NU / Select Energy	James Scheiderich		y		1.00
Other Suppliers	Ontario Power Generation Inc.	Scott McArthur		y		
Other Suppliers	PECO Energy Company					
Other Suppliers	PP&L Energy Plus					
Other Suppliers	PP&L Inc.		y			
Other Suppliers	PSEG Energy Technologies Inc.					
Other Suppliers	Sempra Energy Trading	Russel Like		y		
Other Suppliers	Southern Company Energy Marketing	Vicki Lynch	y	y		
Other Suppliers	Strategic Energy LLC	Jace Cochrane		y		1.00
Other Suppliers	Strategic Power Management, Inc.					
Other Suppliers	TransEnergie U.S. Ltd.		y			
Other Suppliers	Williams Energy Marketing & Trading Co.	Mike Grim		y	1.00	
Public Power - Authorities	Long Island Power Authority	James Parmelee		y	1.00	
Public Power - Authorities	New York Power Authority	Dave Wang		y	1.00	
Public Power - Environmental	Adirondack Council	Larry DeWitt		y	1.00	
Public Power - Environmental	Environmental Advocates	Larry DeWitt		y	1.00	
Public Power - Environmental	Nat'l Resources Defense Council	Larry DeWitt		y	1.00	
Public Power - Environmental	Pace University	Larry DeWitt		y	1.00	
Public Power - Environmental	Scenic Hudson	Larry DeWitt		y	1.00	
Public Power - Environmental	Sierra Club - Atlantic Chapter					
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems					
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	Michael Darroch		y	1.00	
Public Power - Munis & Co-ops	Town of Massena					
Public Power - Munis & Co-ops	Village of Fairport					
Public Power - Munis & Co-ops	Village of Freeport					
Public Power - Munis & Co-ops	Village of Rockville Centre					
Public Power - Munis & Co-ops	Village of Westfield					
Transmission Owners	Central Hudson Gas & Electric	James Valleau		y		1.00
Transmission Owners	Consolidated Edison	Michael Forte		y		1.00
Transmission Owners	Niagara Mohawk Power Company	Jerry Ancona		y	1.00	
Transmission Owners	NY State Electric Gas (NYSEG)	Rick Mancini		y	1.00	
Transmission Owners	Orange & Rockland, Inc.	Gary Rozmus	y	y		
Transmission Owners	Rochester Gas & Electric Co.	Laurie King-Pirchner		y		

# New York Independent System Operator

## Business Issues Committee - September 22, 2000

Motion #23: See Motion # 23 in attached "Record of Motions"

Result: Motion Passed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against		
Generation Owners	21.5	✓	✓	21.50	2.00	0.00	8	21.50	0.00		
Other Suppliers	21.5	✓	✓	21.50	4.00	2.00	6	14.33	7.17		
Transmission Owners	20.0	✓	✓	20.00	2.00	2.00	1	10.00	10.00		
End Use Consumers			✓								
Large Consumers	9.0	✓		9.00	0.00	0.00	6	0.00	0.00		
Large Cons. Gov. Agency	2.0	✓		2.00	0.00	0.00	0	0.00	0.00		
Small Consumers	4.5	✓		4.50	0.00	0.00	0	0.00	0.00		
Gov. State-wide Cons. Advocate	2.7	✓		2.70	1.00	0.00	0	4.50	0.00		
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	0.00	0.00	0	0.00	0.00		
Public Power			✓								
State Power Authorities	8	✓		8.00	2.00	0.00	0	8.00	0.00		
Munis and Coops	7	✓		7.00	1.00	0.00	0	7.00	0.00		
Environmental	2	✓		2.00	5.00	0.00	0	2.00	0.00		
				5	100.00		17.00	4.00	21	67.33	17.17
					84.50	Normalized to 100% :		79.68	20.32		

**New York Independent System Operator  
Business Issues Committee - September 22, 2000**

**Motion #23**

**See Motion # 23 in attached "Record of Motions"**

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.					
End Use - Gov. Agency/Aggr.	The City of New York					
End Use - Large Consumers	Amerada Hess Corporation	Greg Sticka		y		
End Use - Large Consumers	ATCO Management Co.					
End Use - Large Consumers	IBM Corporation	Leonard Singer		y		
End Use - Large Consumers	Occidental Chemical Corp.	Leonard Singer		y		
End Use - Large Consumers	Praxair Inc.	Leonard Singer		y		
End Use - Large Consumers	Reynolds Metals Company	Leonard Singer		y		
End Use - Large Consumers	Xerox Corporation	Leonard Singer		y		
End Use - Large Cons. Gov.	Metropolitan Transportation Authority					
End Use - Small Consumers	Aaron Breidenbaugh	Aaron Breidenbaugh	y	y		
End Use - Small Consumers	Association for Energy Affordability, Inc.					
End Use - Small Consumers	Building and Realty Institute					
End Use - Small Consumers	Gaithness Energy, L.L.C					
End Use - Small Consumers	Citizens Advisory Panel					
End Use - Small Consumers	CNYC Inc. (Council of NY Coop & Condo)					
End Use - Small Consumers	Hudson River Energy Group					
End Use - Small Consumers	New York Energy Buyers Forum					
End Use - State Agency	NY State Consumer Protection Board	Tariq Niazi		y	1.00	
Generation Owners	AES NY	Charles Sjoberg		y	1.00	
Generation Owners	CH Resources	Gary Miller	y	y		
Generation Owners	East Coast Power	Roy Shanker	y	y		
Generation Owners	Indeck Energy Services	Mark Younger		y	1.00	
Generation Owners	KeySpan Ravenswood, Inc	Dick Ackerson		y		
Generation Owners	NRG Energy	Paul Savage		y		
Generation Owners	Orion Power New York	Mary Lynch		y		
Generation Owners	PG&E Generating	Steve McDonald		y		
Generation Owners	Public Service Electric & Gas Company	Raymond DePillo		y		
Generation Owners	Sithe Energies, Inc.	Timothy Bush		y		
Generation Owners	Southern Energy of NY	Vicki Lynch		y		
Generation Owners	TransCanada Power Marketing	Elaine Beaudry		y		
Non-voting	NYS Department of Public Service	Bill Heinrich	y	y		
Other Suppliers	1st Rochdale Cooperative NYC	Phyllis Kessler		y	1.00	
Other Suppliers	Advantage Energy, Inc.					
Other Suppliers	Aquila Energy Marketing Corp.					
Other Suppliers	Automated Power Exchange (APX)	Glen McCartney		y		
Other Suppliers	Cinergy Capital and Trading		y			
Other Suppliers	Cinergy Services					
Other Suppliers	Con Edison Energy	Stephen Wemple	y	y		
Other Suppliers	Con Edison Solutions	Stephen Wemple	y	y		
Other Suppliers	Constellation Power Source	David Taylor		y		
Other Suppliers	Dynegy					
Other Suppliers	Econergy					
Other Suppliers	Edison Mission Marketing & Trading	Alan Foster		y	1.00	
Other Suppliers	Energetix, Inc.		y			
Other Suppliers	Enron Power Marketing Inc.	Howard Fromer		y	1.00	
Other Suppliers	HQ Energy Services	Michel Prevost		y		
Other Suppliers	KeySpan Energy Services	Ronald Lukas	y	y		
Other Suppliers	Merchant Energy Group of the Americas					
Other Suppliers	Morgan Stanley Capital Group	Patrick Murray		y		
Other Suppliers	New Energy Inc.	Stephen Fernands	y	y		
Other Suppliers	Niagara Mohawk Energy Marketing	Marc Overdyk	y	y		
Other Suppliers	NU / Select Energy	James Scheiderich		y	1.00	
Other Suppliers	Ontario Power Generation Inc.	Scott McArthur		y		
Other Suppliers	PECO Energy Company					
Other Suppliers	PP&L Energy Plus					
Other Suppliers	PP&L Inc.		y			
Other Suppliers	PSEG Energy Technologies Inc.					
Other Suppliers	Sempra Energy Trading	Russel Like		y		
Other Suppliers	Southern Company Energy Marketing	Vicki Lynch	y	y		
Other Suppliers	Strategic Energy LLC	Jace Cochrane		y	1.00	
Other Suppliers	Strategic Power Management, Inc.					
Other Suppliers	TransEnergie U.S. Ltd.		y			
Other Suppliers	Williams Energy Marketing & Trading Co.	Mike Grim		y	1.00	
Public Power - Authorities	Long Island Power Authority	James Parmelee		y	1.00	
Public Power - Authorities	New York Power Authority	Dave Wang		y	1.00	
Public Power - Environmental	Adirondack Council	Larry DeWitt		y	1.00	
Public Power - Environmental	Environmental Advocates	Larry DeWitt		y	1.00	
Public Power - Environmental	Nat'l Resources Defense Council	Larry DeWitt		y	1.00	
Public Power - Environmental	Pace University	Larry DeWitt		y	1.00	
Public Power - Environmental	Scenic Hudson	Larry DeWitt		y	1.00	
Public Power - Environmental	Sierra Club - Atlantic Chapter					
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems					
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	Michael Darroch		y	1.00	
Public Power - Munis & Co-ops	Town of Massena					
Public Power - Munis & Co-ops	Village of Fairport					
Public Power - Munis & Co-ops	Village of Freeport					
Public Power - Munis & Co-ops	Village of Rockville Centre					
Public Power - Munis & Co-ops	Village of Westfield					
Transmission Owners	Central Hudson Gas & Electric	James Valleau		y	1.00	
Transmission Owners	Consolidated Edison	Michael Forte		y	1.00	
Transmission Owners	Niagara Mohawk Power Company	Jerry Ancona		y	1.00	
Transmission Owners	NY State Electric Gas (NYSEG)	Rick Mancini		y	1.00	
Transmission Owners	Orange & Rockland, Inc.	Gary Rozmus	y	y		
Transmission Owners	Rochester Gas & Electric Co.	Laurie King-Pirchner		y		