

TCC Markets - Revisions to OATT Attachment L

Lisa Travaly

TCC Market Operations

New York Independent System Operator

Market Issues Working Group

April 16, 2014

Rensselaer, NY

Agenda

- ◆ Background
- ◆ Process
- ◆ Today's Objective
- ◆ Accepted Revisions
- ◆ Next steps

Background

- ◆ OATT Section 18 - Attachment L, Table 1A
 - *Defines Grandfathered Rights and Grandfathered TCCs arising from Existing Transmission Agreements (ETA) at market start*

- ◆ Accepted Revision process in Attachment K allows changes to Grandfathered Rights and TCCs (see slides 4 and 6)
 - *Tariff Effective October 9, 2011*
 - *TCC Manual - Section 5, TCC Manual Attachment S*

- ◆ Process for updating Attachment L Table 1A to incorporate Accepted Revisions is also found in OATT § 17.9 of Attachment K

Accepted Revision Process

- ◆ Allows NYISO to reflect changes to Grandfathered Rights and Grandfathered TCCs in auctions and settlements before being memorialized in Attachment L
 - *ISO receives written notification of proposed change from parties to ETA*
 - *Once the proposed change is accepted pursuant to Attachment K the NYISO posts the Accepted Revision on the website and reflects changes to Grandfathered Rights and Grandfathered TCCs in settlements and auctions*
 - *Amendments to Attachment L to incorporate Accepted Revisions are presented to stakeholders for filing with FERC*

Today's Objective

- ◆ Walk Stakeholders through updates needed to Attachment L to accommodate Accepted Revisions accumulated since last tariff update of OATT Attachment L
 - *Stakeholders will be requested to approve and recommend to NYISO Board of Directors that the NYISO file under Section 205 of the Federal Power Act, amendments to the NYISO's OATT Section 18*

Accepted Revisions

- ◆ Accepted Revisions are either
 - *Corrections to Attachment L, Table 1A*
 - *To align the entry with the terms of the underlying ETA*
 - *Amendments to ETAs, if allowed by underlying ETA*
 - *See Attachment K § 17.9.3*

- ◆ Dates these were posted to website are provided with each Accepted Revision being presented today for incorporation into Attachment L

Accepted Revision to Contract # 99 and 100 (1/9/2014)

- ◆ Correction – Requestor and Primary Holder change from NMPC to NYPA
 - *Requested by National Grid/NYPA for Expansion & Replacement Industrial customers*
 - *Two Grandfathered Rights*
 - *Attachment L Contracts #99 & 100, FERC Rate Schedule 159 & 19*
 - *Niagara to West Zone, 210 & 445 MW*
 - *Transmission Provider NMPC unchanged*

Accepted Revision to Contract # 184 (1/15/2014)

- ◆ Correction – Requester and Primary Holder change from NYSEG to NYPA
 - *Requested by NYSEG/NYPA for Expansion Industrial customers*
 - *One Grandfathered Right*
 - *Attachment L Contract #184, FERC Rate Schedule 110*
 - *Niagara to West Zone, 38 MW*
 - *Transmission Provider NYSEG unchanged*

Accepted Revision to Contract #80 (1/16/2014)

◆ Correction and Amendment

- *Amendment - Revise end date from 10/17/2014 to 7/27/2013*
- *Correction - Requester and Primary Holder change from NMPC to NYPA*
- *Requested by National Grid/NYPA for Economic Development (EDP)/Municipal Distribution Agency (MDA) customers*
- *One Grandfathered Right*
- *Attachment L contract # 80, FERC rate schedule 249*
- *Fitzpatrick to Mohawk Valley, 46 MW*
- *Transmission Provider NYPA unchanged*

Accepted Revisions (8/6/2012)

- ◆ Amendments - Collection of 10 Related Revision Requests
 - *Seven Attachment L Contacts*
 - Contracts #14.2,74.2,74.4,75.1,75.2,75.3,75.4
 - *Requested by NYPA/LIPA/CE for EDP/MDA customers and Remainder of Interface Agreement*
 - *Four Grandfathered TCCs*
 - *Fitzpatrick to Long Island, 36 MW*
 - *Two FERC rate schedules*
 - #78, 102
 - *Transmission Providers NYPA, LIPA ,Con Edison*

Accepted Revision (8/6/2012 continued)

- ◆ NYPA and LIPA Amendments
 - *Early Termination of ETAs represented by Attachment L contracts # 75.1, 75.3, 75.4, which serve NYPA's Economic Development Power (EDP) customers on Long Island*
- ◆ Con Edison Amendments
 - *FERC approved Con Edison's filing to terminate rate schedules 78 & 102 (Attachment L contracts #74.2 and 75.2), which also serve NYPA's EDP and MDA customers*
- ◆ Update Attachment L
 - *Contract # 14.2 to reflect, pursuant to footnote 2 of Attachment L, LIPA's grandfathered TCCs as equaling the new balance of the interface made available from this early termination of NYPA and Con Ed grandfathered TCCs*

Accepted Revision Specifics

(8/6/2012 continued)

◆ NYPA/LIPA Request

- *Cont. #74.4 Cont. Exp./Termination Date revised from “Upon termination of related NYPA supply contract” to 6/30/2012*
- *Cont. #'s 75.1, 75.3, 75.4 Cont. Exp./Termination Dates revised from “Upon 1 year’s notice by either party” to 6/30/2012*

◆ NYPA/CE Request

- *Cont. #74.2 Cont. Exp./Termination Date revised from “Upon 2 years’ notice of either party” to 6/30/2012*
- *Cont. #75.2 Cont. Exp./Termination Date revised from “Upon 1 year’s notice by either party” to 6/30/2012*

◆ Cont. #14.2

- *Summer and Winter Capability Period MW revised from 166 to 202 commencing 7/1/2012, with related interface adjustments*

Accepted Revision (8/6/2012 continued)

“After” state 7/1/2012

Termination Date

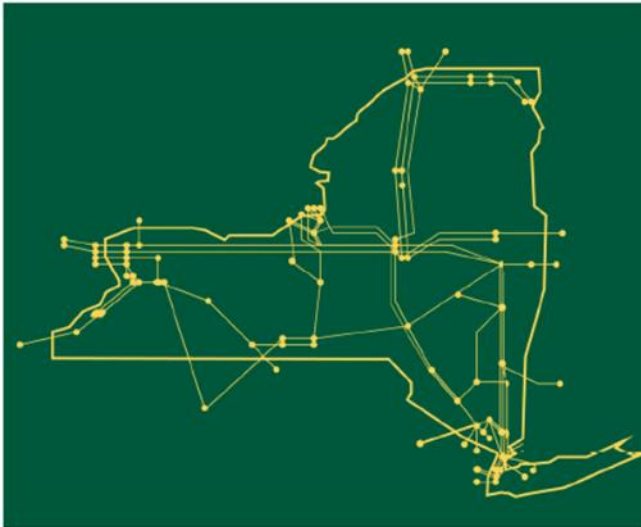
Location	Fitzpatrick to Millwood	Millwood to Dunwoodie	Dunwoodie to LI	LI to LI	
Transmission Provider:	NYPA	Con Ed	NYPA/Con Ed	LIPA	
FERC Rate Schedule:	N/A	78	N/A	N/A	
Attachment L reference:	74.1	74.2	74.3	74.4 & 75.5	
MW	10	10	10	5	Indefinite
TCC Holder: NYPA				5	6/30/2012
FERC Rate Schedule:	N/A	102	N/A	N/A	
Attachment L reference:	75.1	75.2	75.3	75.4	
MW	26	26	26	26	Indefinite
TCC Holder: NYPA					6/30/2012
FERC Rate Schedule:			N/A		
Attachment L reference:			14.2		
MW			166 202		Indefinite
TCC Holder: LIPA					

Next Steps

- ◆ Presentation to MIWG April 16
- ◆ Presentation to BIC May 14
- ◆ Presentation to MC May 28
- ◆ Board of Directors
- ◆ FERC Filing

Accepted Revision redlines of OATT Attachment L provided as attachment

The New York Independent System Operator (NYISO) is a not-for-profit corporation responsible for operating the state's bulk electricity grid, administering New York's competitive wholesale electricity markets, conducting comprehensive long-term planning for the state's electric power system, and advancing the technological infrastructure of the electric system serving the Empire State.



www.nyiso.com