

#### ICAP Spot Market Auction Enhancements to Bidding Requirement

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#### **Management Committee**

April 25, 2012 Rensselaer, NY



#### **Agenda**

- Background
- Current bidding requirement for the ICAP Spot Market Auction
- Proposed bidding requirement for the ICAP Spot Market Auction
- Next Steps



#### **Background**

- The NYISO periodically reviews its credit policy to ensure credit requirements match the risk associated with the markets.
- The current credit requirement for bidding in the ICAP Spot Market Auction is based on maximum potential exposure and utilizes the UCAP Based Reference Price.
- Market Participants have asked the NYISO to revisit this methodology based on recent Spot Market Auction trends/activity.
- No changes are being proposed to credit requirements for the Strip and Monthly ICAP auctions.



#### Current ICAP Spot Market Bidding Requirement



## ICAP Spot Market Exposure: Current Bidding Requirement

- Section 26.4.3 of the Market Services Tariff states:
  - The Bidding Requirement shall be an amount equal to...:
    - (iv) five (5) days prior to any ICAP Spot Market Auction, the maximum amount that the Customer may be required to pay for UCAP in the auction
- Credit support for the bidding requirement is typically held for less than one week.



# ICAP Spot Market Exposure: Current Bidding Requirement

- The current bidding requirement is calculated using the following formula:
  - The sum of all locations where the bidding requirement for each location is calculated as follows:
    - UCAP Based Reference Price (in kW) \* 1,000 \* Deficient MWs
       plus
    - ½ UCAP Based Reference Price (in kW) \* 1,000 \* ½ Spot Percent \* Requirement MWs

Where Spot Percent currently equals 18% for Zones J and K and 12% for NYCA



# ICAP Spot Market Exposure: Current Bidding Requirement

 The following example summarizes the current bidding requirement for the ICAP Spot Market Auction:

Summary for one Market Participant buying 1 MW in each location (NYC, LI, NYCA)

	May 2006 -	May 2007 -	May 2007 -	May 2010 -
	Oct 2011	Oct 2011	April 2010	Oct 2011
Collateral Held	\$2,367,123	\$1,932,031	\$1,247,958	\$684,074
<b>Uncovered Payments</b>	\$0	\$0	\$0	\$0
% Uncovered	0.0%	0.0%	0.0%	0.0%
Excess Collateral Held	\$1,551,583	\$1,322,251	\$819,228	\$503,024

 While the current rule has historically resulted in no exposure to the market for Market Participant nonpayment, there is a potential to reduce the collateral held without significantly increasing exposure.



#### Proposed ICAP Spot Market Bidding Requirement



# ICAP Spot Market Exposure: Proposed Bidding Requirement

- The NYISO considered the following factors when analyzing potential bidding requirement methodologies for the ICAP Spot Market Auction:
  - Market risk associated with the ICAP Spot Market.
  - The overall uncovered exposure.
  - Trends on collateral held under the current rule.

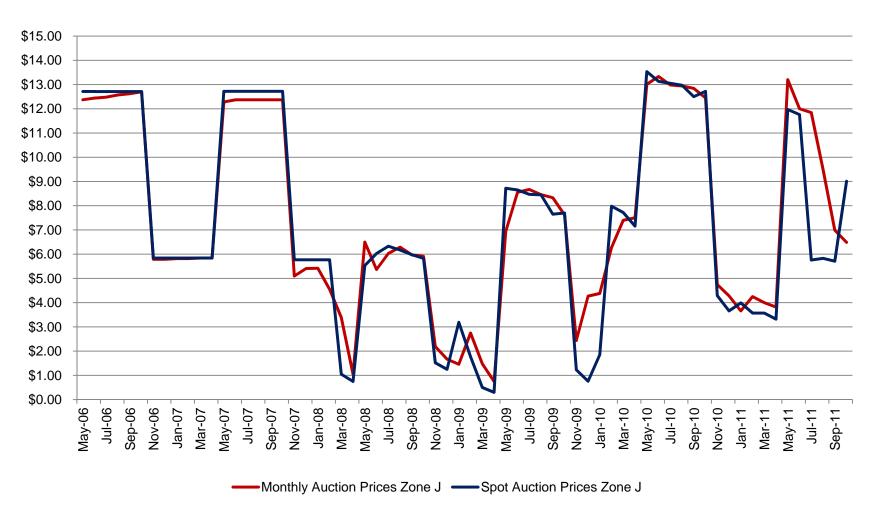


## ICAP Spot Market Exposure: Analysis

- The tariff states that the bidding requirement is equal to the maximum amount the Customer may be required to pay for UCAP in the auction.
  - The NYISO utilizes the UCAP Based Reference Price to determine maximum exposure.
- The NYISO analyzed the use of the most recent monthly auction price as an option to right-size the bidding requirement.
- The following three slides compare the monthly auction price to the spot market auction price by location.
  - The analysis of historical data shows a positive correlation between the monthly auction price and the spot auction price.

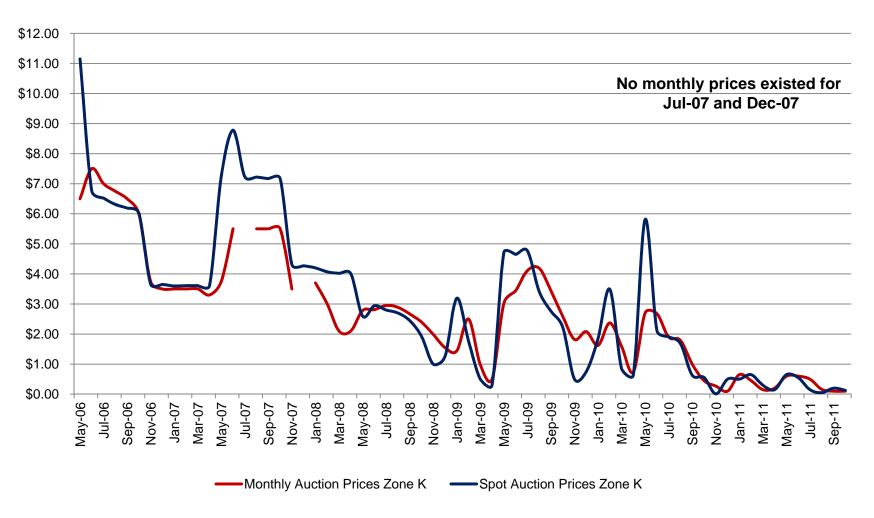


## Monthly Price vs. Spot Price: Zone J



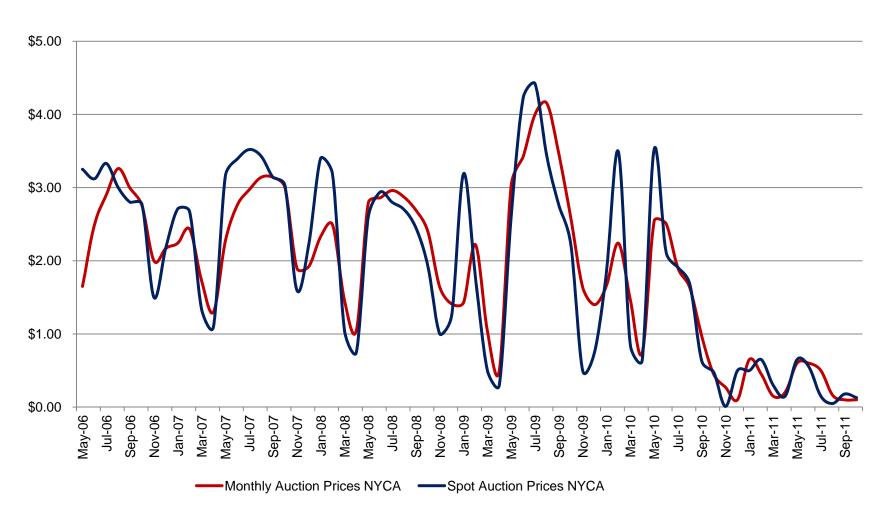


### Monthly Price vs. Spot Price: Zone K





## Monthly Price vs. Spot Price: NYCA





#### ICAP Spot Market Exposure: Analysis

- The NYISO determined that a margin added to the monthly auction price would be needed in order to cover the price variability between the two auctions (Monthly and Spot).
- Using historical data since May 2006, an analysis was performed to examine the effectiveness of adding a margin, by location, to the monthly auction price.



#### ICAP Spot Market Exposure: Analysis – Zone J Margin

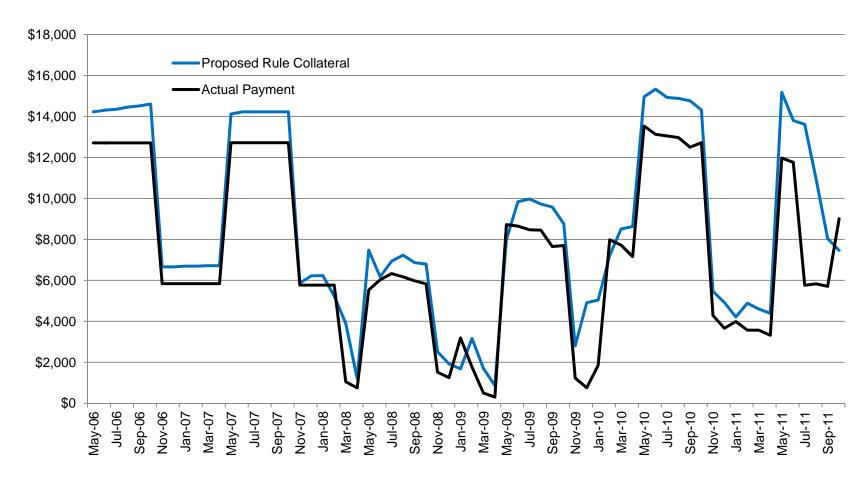
- Adding a margin of 15% to the monthly auction price in Zone J identified the following:
  - Overall uncovered exposure would have approximated 1% from May 2006 through October 2011.
  - Collateral requirements would have been reduced by approximately 45% during the same time period.

Breakdown for one Market Participant buying 1 MW in Zone J

	May 2006 -	May 2007 -	May 2007 -	May 2010 -
	Oct 2011	Oct 2011	April 2010	Oct 2011
Collateral Held	\$573,459	\$446,867	\$260,188	\$186,680
<b>Uncovered Payments</b>	\$5,104	\$5,104	\$3 <i>,</i> 557	\$1,547
% Uncovered	1.1%	1.4%	1.6%	1.0%
Excess Collateral Held	\$94,983	\$79,691	\$41,805	\$37,886



### ICAP Spot Market Exposure: Analysis - Zone J Margin





#### ICAP Spot Market Exposure: Analysis - Zone K Margin

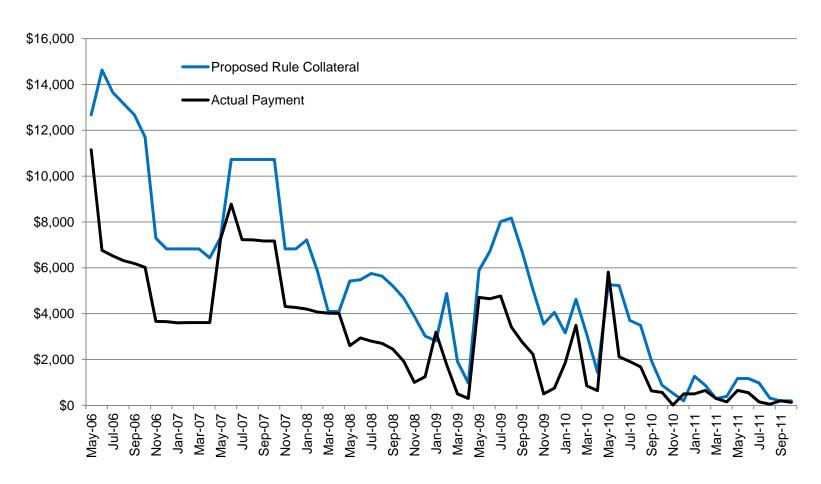
- Adding a margin of 95% to the monthly auction price in Zone K identified the following:
  - Overall uncovered exposure would have approximated 1% from May 2006 through October 2011.
  - Collateral requirements would have been reduced by approximately 53% during the same time period.

Breakdown for one Market Participant buying 1 MW in Zone K

	May 2006 -	May 2007 -	May 2007 -	May 2010 -
	Oct 2011	Oct 2011	April 2010	Oct 2011
Collateral Held	\$336,005	\$216,489	\$188,409	\$28,080
Uncovered Payments	\$1,245	\$1,245	\$382	\$863
% Uncovered	0.6%	1.0%	0.3%	5.2%
Excess Collateral Held	\$143,759	\$88,934	\$76,541	\$12,393



## ICAP Spot Market Exposure: Analysis - Zone K Margin





#### ICAP Spot Market Exposure: Analysis - NYCA Margin

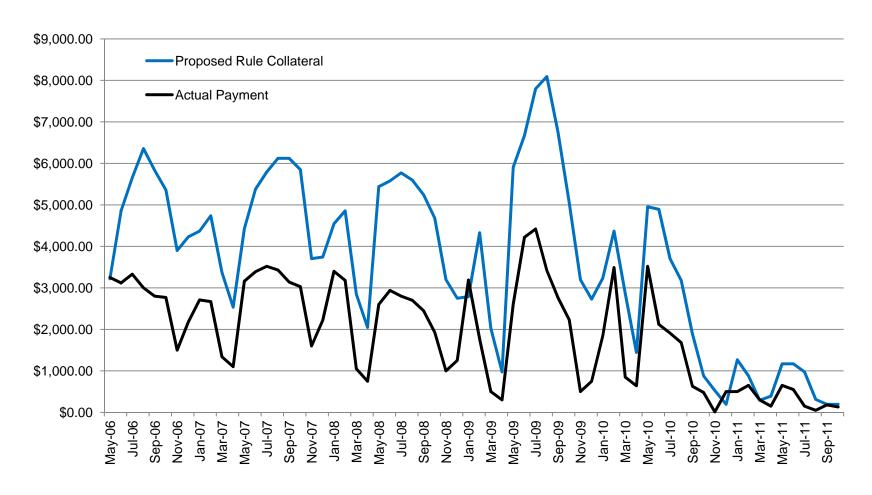
- Adding a margin of 95% to the monthly auction price in NYCA identified the following:
  - Overall uncovered exposure would have approximated 1% from May 2006 through October 2011.
  - Collateral requirements would have been reduced by approximately 59% during the same time period.

#### Breakdown for one Market Participant buying 1 MW in NYCA

	May 2006 -	May 2007 -	May 2007 -	May 2010 -
	Oct 2011	Oct 2011	April 2010	Oct 2011
Collateral Held	\$243,419	\$188,994	\$161,928	\$27,066
Uncovered Payments	\$747	\$714	\$402	\$313
% Uncovered	0.6%	0.7%	0.5%	2.2%
Excess Collateral Held	\$117,195	\$92,508	\$79,290	\$13,219



## ICAP Spot Market Exposure: Analysis - NYCA Margin





#### ICAP Spot Market Exposure: Recommendation

- The NYISO recommends using the most recent monthly auction price plus a margin, by location, to determine the bidding requirement for the ICAP Spot Market Auction.
  - UCAP Based Reference Price has historically required excessive collateral to cover potential market exposure.
  - Reduces the bidding requirement significantly while sufficiently covering exposure to the market.
- To maximize coverage for potential exposure, margins by location are recommended as follows:
  - Zone J = 15%
  - Zone K = 95%
  - NYCA = 95%



#### ICAP Spot Market Exposure: Recommendation

- The bidding requirement would be calculated using the following margin formula:
  - The sum of all locations where the bidding requirement for each location is calculated as follows:
    - [Monthly Auction Price + (Margin \* Monthly Auction Price)] \* 1,000 \*
       Deficient MWs

plus

½ [Monthly Auction Price + (Margin \* Monthly Auction Price)] \*
 1,000 \* ½ Spot Percent \* Requirement MWs

Where Spot Percent currently equals 18% for Zones J and K and 12% for NYCA

- If no monthly auction price exists, the calculation would use the last available monthly price for that location.
  - Historically has only occurred twice in Zone K



March 16

#### **Next Steps**

CPWG

◆ BIC April 18

MC
 April 25

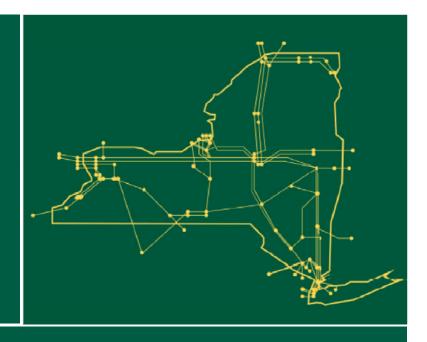
• BOD June 2012

• FERC Filing June/July 2012

Implementation October 2012



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