

September 1, 1999

VIA HAND DELIVERY

The Honorable David P. Boergers
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Central Hudson Gas & Electric Corp., et al.
Docket Nos. ER97-1523-000, OA97-470-000, and ER97-4234-000 (not consolidated)

Dear Secretary Boergers:

Pursuant to Section 205 of the Federal Power Act ("FPA") and Part 35 of the Commission's Regulations, the Member Systems of the New York Power Pool ("Member Systems")¹ hereby submit errata to the Member Systems' compliance filing on April 30, 1999 in the above captioned proceedings.² The Member Systems respectfully submit for filing the revised tariff sheets included in Appendix A hereto. The Member Systems propose that these tariff sheets be made effective October 12, 1999.

¹ The Member Systems include Central Hudson Gas & Electric Corporation ("Central Hudson"), Consolidated Edison Company of New York, Inc. ("Con Edison"), LIPA, New York State Electric & Gas Corporation ("NYSEG"), Niagara Mohawk Power Corporation ("Niagara Mohawk"), Orange and Rockland Utilities, Inc. ("O&R"), Power Authority of the State of New York ("NYPA"), and Rochester Gas and Electric Corporation ("RG&E").

² "Filing in Compliance with the Commission's Order of January 27, 1999 Regarding the Comprehensive Proposal to Restructure the New York Wholesale Market" ("April 30 Filing" or "Compliance Filing").

I. BACKGROUND

The Member Systems' April 30 Filing was submitted in compliance with the Commission's January 27, 1999 Order in the above captioned dockets.³ In the January 27 Order, the Commission conditionally accepted the proposed New York Independent System Operator ("ISO") Tariff and the proposed ISO market rules. The Commission, however, directed the Member Systems to make a compliance filing within 90 days.

On July 29th, FERC issued an order approving tariff sheets subject to modifications. The Member Systems previously filed corrected tariff sheets on July 12, 1999 ("July 12 Errata").

II. PROPOSED ERRATA CHANGES

The ISO OATT and ISO Services Tariff filed on April 30, 1999 were subsequently reviewed by the Member Systems to identify corrections and clarifications that should be made in the language. These corrections, described below, are intended to clarify the language or to correct minor errors that inadvertently were not corrected in the July 12 Errata filing.

ISO OATT ERRATA

First Revised Sheet No. 2 Superseding Original Sheet No. 2. Section 1.3b. The section has been modified to read: "A measure of time that a generating facility, ..."

First Revised Sheet No. 4 Superseding Original Sheet No. 4. Definition 1.5d. In the last line, the phrase "and are paid to Primary Holders" has been deleted because it was inadvertently included in the definition.

First Revised Sheet No. 5 Superseding Original Sheet No. 5. Definition 1.5e. In the second and third lines the phrase "in the Day-Ahead Market for Energy" has been added for clarity. Definition 1.7a. In the next to last line, the term Tariff has been replaced with "ISO Services" Tariff.

First Revised Sheet No. 8 Superseding Original Sheet No. 8. Definition 1.11d. The phrases "in the Day-Ahead Market for Energy" and "Day-Ahead" have been added for clarity. Also, on the last line, the term "last" is inserted before Centralized TCC Auction.

First Revised Sheet No. 9 Superseding Original Sheet No. 9. Definition 1.19. The definition of Export was expanded to include bilateral transactions. Definition 1.13. A

³ Central Hudson Gas & Electric Corp., et al., 86 FERC ¶ 61,062 ("January 27 Order"), reh'g denied and granted in part, 88 FERC ¶ 61,138 (1999) ("July 29 Order").

typographical error was corrected on the second line to change "is a schedule" to "is scheduled."

First Revised Sheet No. 11 Superseding Original Sheet No. 11. Definition 1.14i limited Incremental TCCs to Network Upgrades. It has been revised to also cover Direct Assignment Facilities.

First Revised Sheet No. 12 Superseding Original Sheet No. 12. Section 1.14o. The words "at which it" following "NYCA" have been removed.

First Revised Sheet No. 14 Superseding Original Sheet No. 14. Section 1.17f. The section has been modified to read: "A determination by ..."

First Revised Sheet No. 15 Superseding Original Sheet No. 15. Section 1.18f. The section has been modified to read: "and/or purchasesg ..."

First Revised Sheet No. 16 Superseding Original Sheet No. 16. Section 1.19a. The definition of "Native Load TCCs" has been removed. The definition was inadvertently left in the tariff even though it no longer is applicable after the April 30th filing. Any similar references to Native Load TCCs in the filing letter are also inapplicable.

First Revised Sheet No. 23 Superseding Original Sheet No. 23. Section 1.36a. The definition of Primary Holder was modified to be consistent with Attachment M. Also, the reference to Direct Customer has been deleted since that term is no longer used in the OATT after the April 30th filing. Also, on the next to last line, the term "Day-Ahead" has been inserted for clarity. Finally, on the last line the phrase "or Primary Holder" has been added to be consistent with Attachments M and N. Section 1.36b. In the last sentence, the phrase "or Primary Holders who release TCCs into the Auction" has been added to be consistent with Attachments K and M of the ISO OATT.

First Revised Sheet No. 25 Superseding Original Sheet No. 25. Definition 1.39c. In the sixth to the last line, "expire" was changed to "expires." On the fifth to the last line, in two places the word "are" was changed to "is." Definition 1.44e. The phrase in the Day-Ahead Market for Energy was added for clarity.

First Revised Sheet No. 28 Superseding Original Sheet No. 28. Section 1.44a. The section has been modified to eliminate the words "between Transmission Owner or" on the second line. Definition 1.44e. On the second line the phrase "in the Day-Ahead Market for Energy" has been inserted after Congestion Rents for clarity.

First Revised Sheet No. 30 Superseding Original Sheet No. 30. Section 1.48. The section has been modified to insert a comma after "Point-To-Point."

First Revised Sheet No. 40 Superseding Original Sheet No. 40. Language has been added to clarify that excess congestion rents from the Real-Time Market will be applied to offset Scheduling, System Control and Dispatch Service Costs.

First Revised Sheet No. 48 Superseding Original Sheet No. 48. Language has been added to clarify that the ISO's invoices to Transmission Customers will be submitted only by electronic means via the ISO's Bid/Post System. Moreover, the dates for payment by the customers and payments by the ISO have been corrected to be consistent with the dates for payment in NEPOOL and PJM.

First Revised Sheet No. 49 Superseding Original Sheet No. 49. Section 7.2A allows a customer to challenge a bill for 24 months. References to 24 months in 7.2A have been changed to 12 months.

First Revised Sheet No. 51 Superseding Original Sheet No. 51. Section 7.3A provides that the stranded investment recovery charge will only be collected from Network Customers. Section 7.3A has been modified to clarify that the ISO will also collect these charges from Point-to-Point Customers.

First Revised Sheet No. 57 Superseding Original Sheet No. 57 and Original Sheet No. 57A. Section 11.0 "Standards and Poor's" has been replaced with "Standard and Poor's". Section 11.0A describes the requirement that Customers file a list of all their Affiliates with the ISO prior to providing or taking services under the Tariff. This information is needed by the ISO in order to fulfill its Code of Conduct responsibilities. See Code of Conduct, Attachment F to the ISO OATT.

First Revised Sheet No. 59 Superseding Original Sheet No. 59. Section 12.2. The partial paragraph at the top of the page has been modified to read: "past or present."

First Revised Sheet No. 64 Superseding Original Sheet No. 64. Preamble. The word "Day-Ahead" has been inserted for clarity.

First Revised Sheet No. 65 Superseding Original Sheet No. 65. Section 13.2. The word "equal" has been removed from the last sentence.

First Revised Sheet No. 70 Superseding Original Sheet No. 70. Section 13.8 (ii). The following phrase has been added to the carryover part of Section 13.8(ii) at the end of the partial sentence at the top of the page: "between each Point of Receipt and corresponding Point of Delivery."

First Revised Sheet No. 71 Superseding Original Sheet No. 71. Section 14.2. The word "real-time" has been added before "Congestion Rents" for clarity.

First Revised Sheet No. 72 Superseding Original Sheet No. 72. Section 14.6 (i). The section has been changed to read: "Schedules ..."

First Revised Sheet No. 73 Superseding Original Sheet No. 73. Section 14.6 (ii). The following phrase has been added to the end of the third sentence: "between each Point of Receipt and corresponding Point of Delivery."

First Revised Sheet No. 74 Superseding Original Sheet No. 74. Section 14.7. In the second to last line, the term "Congestion charges" has been modified to "real-time Congestion Rents" for clarity and to use the appropriate defined term.

First Revised Sheet No. 77 Superseding Original Sheet No. 77. Section 15.7. The last sentence has been modified to read: "The Transmission Customer is responsible for losses associated with all Transmission Service in accordance with Schedule 9 and as calculated in Attachment J."

First Revised Sheet No. 97 Superseding Original Sheet No. 97 and Original Sheet No. 97A. Section 22.1. At the end of the first paragraph, a sentence has been inserted to clarify that the Transmission Customer is responsible for all charges applicable to the new secondary receipt of delivery point in place of the charges applicable to the original receipt or delivery point.

First Revised Sheet No. 133 Superseding Original Sheet No. 133. Preamble, second line on the page. The word "under" that appeared before "established" has been removed.

First Revised Sheet No. 137 Superseding Original Sheet No. 137. Section 37.0 A. The word "the" that appeared before Central Hudson has been removed.

First Revised Sheet No. 138 Superseding Original Sheet No. 138. Section 37.0B, fourth line. The reference to "Consolidated Edison's Rate Schedule FERC No. 3" has been replaced with "Consolidated Edison's Rate Schedule FERC No. 1, Attachments K and L", and the word "as" at the end of the fourth line has been removed.

First Revised Sheet No. 140 Superseding Original Sheet No. 140. Section 37.0F, first line. The word "retain" has been replaced with "retail."

First Revised Sheet No. 144 Superseding Original Sheet No. 144. A change is made to clarify that capital requirements includes working capital.

First Revised Sheet No. 145 Superseding Original Sheet No. 145. Section 5. The

word "Day-Ahead" has been inserted before "Congestion Rent" for clarity.

First Revised Sheet No. 148 Superseding Original Sheet No. 148. Schedule 2, Section 1.0. There is a reference in Section 1.0 to Section 1.3 where 1.3 does not exist. The proper reference should be Section 1.1 of Rate Schedule 2 in the ISO Services Tariff. The section is modified accordingly.

First Revised Sheet No. 150 Superseding Original Sheet No. 150. Section 2.1. The multiplier has been changed from "Energy wheeled" to "Energy scheduled."

First Revised Sheet No. 187 Superseding Original Sheet No. 187. Attachment C. Second paragraph, first sentence. A typographical correction has been made by placing a comma after thermal and removing the comma after equipment.

First Revised Sheet No. 217 Superseding Original Sheet No. 217. Attachment H. This section has been revised to correct administrative errors as discussed in the prepared direct testimony of John W. Watzka filed on May 28, 1999 in this proceeding. The resultant change decreases the rates for Central Hudson's TSC.

First Revised Sheet No. 227 Superseding Original Sheet No. 227. Attachment H. In the term "ECR," on the second and third lines, the parenthetical after "Excess Congestion Rents" was removed because the term is already defined.

First Revised Sheet No. 228 Superseding Original Sheet No. 228. Attachment H. In the term "CRN," on the first line, the word "Day-Ahead" was inserted before "Congestion Rents" for clarity.

First Revised Sheet No. 244 Superseding Original Sheet No. 244. Attachment J, Section 2.0. The language was modified to make it clear that the reference to "Generators" is to "Generators taking service under the ISO OATT."

First Revised Sheet No. 249 Superseding Original Sheet No. 249. Attachment J. The language was modified to exclude the reference to "Import."

Original Sheet No. 249A. Attachment J. Language was added to clarify the procedure to set the amount of Transmission Service scheduled hour-ahead in the BME for certain Generators.

First Revised Sheet No. 259 Superseding Original Sheet No. 259. Attachment K. Section 2.5 has been corrected to remove references to "Direct Sale of Existing Transmission Capacity for Native Load" since such capacity will be sold only through the Auction process, not by Direct Sale.

First Revised Sheet No. 260 Superseding Original Sheet No. 260. Attachment K. Section 3.1. Fifth line from the bottom, the term "real-time" is inserted before

"Congestion Rents" for clarity.

First Revised Sheet No. 263 Superseding Original Sheet No. 263. Attachment K. Sections 4.2 and 4.3. The word "Day-Ahead" was inserted before "Congestion Rent" for clarity.

First Revised Sheet No. 265 Superseding Original Sheet No. 265. Attachment K. Section 7.0 . "LTP" was changed to "LTPP" in the first and third lines.

First Revised Sheet No. 266 Superseding Original Sheet No. 266. Attachment K. In the fourth line from the top, "T-fund" was changed to "T-Fund". In the next line the word "estimated" was inserted before "Congestion Rents" for clarity.

First Revised Sheet No. 282 Superseding Original Sheet No. 282. Attachment M. Section 1.0 In the Second paragraph, a sentence has been added to clarify that the simultaneous feasibility test will only include those Residual TCCs that have been sold through prior Auctions or thorough a Direct Sale.

First Revised Sheet No. 291 Superseding Original Sheet No. 291. Attachment M. Third line from the bottom, the word "Day-Ahead" was inserted before "Congestion Rent."

First Revised Sheet No. 300 Superseding Original Sheet No. 300. Attachment M. Section 9.1. Fifth line from the top, the word "Day-Ahead" has been added before "Congestion Rent" for clarity. Section 9.2 The Term "Optimum" has been corrected to be "Optimal" before "Power Flow."

First Revised Sheet No. 317B Superseding Substitute Original Sheet No. 317B. Attachment N. Section 2.0. The heading has been clarified by inserting a parenthetical after "TCCs" which states "excluding ETCNL."

First Revised Sheet No. 319 Superseding Original Sheet No. 319. Attachment N. Section 3.4. The equation has been corrected in accordance with the Member Systems' Answer to Motions to Intervene of the Member Systems, submitted on March 4, 1998, as requested by the NYPSC.

First Revised Sheet No. 320 Superseding Original Sheet No. 320 and Original Sheet No. 320A. Attachment N. Section 3.5. A paragraph has been added to clarify how the allocation will be performed in the event that the market-clearing price for a TCC resulting from a release of a Residual TCC or a MW of ETCNL is negative.

ISO SERVICES TARIFF ERRATA

First Revised Sheet No. 2 Superseding Original Sheet No. 2. The expression "shall have mean" has been replaced with "shall mean."

First Revised Sheet No. 2 Superseding Original Sheet No. 2. The first usage of the acronym "LSE" has been replaced by the full capitalized term.

First Revised Sheet No. 4 Superseding Original Sheet No. 4 and Original Sheet No. 4A. The definition of Back-up Operation has been modified to conform to the ISO OATT.

First Revised Sheet Nos. 4, 9, 34, 170, 172, 174, 175 Superseding Original Sheet Nos. 4, 9, 34, 170, 172, 174, 175. The defined term "Non-Firm Point-to-Point Transmission Service" has been capitalized.

First Revised Sheet No. 8 Superseding Original Sheet No. 8. Definition 2.28. In the last line, the phrase "and are paid to Primary Holders" has been deleted because it was inadvertently included in the definition. Definition 2.29. The phrases "in the Day-Ahead Market for Energy" have been added for clarity and corresponding deletions were made.

First Revised Sheet Nos. 9, 13, 16, 35, 131, 132, 150, 177, 178, 181, 184, 185, 187, 188, 189, 195, 198, 199, 218 Superseding Original Sheet Nos. 9, 13, 16, 35, 131, 132, 150, 177, 178, 181, 184, 185, 187, 188, 189, 195, 198, 199, 218. The defined term "Capacity" has been capitalized.

First Revised Sheet Nos. 10, 213, 217, 218, 219, 220 Superseding Original Sheet Nos. 10, 213, 217, 218, 219, 220. The defined term Bid has been capitalized.

First Revised Sheet No. 12 Superseding Original Sheet No. 12. Definition 2.50. The phrases "in the Day-Ahead Market for Energy" and "Day-Ahead" have been added for clarity and corresponding deletions were made. Also, on the last line, the term "last" is inserted before "Centralized TCC Auction."

First Revised Sheet No. 13 Superseding Original Sheet No. 13. Definition 2.53. The definition of "Export" was expanded to include bilateral transactions.

First Revised Sheet Nos. 13, 80 Superseding Original Sheet Nos. 13, 80. The defined term "Interconnection" has been capitalized.

First Revised Sheet No. 13 Superseding Original Sheet No. 13. On the first line, the header, "Existing Transmission Capacity for Native Load" was replaced with "Existing Transmission Capacity for Native Load ("ETCNL")."

First Revised Sheet No. 14 Superseding Original Sheet No. 14. Definition 2.57. The reference to "this Tariff" was corrected to refer to the ISO OATT.

First Revised Sheet No. 15 Superseding Original Sheet No. 15. The definition of "Government Bonds" has been removed from the Services Tariff because the term is not used.

First Revised Sheet No. 16 Superseding Original Sheet No. 16. The second ("TWA") was deleted.

First Revised Sheet No. 19 Superseding Original Sheet No. 19 and Original Sheet No. 19A. The definition of "Investor-Owned Transmission Owners," as this term is defined in the ISO OATT, has been included.

First Revised Sheet Nos. 20, 139, 164, 219, 220 Superseding Original Sheet Nos. 20, 139, 164, 219, 220. The defined term "Load" has been capitalized.

First Revised Sheet No. 24 Superseding Original Sheet No. 24 and Original Sheet No. 24A. The definition of "Native Load Customers" as defined in the ISO OATT has been included .

First Revised Sheet Nos. 26, 39, 213, 214 Superseding Original Sheet Nos. 26, 39, 213, 214. The defined term "Generator" has been capitalized.

First Revised Sheet No. 27 Superseding Original Sheet No. 27 and Original Sheet No. 27A. The definition of "NYPA Transmission Adjustment Charge ("NTAC"), as this term is defined in the ISO OATT, has been included.

First Revised Sheet No. 28 Superseding Original Sheet No. 28 and Original Sheet No. 28A. The definition of "Operating Committee" as per the ISO OATT has been included.

First Revised Sheet Nos. 32 and 33 Superseding Original Sheet Nos. 32 and 33. Definition 2.147. The definition of "Primary Holder" was modified to be consistent with Attachment M. On the next to last line the term "Day-Ahead" has been inserted for clarity. Finally, on the last line the phrase "or Primary Holder" has been added to be consistent with Attachments M and N.

First Revised Sheet No. 33 Superseding Original Sheet No. 33. Definition 2.148. In the last sentence, the phrase "or Primary Holders who release TCCs into the Auction" has been added to be consistent with Attachments K and M of the ISO OATT. Changes have been made for clarity to capitalize defined terms and to add the term "Transmission" before "Customer" and to add references to the ISO OATT.

First Revised Sheet No. 33 Superseding Original Sheet No. 33. On the second line, "Primary" has been replaced with "Primary Holder."

First Revised Sheet No. 35 Superseding Original Sheet No. 35 and Original Sheet No. 35A. The definition of "Residual Adjustment," as this term is defined in the ISO OATT has been included. "RTC" has been spelled out as "Residual Transmission Capacity." The definition of "Residual Transmission Capacity," as this term is defined in the ISO OATT, has been included. Definition 2.160. In the sixth to the last line, "expire" was changed to "expires." On the fifth to the last line, in two places the word "are" was changed to "is." A reference to the ISO OATT was added.

First Revised Sheet No. 36 Superseding Original Sheet No. 36. The definition of “Second Contingency Design and Operation” has been removed from the ISO Services Tariff because the term is not used. The definition of “Secondary Holders” has been included, as this term is defined in the ISO OATT.

First Revised Sheet Nos. 39, 111, 168, 184 Superseding Original Sheet Nos. 39, 111, 168, 184. The defined term "Transmission Service" has been capitalized.

First Revised Sheet No. 40 Superseding Original Sheet No. 40. The phrase "in the Day-Ahead Market for Energy" has been added to the definition of “Transmission Congestion Contract” for clarity.

First Revised Sheet No. 41 Superseding Original Sheet No. 41. The definition of “Transmission Facility Agreement,” as this term is defined in the ISO OATT, has been included.

Original Sheet No. 41A. The definition of “Transmission Fund (T-fund),” as the term is defined in the ISO OATT, has been included.

First Revised Sheet No. 51 Superseding Original Sheet No. 51. A sentence has been added for clarity.

First Revised Sheet No. 53 Superseding Original Sheet No. 53. On line 13 of the full paragraph, “start-up and minimum Generation Bid” has been replaced with “Minimum Generation and Start-Up Bid.” The defined term "Imports" has been capitalized and a typographical error has been corrected.

First Revised Sheet No. 54 Superseding Original Sheet No. 54 and Original Sheet No. 54A. Section 4.10. A provision was added for clarity regarding the posting of the Day-Ahead Schedule.

First Revised Sheet Nos. 57, 163 Superseding Original Sheet Nos. 57, 163. The defined term "Constraint" has been capitalized.

First Revised Sheet No. 59 Superseding Original Sheet No. 59 and Original Sheet No. 59A. “Real-Time Settlement” has been replaced with “Real-Time Market Settlement” because “Real-Time Settlement” is not a defined term. Section 4.18. A section has been inserted for clarification.

First Revised Sheet No. 63 Superseding Original Sheet No. 63. Section 4.23. The sentence beginning “The Generators Ancillary Service margin is equal to the revenue it receives for providing these Ancillary Services less its Bid to provide these services, if any” has been changed to specify that "The Generators Ancillary Service margin is equal to the revenue it would have received for providing these Ancillary Services prior to any reductions based on a failure to provide these services less its Bid to provide these services, if any." This change

The Honorable David P. Boergers
September 1, 1999
Page 11

was intended to clarify that the uplift formula does not insulate generators receiving uplift from the consequences of poor performance.

First Revised Sheet Nos. 70, 92, 175 Superseding Original Sheet Nos. 70, 92, 175. The defined term "Transactions" has been capitalized.

First Revised Sheet Nos. 70, 218, 220 Superseding Original Sheet Nos. 70, 218, 220. The defined term "Energy" has been capitalized.

First Revised Sheet Nos. 70, 73 Superseding Original Sheet Nos. 70, 73. The defined term "Internal" has been capitalized.

First Revised Sheet No. 73 Superseding Original Sheet No. 73. "Availability Standards" has been changed to "Generator Availability standards" in all three usages.

First Revised Sheet Nos. 73, 142, 168 Superseding Original Sheet Nos. 73, 142, 168. The defined term "External" has been capitalized.

First Revised Sheet No. 74 Superseding Original Sheet No. 74. Section 5.10.1. A sentence has been added to provide that LSEs must demonstrate to the ISO that they met their respective Installed Capacity requirements prior to each Capability Period.

First Revised Sheet Nos. 75 and 76 Superseding Original Sheet Nos. 75 and 76. Some words were inadvertently omitted from the discussion of how installed capacity requirements are allocated among LSEs when loads shift LSEs during a capability period, and have been inserted accordingly.

First Revised Sheet No. 82 Superseding Original Sheet No. 82. Section 5.13. A section has been inserted to clarify the deadline for the purchase of additional Installed Capacity to count towards an LSE's Installed Capacity requirement.

First Revised Sheet No. 87 Superseding Original Sheet No. 87. Language has been added to clarify that the ISO's invoices to Transmission Customers will be submitted only by electronic means via the ISO's Bid/Post System. Moreover, the dates for payments by the customers and the ISO have been corrected to be consistent with the dates for payment in NEPOOL and PJM.

First Revised Sheet No. 96 Superseding Original Sheet No. 96 and Original Sheet No. 96A. Section 9.2. A provision has been added to require Customers to file a list of all their Affiliates with the ISO prior to providing or taking services under the Tariff. The ISO requires this information in order to fulfill its responsibilities concerning the enforcement of the relevant provisions of the Code of Conduct, Attachment F to the ISO OATT.

First Revised Sheet No. 97 Superseding Original Sheet No. 97. At the end of line 7 of the first paragraph, "pursuant to Article 7 and compliance" was replaced with "pursuant to Article 7 and in compliance."

First Revised Sheet Nos. 139, 210, 217 Superseding Original Sheet Nos. 139, 210, 217. The defined term "Supplier" has been capitalized.

First Revised Sheet No. 120 Superseding Original Sheet No. 120. The defined term "Power Factor" has been capitalized and "form" has been changed to "from."

First Revised Sheet No. 122 Superseding Original Sheet No. 122. "Lost-Opportunity" has been replaced with "Lost Opportunity." In the last line of the first paragraph, "lost opportunity payments" has been replaced with "Lost Opportunity Cost payments."

First Revised Sheet No. 125 Superseding Original Sheet No. 125. The defined term "Contingency" has been capitalized.

First Revised Sheet Nos. 125, 213 Superseding Original Sheet Nos. 125, 213. The defined term "Reactive Power" has been capitalized.

First Revised Sheet No. 133 Superseding Original Sheet No. 133. Unnecessary tabs or spaces in the first paragraph have been removed.

First Revised Sheet No. 135 Superseding Original Sheet No. 135. In the third line of the second paragraph of Section 4.1, "thirty" has been replaced with "thirty."

First Revised Sheet No. 136 Superseding Original Sheet No. 136 and Original Sheet No. 136A. Some words were inadvertently omitted from the discussion of regulation penalties for non-regulating generators. The following insertions have been made to the discussion of that penalty: "Generators that sell Energy through the LBMP Markets or supply Bilateral Transactions that serve Load in the NYCA, but do not provide Regulation Service, shall pay to the ISO a charge for Regulation Service equivalent to the following:

Generator Charge = Energy Difference x MCP x Length of SCD Interval / 60 minutes, where Energy Difference (in MW) is the absolute difference between the actual Energy supplied by the Generator and the Energy required by the SCD Base Point Signals, whether positive or negative, averaged over each SCD interval; MCP is the Market-Clearing Price (\$/MW) which applies to the SCD interval for which Regulation Service in the Real-Time Market, or the Day-Ahead Market if no Real-Time Market applies. In cases in which the Energy Difference that would be calculated using the procedure described above is less than a tolerance level to be defined by the ISO, the ISO shall set the Energy Difference for that SCD interval equal to zero."

Rate Schedule 3. Section 4.2. A section has been added to clarify exemption from Regulation charges.

First Revised Sheet No. 139 Superseding Original Sheet No. 139. Rate Schedule 4. Section 2.3. The defined term "Control" has been capitalized. The term "Operational" was inserted before the term "Control."

First Revised Sheet No. 142 Superseding Original Sheet No. 142. Rate Schedule 4.

Section 3.2. The word "schedule" in the first full paragraph was replaced with "scheduled."

First Revised Sheet No. 144 Superseding Original Sheet No. 144. "Real-Time Availability Prices" has been replaced with "Real-Time Availability prices."

First Revised Sheet No. 145 Superseding Original Sheet No. 145 and Original Sheet No. 145A. Schedule 4. The procedure used to calculate Lost Opportunity Cost Payments has been clarified.

First Revised Sheet No. 147 Superseding Original Sheet No. 147. Schedule 4. The term "Real-Time Settlement" has been replaced with "Real-Time Market Settlement," which is the correct defined term used in the Tariff.

First Revised Sheet Nos. 150 and 151 Superseding Original Sheet Nos. 150 and 151. Schedule 4. In the paragraphs beginning "If a Supplier scheduled Day-Ahead to provide Operating Reserve....," the sentences starting and ending with "This reduction shall be calculated using a supply ratio....while it was a Supplier of Operating Reserve will determine payments to that Supplier" have been stricken.

First Revised Sheet No. 151 Superseding Original Sheet No. 151. The term "lowest" has been replaced with the term "average."

First Revised Sheet No. 163 Superseding Original Sheet No. 163. Attachment B. The term "Real-Time" was capitalized.

First Revised Sheet No. 169 Superseding Original Sheet No. 169 and Original Sheet No. 169A. At the end of the first paragraph, "Mwh" has been replaced with "MWh."

First Revised Sheet No. 170 Superseding Original Sheet No. 170. Attachment. B. Section 1.0, item 8. The language did not correctly describe the software. It is not possible to enter the Self-Supply amount in the Bid box, rather, Self-Supply will be accomplished by over subscribing to bilateral transactions and selling the excess Energy at Real-Time LBMP at the Load bus location.

First Revised Sheet No. 171 Superseding Original Sheet No. 171. Section 2.2. The language was modified to make it clear that reference is made to Generators taking service under the ISO OATT.

First Revised Sheet Nos. 172, 181 Superseding Original Sheet Nos. 172, 181. The defined term "Customer" has been capitalized.

First Revised Sheet No. 172 Superseding Original Sheet No. 172 and Original Sheet No. 172 A. Section 2.4(iv). The term "Real-Time Congestion Rents" has been modified to "real-time Congestion Rents" for clarity and to use the appropriate defined term.

First Revised Sheet Nos. 173, 174 Superseding Original Sheet Nos. 173, 174 and Original Sheet Nos. 173A, 174A. Attachment B. Language has been added to clarify

charges in the event that a Transmission Customer does not take service under the ISO Services Tariff.

First Revised Sheet No. 176 Superseding Original Sheet No. 176. The language was modified to exclude the reference to "Import." Language was added to clarify the procedure to set the amount of Transmission Service scheduled hour-ahead in the BME for certain Generators.

First Revised Sheet No. 177 Superseding Original Sheet No. 177. The term "Multiple Round Auction" has been capitalized.

First Revised Sheet Nos. 177, 188, 191 Superseding Original Sheet Nos. 177, 188, 191. The defined term "Transfer Capability" has been capitalized.

First Revised Sheet No. 178 Superseding Original Sheet No. 178. References to ETCNL sold through a Direct Sale and ETCNL were inadvertently omitted from the fifth and seventh lines of the second paragraph and have been inserted accordingly. In the sixth line, "those" has been replaced with "their."

First Revised Sheet No. 181 Superseding Original Sheet No. 181. In the second line, "twenty" has been replaced with "twenty."

First Revised Sheet No. 184 Superseding Original Sheet 184. In the sixth line, "Initial Auction" has been replaced with "Transitional Auction."

First Revised Sheet Nos. 186, 188, 194 and 198 Superseding Original Sheets 186, 188, 194 and 198. The term "peak" has been replaced with "On-Peak."

First Revised Sheet Nos. 186, 188, 194 and 198 Superseding Original Sheets 186, 188, 194 and 198. The defined term "Off-Peak" has been capitalized.

First Revised Sheet No. 191 Superseding Original Sheet 191. "Optimum Power Flows" has been replaced with "Optimal Power Flows."

First Revised Sheet No. 204 Superseding Original Sheet No. 204 and Original Sheet No. 204A. "Centralized Auction" has been replaced with "Centralized TCC Auction." "Transmission Providers" has been replaced with "Transmission Owners."

First Revised Sheet No. 205 Superseding Original Sheet No. 205. In its intervention, the NYPSC pointed out that the Interface MW-Mile formula is not correct. The formula has now been corrected.

First Revised Sheet No. 206 Superseding Original Sheet No. 206 and Original Sheet No. 206A. “Mwh” has been replaced with “MWh.” In Section 3.5, a paragraph has been added to clarify how the allocation will be performed in the event that the market-clearing price for a TCC resulting from a release of a Residual TCC or a MW of ETCNL is negative.

First Revised Sheet No. 207 Superseding Original Sheet No. 207 and Original Sheet No. 207A. The reference to "Attachment J" to the ISO OATT is incorrect and has been modified to refer to "Attachment B" of the ISO Services Tariff. In Section 1.0, “Congestion Component” has been replaced with “Congestion Component of the Day-Ahead LBMP.” The phrase “(i) the Congestion Components at the POWs minus the Congestion Components at the POIs multiplied by the Energy associated with the POWs and POIs in the LBMP Markets.” has been replaced with “(i) the Day-Ahead Congestion Component at each POW multiplied by the Energy associated with the POW in the Day-Ahead LBMP Market minus the Day-Ahead Congestion Component at each POI multiplied by the Energy associated with the POI in the Day-Ahead LBMP Market.” In the last line, “Congestion Component” has been replaced with “Day-Ahead Congestion Component.”

First Revised Sheet No. 208 Superseding Original Sheet No. 208. The reference to “Section 3 below” was incorrect and has been replaced with “Attachment N of the ISO OATT.” The reference to “Attachment K” in the last line is incorrect and has been replaced with “Attachment N of the ISO OATT.” “NTAC” has been spelled out as “NYPA Transmission Adjustment Charge (“NTAC”).

First Revised Sheet No. 210 Superseding Original Sheet No. 210. In the middle of the final paragraph, “sevice” has been replaced with “service.”

First Revised Sheet No. 211 Superseding Original Sheet No. 211. In the first full paragraph, “contrained” has been replaced with “constrained.”

First Revised Sheet No. 217 Superseding Original Sheet No. 217. In the third column of the table, “rqired” has been replaced with “required.”

First Revised Sheet No. 217 Superseding Original Sheet No. 217. The defined term Self-Supply has been capitalized.

III. EFFECTIVE DATE

In its July 29 Order, the Commission accepted for filing, subject to modifications, the ISO OATT and ISO Services Tariff, effective on September 1, 1999, or upon ISO start-up. The ISO start-up is currently projected to occur on October 12, 1999. Thus, the Member Systems request that the tariff sheets included in Appendix A be accepted by the Commission, to become effective on October 12, 1999, or the start-up date of the ISO. The Member Systems respectfully request the Commission grant any and all waivers of its Regulations that it deems necessary to allow the tariff sheets to be effective on that date.

IV. ADDITIONAL SUPPORTING INFORMATION

35.13(b)(1) The following material and documents are hereby submitted:

1. This transmittal letter;
2. The revised tariff sheets (Appendix A);
3. A highlighted/strikeout version of the revised tariff sheets (Appendix B);
4. A form of notice suitable for publication in the Federal Register;
5. A computer diskette containing the proposed Federal Register Notice; and
6. A computer diskette containing the revised tariff sheets.

In accordance with Section 35.7 of the Commission's Regulations, the Member Systems are submitting an original and five (6) copies of items 1-4.

35.13(b)(2) The Member Systems respectfully request an effective date of September 1, 1999, in accordance with III, above.

35.13(b)(3) A copy of this filing has been served upon all persons on the official service list of the above captioned proceedings, in accordance with IV, below.

35.13(b)(4) A description of the changes to be effected by this errata filing is contained in this transmittal letter.

35.13(b)(5) The reasons for the changes to be effected by this errata filing are contained in this transmittal letter.

35.13(b)(6) The requisite agreement of all Member Systems for the changes effected by this errata filing is evidenced by the fact that this is a joint filing of all Member Systems companies.

35.13(b)(7) The Member Systems have no knowledge of any relevant expenses or costs of service that have been alleged or judged in any administrative or judicial proceeding to be illegal, duplicative, or unnecessary costs that are demonstrably the product of discriminatory employment practices.

35.13(b)(8) A draft form of notice concerning this filing that is suitable for publication in the Federal Register has been enclosed pursuant to Section 35.8 of the Commission's Regulations. A computer diskette containing such draft notice is also attached.

- 35.13(c)(1) The resulting changes, if any, in sales, services and revenues cannot be reasonably forecasted and no comparison with earlier sales, services and revenues is possible.
- 35.13(c)(2) The Member Systems do not jointly provide services under other rate schedules that are similar to the wholesale for resale and transmission services jointly provided under the ISO OATT and the ISO Services Tariff. Individual Member Systems continue to provide transmission services under their respective pro forma tariffs on file with the Commission and each of such Member Systems has or will file any necessary amendments to their individual tariffs to conform with the ISO OATT and ISO Services Tariff.
- 35.31(c)(3) No specifically assignable facilities have been or will be installed or modified in order to supply service under the changes effected by this filing.

V. COMPANY CONTACTS

The names and mailing addresses of those persons to whom correspondence and communications concerning this filing should be addressed are as follows:⁴

NEW YORK POWER POOL

William J. Balet
New York Power Pool
3890 Carman Road
Schenectady, NY 12303

Paul L. Gioia, Esq.
LeBoeuf, Lamb, Greene &
MacRae, L.L.P.
One Commerce Plaza
Suite 2020
99 Washington Avenue
Albany, NY 12210

John Buechler
ISO Project Manager
New York Power Pool
3890 Carman Road
Schenectady, NY 12303

Elias G. Farrah, Esq.
Andrea J. Chambers, Esq.
LeBoeuf, Lamb, Greene &
MacRae, L.L.P.
1875 Connecticut Avenue
Suite 1200
Washington, D.C. 20009

⁴ The Member Systems request waiver of Rule 2010(c), 18 C.F.R. Section 385.2010(c), in order to permit designation of more than one additional parties on the service list. The Member Systems submit that waiver is appropriate in this case due to the joint nature of this filing.

NEW YORK ISO

Richard J. Grossi
Chairman of the Board
New York Independent System
Operator, Inc.
c/o New York Power Pool
3890 Carman Road
Schenectady, NY 12303

Arnold H. Quint, Esq.
Hunton & Williams
1900 K Street, N.W.
Washington, D.C. 20006

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

John W. Watzka
Central Hudson Gas
& Electric Corporation
284 South Avenue
Poughkeepsie, NY 12601

Robert J. Glasser, Esq.
Gould & Wilkie
One Chase Manhattan Plaza
New York, NY 10005

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

William L. Jaeger
Consolidated Edison Company
of New York, Inc.
4 Irving Place
New York, NY 10003

Neil H. Butterklee, Esq.
Consolidated Edison Company
of New York, Inc.
4 Irving Place
New York, NY 10003

LIPA

Richard J. Bolbrock
Vice President-Power Markets
333 Earle Ovington Blvd.
Suite 403
Uniondale, NY 11553

David P. Yaffe, Esq.
Van Ness Feldman, P.C.
1050 Thomas Jefferson Street, N.W.
7th Floor
Washington, D.C. 20007

NEW YORK STATE ELECTRIC & GAS CORPORATION

Denis E. Wickham
New York State Electric
& Gas Corp.
P.O. Box 5224
Binghamton, NY 13902

Stuart A. Caplan, Esq.
Huber Lawrence & Abell
605 Third Avenue
New York, NY 10158

NEW YORK STATE POWER AUTHORITY

H. Kenneth Haase
New York Power Authority
1633 Broadway
New York, NY 10019

Edgar K. Byham, Esq.
New York Power Authority
1633 Broadway
New York, NY 10019

NIAGARA MOHAWK POWER CORPORATION

Clement E. Nadeau
Niagara Mohawk Power
Corporation
Erie Bouvelard West
Syracuse, NY 13202

George M. Pond, Esq.
Niagara Mohawk Power
Corporation
111 Washington Avenue
Albany, NY 12210

ORANGE AND ROCKLAND UTILITIES, INC.

Philip R. Nannery
Orange and Rockland
Utilities, Inc.
One Blue Hill Plaza
Pearl River, NY 10965

John L. Carley, Esq.
Orange and Rockland
Utilities, Inc.
One Blue Hill Plaza
Pearl River, NY 10965

ROCHESTER GAS AND ELECTRIC CORPORATION

Richard D. Sperduto
Rochester Gas and Electric
Corporation
89 East Avenue
Rochester, NY 14649

Elizabeth W. Whittle, Esq.
Nixon Peabody, LLP
One Thomas Circle, N.W.
Suite 700
Washington, D.C. 20005

The Honorable David P. Boergers
September 1, 1999
Page 21

VI. CERTIFICATE OF SERVICE

A copy hereof, together with all enclosures except for the computer diskettes, is being served upon each person on the official service list for this proceeding. Please confirm receipt of this filing by so indicating on the enclosed copy of this filing and returning it to me in the envelope provided.

Respectfully submitted,

Paul L. Gioia
Elias G. Farrah
Andrea J. Chambers
Rebecca J. Michael

Of Counsel to the Member Systems of the New
York Power Pool

Enclosures