provisions of Section 5.12.1 of this Tariff; or (iii) notify the ISO of any outages. The total amount of Energy that an Installed Capacity Supplier schedules, bids, or declares to be unavailable on a given day must equal or exceed the Installed Capacity Equivalent of the Unforced Capacity it supplies.

5.12.8 Unforced Capacity Sales

Each Installed Capacity Supplier will be authorized to supply an amount of Unforced Capacity during each Obligation Procurement Period, based on separate seasonal Unforced Capacity calculations performed by the ISO for the Summer and Winter Capability Periods. Unforced Capacity may be sold in six-month strips, or in monthly, or multi-monthly segments.

If an Energy Limited Resource's, Generator's, System Resource's or Control
Area System Resource's DMNC rating is determined to have increased during an
Obligation Procurement Period, pursuant to testing procedures described in the ISO
Procedures, the amount of Unforced Capacity that it shall be authorized to supply in that
or future Obligation Procurement Periods shall also be increased on a prospective basis in
accordance with the schedule set forth in the ISO Procedures.

All Generators supplying Installed Capacity to the market must perform a DMNC test in accordance with ISO Procedures, or provide appropriate historical production data to the ISO, during each Capability Period in which the Generator supplies Installed Capacity.

New Generators and Generators that have increased their Capacity since the previous Summer CapabilityDMNC Test Period due to changes in their generating equipment may qualify to supply Unforced Capacity on a foregoing basis during the Summer Capability Period based upon a DMNC test that is performed and reported to the ISO after March 1 and at any time prior to the beginning of the Summer Capability Period

DMNC Test Period. The Generator will be required to verify the claimed DMNC rating by performing an additional test during the Summer DMNC Test Period. Any shortfall between the

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amount of Unforced Capacity supplied by the Generator for the Summer Capability

Period and the amount verified during the Summer DMNC Test Period will be subject to
deficiency charges pursuant to Section 5.14.2 of this Tariff. The deficiency charges will
be applied to no more than the difference between the Generator's previous Summer

Capability Period Unforced Capacity and the amount of Unforced Capacity equivalent
the Generator supplied for the Summer Capability Period.

New Generators and Generators that have increased their Capacity since the previous Winter Capability DMNC Test Period due to changes in their generating equipment may qualify to supply Unforced Capacity on a foregoing basis during thea subsequent Winter Capability Period based upon a DMNC test that is performed and reported to the ISO after September 1 andat any time prior to the beginning of the Winter Capability Period DMNC Test Period. The Generator will be required to verify the claimed DMNC rating by performing an additional test during the Winter Capability Period DMNC Test Period. Any shortfall between the amount of Unforced Capacity certified by the Generator for the Winter Capability Period and the amount verified during the Winter Capability Period DMNC Test Period will be subject to deficiency charges pursuant to Section 5.14.2 of this Tariff. The deficiency charges will be applied to no more than the difference between the

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