

NYISO President's Report

Management Committee Meeting January 23, 2007

Agenda #3

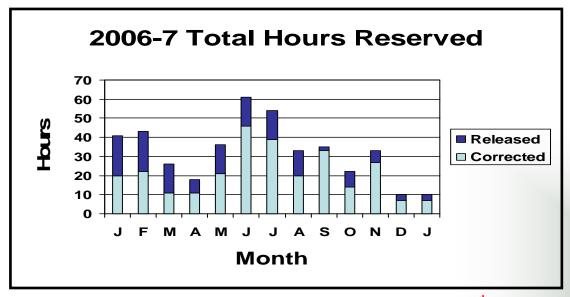
Report Items

- Happy New Year
- Price Correction Status Update
- Change in Installed Reserve Margin
- Market Performance Highlights For Information Only
- 2007 Sector Meetings/Jt. BD/MC Meeting



Price Correction Statistics

Recent Results	Reservations	Corrections	Released	Tot. Hours
September	35	33	2	720
October	22	14	8	744
November	33	27	6	720
December	10	7	3	744
January*	10	7	3	360



^{* -} Data through 15 January 2007



Price Correction Statistics (Cont.)

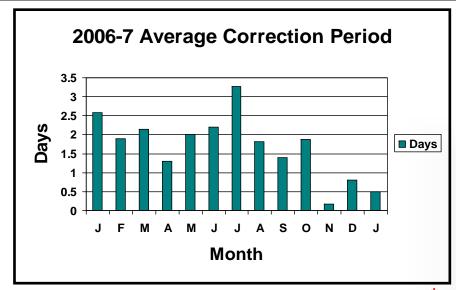
	2003	2004	2005	2006
January	2.7	7.9	3.8	2.7
February	3.1	2.6	57.3	3.3
March	3.9	5.0	4.6	1.5
April	13.3	4.4	38.5	1.5
Мау	24.9	8.2	16.1	2.8
June	6.3	7.8	29.7	6.4
July	9.3	6.9	14.1	5.2
August	8.1	5.6	17.1	2.7
September	4.4	3.3	5.3	4.6
October	3.0	4.6	6.9	1.9
November	3.1	2.2	1.1	3.7
December	3.0	3.6	2.4	0.9
Average	7.1	5.2	16.4	2.5

Percent of Real-Time Price Intervals Corrected



Price Correction Statistics (Cont.)

Recent Results	Days Corrected	Avg	Max	Min
September	5	1.40	3	0
October	8	1.88	3	1
November	6	0.17	1	0
December	5	0.80	3	0
January*	4	0.50	3	0



^{* -} Data through 15 January 2007



Change in Installed Reserve Margin

- New York State Reliability Council voted on January 5, 2007 to lower the Installed Reserve Margin (IRM) from 18 to 16.5 percent.
- NYSRC filed for FERC approval on January 12, 2007.
- Some NYISO Market Participants have expressed concerns about lowering the IRM and have asked if the NYISO plans on challenging the new IRM.
- As a result of this inquiry, the NYISO would like to solicit input, both pro and con, on the lowering of the IRM. MPs should send any written comments they have to Rob Fernandez by January 25, 2007.
- If individual MPs would like to meet with us on this issue, we will schedule meetings accordingly.

Market Performance Highlights for December 2006

- LBMP for December is \$63.97/MWh, down from \$68.44/MWh in November.
 - Average monthly cost is \$67.52/MWh, down from \$71.11/MWh in November.
 - Day Ahead and Real Time LBMPs have decreased from November.
- Average daily sendout is 435GWh/day in December 2006, 19GWh/day less than December 2005
- Fuel prices are mixed this month.
 - Kerosene is \$13.78/mmBTU, up from \$13.18/mmBTU in November
 - No. 2 Fuel Oil is \$11.96/mmBTU, up from \$11.69/mmBTU in November
 - No. 6 Fuel Oil is \$7.66/mmBTU, down from \$8.00/mmBTU in November
 - Natural Gas is \$7.35/mmBTU, down from \$7.91/mmBTU in November
- Uplift has increased this month relative to November 2006.
 - Uplift (not including NYISO cost of operations) is \$1.12/MWh, up from \$0.29/MWh in November.
 - Total uplift (Schedule 1 components including NYISO Cost of Operations) increased from \$12.0 million in November 2006 to \$24.1 million in December 2006. This is in line with expected seasonal variations.
- LBMP for 2006 is \$76.45/MWh, down from \$93.83/MWh in 2005.

Daily NYISO Average Cost/MWh (Energy & Ancillary Services)* 2005 Annual Average \$93.83/MWh December 2005 YTD Average \$93.83/MWh December 2006 YTD Average \$76.45/MWh \$240 \$220 \$200 \$180 \$160 \$140 \$120 \$100 \$80 \$60 \$40 \$20 \$0 3/26 4/23 10/8 2/26 5/21 7/2 10/22 11/5 12/3 12/17 12/31 7 2006 ----2005

Market Monitoring

Prepared: 1/9/2007 8:30 4-A

^{*} Excludes ICAP payments.

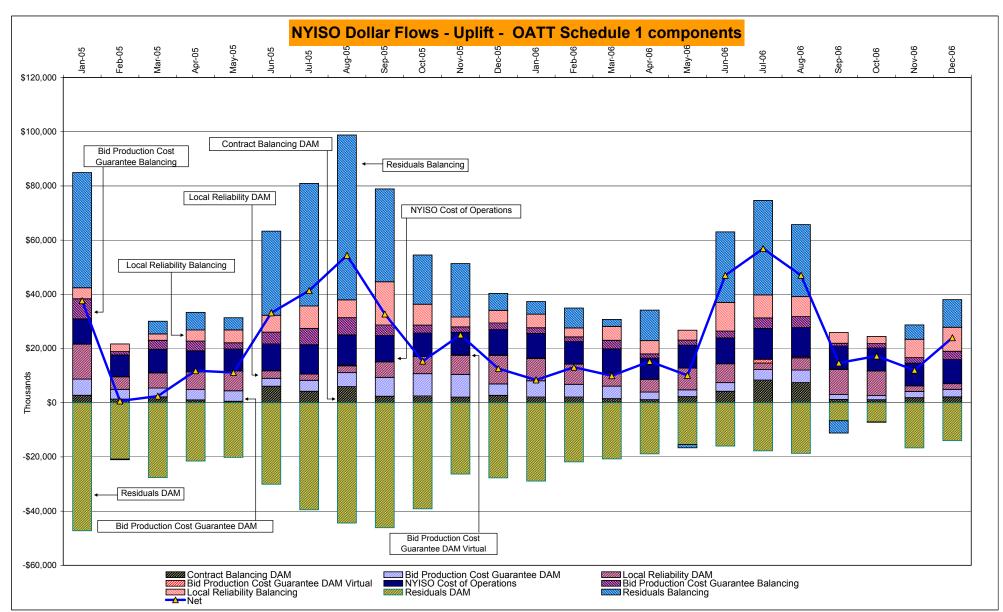
NYISO Average Cost/MWh (Energy and Ancillary Services)* from the LBMP Customer point of view

2006	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	November	<u>December</u>
LBMP	77.13	71.86	66.52	66.24	65.54	71.94	93.41	101.33	51.89	57.60	68.44	63.97
NTAC	0.46	0.90	0.43	0.54	0.64	0.69	0.47	0.39	0.33	0.38	0.42	0.48
Reserve	0.35	0.30	0.29	0.35	0.16	0.22	0.30	0.13	0.29	0.29	0.46	0.43
Regulation	0.56	0.68	0.69	0.47	0.42	0.39	0.30	0.28	0.41	0.43	0.49	0.52
NYISO Cost of Operations	0.64	0.64	0.64	0.64	0.64	0.64	0.64	0.64	0.64	0.64	0.64	0.64
Uplift	(0.06)	0.37	0.09	0.63	0.12	2.63	2.42	2.28	0.46	0.68	0.29	1.12
Voltage Support and Black Start	0.36	0.36	0.36	0.36	0.36	0.36	0.36	0.36	0.36	0.36	0.36	0.36
Avg Monthly Cost	79.46	75.11	69.03	69.24	67.88	76.87	97.90	105.42	54.38	60.38	71.11	67.52
Avg YTD Cost	79.46	77.40	74.49	73.24	72.19	73.07	77.90	82.11	79.45	77.72	77.21	76.45
2005		Га р	Manala	١ ١	N	Laure e	Lulu	A 4	0 t t	0-4-5	Marrandon	
7005												
	January 75.70	<u>February</u>	March	April	May	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	October	November 00.04	<u>December</u>
LBMP	75.70	64.04	69.94	71.28	63.13	84.85	92.41	115.19	122.46	118.59	82.01	106.12
LBMP NTAC	75.70 0.42	64.04 0.35	69.94 0.23	71.28 0.48	63.13 0.39	84.85 0.58	92.41 0.46	115.19 0.25	122.46 0.10	118.59 0.03	82.01 0.39	106.12 0.64
LBMP NTAC Reserve	75.70 0.42 0.25	64.04 0.35 0.08	69.94 0.23 0.17	71.28 0.48 0.21	63.13 0.39 0.20	84.85 0.58 (0.01)	92.41 0.46 0.11	115.19 0.25 0.02	122.46 0.10 0.31	118.59 0.03 0.54	82.01 0.39 0.34	106.12 0.64 0.38
LBMP NTAC Reserve Regulation	75.70 0.42 0.25 0.32	64.04 0.35 0.08 0.38	69.94 0.23 0.17 0.34	71.28 0.48 0.21 0.22	63.13 0.39 0.20 0.25	84.85 0.58 (0.01) 0.20	92.41 0.46 0.11 0.15	115.19 0.25 0.02 0.06	122.46 0.10 0.31 0.41	118.59 0.03 0.54 0.64	82.01 0.39 0.34 0.70	106.12 0.64 0.38 0.53
LBMP NTAC Reserve Regulation NYISO Cost of Operations	75.70 0.42 0.25 0.32 0.63	64.04 0.35 0.08 0.38 0.63	69.94 0.23 0.17 0.34 0.63	71.28 0.48 0.21 0.22 0.63	63.13 0.39 0.20 0.25 0.63	84.85 0.58 (0.01) 0.20 0.63	92.41 0.46 0.11 0.15 0.63	115.19 0.25 0.02 0.06 0.63	122.46 0.10 0.31 0.41 0.63	118.59 0.03 0.54 0.64 0.63	82.01 0.39 0.34 0.70 0.63	106.12 0.64 0.38 0.53 0.63
LBMP NTAC Reserve Regulation NYISO Cost of Operations Uplift	75.70 0.42 0.25 0.32 0.63 1.99	64.04 0.35 0.08 0.38 0.63 (0.57)	69.94 0.23 0.17 0.34 0.63 (0.45)	71.28 0.48 0.21 0.22 0.63 0.35	63.13 0.39 0.20 0.25 0.63 0.26	84.85 0.58 (0.01) 0.20 0.63 1.76	92.41 0.46 0.11 0.15 0.63 1.92	115.19 0.25 0.02 0.06 0.63 2.54	122.46 0.10 0.31 0.41 0.63 1.57	118.59 0.03 0.54 0.64 0.63 0.50	82.01 0.39 0.34 0.70 0.63 1.27	106.12 0.64 0.38 0.53 0.63 0.20
LBMP NTAC Reserve Regulation NYISO Cost of Operations Uplift Voltage Support and Black Start	75.70 0.42 0.25 0.32 0.63 1.99 0.39	64.04 0.35 0.08 0.38 0.63 (0.57) 0.39	69.94 0.23 0.17 0.34 0.63 (0.45) 0.39	71.28 0.48 0.21 0.22 0.63 0.35 0.39	63.13 0.39 0.20 0.25 0.63 0.26 0.39	84.85 0.58 (0.01) 0.20 0.63 1.76 0.39	92.41 0.46 0.11 0.15 0.63 1.92 0.39	115.19 0.25 0.02 0.06 0.63 2.54 0.39	122.46 0.10 0.31 0.41 0.63 1.57 0.39	118.59 0.03 0.54 0.64 0.63 0.50 0.39	82.01 0.39 0.34 0.70 0.63 1.27 0.39	106.12 0.64 0.38 0.53 0.63 0.20 0.39
LBMP NTAC Reserve Regulation NYISO Cost of Operations Uplift	75.70 0.42 0.25 0.32 0.63 1.99	64.04 0.35 0.08 0.38 0.63 (0.57)	69.94 0.23 0.17 0.34 0.63 (0.45)	71.28 0.48 0.21 0.22 0.63 0.35	63.13 0.39 0.20 0.25 0.63 0.26	84.85 0.58 (0.01) 0.20 0.63 1.76	92.41 0.46 0.11 0.15 0.63 1.92	115.19 0.25 0.02 0.06 0.63 2.54	122.46 0.10 0.31 0.41 0.63 1.57	118.59 0.03 0.54 0.64 0.63 0.50	82.01 0.39 0.34 0.70 0.63 1.27	106.12 0.64 0.38 0.53 0.63 0.20

These numbers reflect the rebilling of prior periods.

Market Monitoring Prepared: 1/9/2007 8:30

^{*} Excludes ICAP payments.



DAM Contract Balancing amounts are for payments made to generating units to make them whole for being dispatched below their Day-Ahead schedule, as a result of out-of-merit dispatches.

DAM Bid Production Cost Guarantees for Virtual Transactions are included in the chart and are shown from the inception of Virtual Transactions. These values are small and cannot be identified on the chart.

DAM residuals are revenue charged or returned to customers due to the under or over collection of funds.

NYISO Markets Transactions

<u>2006</u>	<u>January</u>	February	March	<u>April</u>	May	<u>June</u>	<u>July</u>	August	September	October	November	December
Day Ahead Market MWh	13,877,416	12,532,754	13,392,627	11,860,369	12,637,299	14,251,897	17,302,066	16,604,505	13,110,510	12,648,358	12,827,462	13,423,412
DAM LSE Internal LBMP Energy Sales	46%	47%	48%	50%	46%	48%	51%	50%	46%	47%	44%	47%
DAM External TC LBMP Energy Sales	4%	3%	2%	2%	3%	3%	5%	5%	3%	3%	4%	2%
DAM Bilateral - Internal Bilaterals	47%	47%	45%	45%	47%	45%	41%	42%	48%	47%	49%	47%
DAM Bilateral - ImportI/Non-LBMP Market Bilaterals	2%	2%	2%	2%	2%	2%	1%	2%	2%	2%	2%	2%
DAM Bilateral - Export/Non-LBMP Market Bilaterals	1%	1%	2%	1%	1%	1%	2%	1%	1%	1%	1%	1%
DAM Bilateral - Wheel Through Bilaterals	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Balancing Energy Market MWh	299,347	312,712	555,364	396,752	486,039	559,821	471,866	339,367	233,201	512,098	169,737	374,567
Balancing Energy LSE Internal LBMP Energy Sales	2%	20%	31%	26%	45%	32%	49%	38%	-16%	51%	-45%	35%
Balancing Energy External TC LBMP Energy Sales	87%	76%	66%	68%	48%	60%	62%	63%	89%	45%	132%	61%
Balancing Energy Bilateral - Internal Bilaterals	5%	2%	2%	2%	2%	5%	1%	2%	-1%	1%	13%	4%
Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals	2%	1%	0%	0%	3%	0%	0%	0%	3%	0%	0%	0%
Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals	1%	1%	1%	1%	0%	0%	-12%	1%	1%	1%	1%	1%
Balancing Energy Bilateral - Wheel Through Bilaterals	4%	1%	0%	3%	2%	3%	0%	-3%	24%	2%	-1%	-1%
Transactions Summary	770	170	070	070	270	370	070	070	2-170	270	170	170
LBMP	51%	50%	52%	53%	51%	53%	57%	56%	49%	52%	48%	50%
Internal Bilaterals	46%	46%	43%	43%	45%	44%	40%	42%	49%	45%	48%	46%
Import Bilaterals	2%	2%	43% 2%	43% 2%	45% 2%	44% 2%	1%	1%	47% 2%	45% 2%	46% 2%	46% 2%
Export Bilaterals	1%	1%	2%	1%	1%	1%	1%	1%	1%	1%	1%	1%
Wheels Through	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Market Share of Total Load	07.00/	07.00/	00.00/	00.00/	00.00/	00.00/	07.00/	00.00/	00.00/	00.40/	00 70/	07.00/
Day Ahead Market	97.9%	97.6%	96.0%	96.8%	96.3%	96.2%	97.3%	98.0%	98.3%	96.1%	98.7%	97.3%
Balancing Energy +	2.1%	2.4%	4.0%	3.2%	3.7%	3.8%	2.7%	2.0%	1.7%	3.9%	1.3%	2.7%
Total MWH	, ,		13,947,991	, ,		14,811,719			13,343,711			13,797,979
Average Daily Energy Sendout/Month GWh	439	444	428	395	407	471	528	518	430	409	416	435
2005	January	Fehruary	March	Anril	May	lune	July	Διιαιιετ	Sentember	October	November	December
2005	January	February	March	<u>April</u>	<u>May</u>	June	<u>July</u>	August	September	October	November	December
Day Ahead Market MWh	14,281,481	12,510,148	13,410,579	12,215,628	12,773,478	14,981,363	16,344,465	16,587,663	14,706,243	13,309,658	12,893,992	14,418,648
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales	14,281,481 48%	12,510,148 49%	13,410,579 52%	12,215,628 52%	12,773,478 45%	14,981,363 50%	16,344,465 53%	16,587,663 52%	14,706,243 49%	13,309,658 46%	12,893,992 45%	14,418,648 46%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales	14,281,481 48% 3%	12,510,148 49% 1%	13,410,579 52% 1%	12,215,628 52% 1%	12,773,478 45% 3%	14,981,363 50% 3%	16,344,465 53% 3%	16,587,663 52% 4%	14,706,243 49% 6%	13,309,658 46% 4%	12,893,992 45% 4%	14,418,648 46% 5%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals	14,281,481 48% 3% 47%	12,510,148 49% 1% 48%	13,410,579 52% 1% 45%	12,215,628 52% 1% 44%	12,773,478 45% 3% 50%	14,981,363 50% 3% 44%	16,344,465 53% 3% 42%	16,587,663 52% 4% 42%	14,706,243 49% 6% 43%	13,309,658 46% 4% 47%	12,893,992 45% 4% 48%	14,418,648 46% 5% 46%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals	14,281,481 48% 3% 47% 1%	12,510,148 49% 1% 48% 1%	13,410,579 52% 1% 45% 1%	12,215,628 52% 1% 44% 0%	12,773,478 45% 3% 50% 0%	14,981,363 50% 3% 44% 1%	16,344,465 53% 3% 42% 1%	16,587,663 52% 4% 42% 1%	14,706,243 49% 6% 43% 2%	13,309,658 46% 4% 47% 2%	12,893,992 45% 4% 48% 2%	14,418,648 46% 5% 46% 2%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals	14,281,481 48% 3% 47% 1%	12,510,148 49% 1% 48% 1% 1%	13,410,579 52% 1% 45% 1% 1%	12,215,628 52% 1% 44% 0% 1%	12,773,478 45% 3% 50% 0% 2%	14,981,363 50% 3% 44% 1% 1%	16,344,465 53% 3% 42% 1% 1%	16,587,663 52% 4% 42% 1% 1%	14,706,243 49% 6% 43% 2% 1%	13,309,658 46% 4% 47% 2% 1%	12,893,992 45% 4% 48% 2% 1%	14,418,648 46% 5% 46% 2% 1%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals	14,281,481 48% 3% 47% 1% 1%	12,510,148 49% 1% 48% 1% 1% 0%	13,410,579 52% 1% 45% 1% 1% 1%	12,215,628 52% 1% 44% 0% 1% 0%	12,773,478 45% 3% 50% 0% 2% 0%	14,981,363 50% 3% 44% 1% 1% 1%	16,344,465 53% 3% 42% 1% 1% 0%	16,587,663 52% 4% 42% 1% 1% 0%	14,706,243 49% 6% 43% 2% 1% 0%	13,309,658 46% 4% 47% 2% 1% 0%	12,893,992 45% 4% 48% 2% 1% 0%	14,418,648 46% 5% 46% 2% 1% 0%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh	14,281,481 48% 3% 47% 1% 1% 414,096	12,510,148 49% 1% 48% 1% 1% 0%	13,410,579 52% 1% 45% 1% 1% 1% 329,063	12,215,628 52% 1% 44% 0% 1% 0% 43,729	12,773,478 45% 3% 50% 0% 2% 0% -101,266	14,981,363 50% 3% 44% 1% 1% 1% 589,757	16,344,465 53% 3% 42% 1% 1% 0%	16,587,663 52% 4% 42% 1% 0% 1,108,556	14,706,243 49% 6% 43% 2% 1% 0% 554,021	13,309,658 46% 4% 47% 2% 1% 0% 378,592	12,893,992 45% 4% 48% 2% 1% 0% 359,195	14,418,648 46% 5% 46% 2% 1% 0% 509,212
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales	14,281,481 48% 3% 47% 1% 1% 1% 414,096 77%	12,510,148 49% 1% 48% 1% 1% 0% 112,878 -52%	13,410,579 52% 1% 45% 1% 1% 1% 329,063 22%	12,215,628 52% 1% 44% 0% 1% 0% 43,729 -480%	12,773,478 45% 3% 50% 0% 2% 0% -101,266 -307%	14,981,363 50% 3% 44% 1% 1% 1% 589,757 47%	16,344,465 53% 3% 42% 1% 1% 0% 798,279 73%	16,587,663 52% 4% 42% 1% 1% 0% 1,108,556 73%	14,706,243 49% 6% 43% 2% 1% 0% 554,021 34%	13,309,658 46% 47% 27% 17% 07% 378,592 2%	12,893,992 45% 4% 48% 2% 1% 0% 359,195 -18%	14,418,648 46% 5% 46% 2% 1% 0% 509,212 40%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales	14,281,481 48% 3% 47% 1% 1% 1% 414,096 77% 43%	12,510,148 49% 1% 48% 1% 0% 112,878 -52% 176%	13,410,579 52% 1% 45% 1% 1% 1% 329,063 22% 77%	12,215,628 52% 1% 44% 0% 1% 0% 43,729 -480% 616%	12,773,478 45% 3% 50% 0% 2% 0% -101,266 -307% 208%	14,981,363 50% 3% 44% 1% 1% 1% 589,757 47% 44%	16,344,465 53% 3% 42% 1% 0% 798,279 73% 23%	16,587,663 52% 4% 42% 1% 0% 1,108,556 73% 21%	14,706,243 49% 6% 43% 2% 1% 0% 554,021 34% 50%	13,309,658 46% 47% 2% 1% 0% 378,592 2% 94%	12,893,992 45% 4% 48% 2% 1% 0% 359,195 -18% 102%	14,418,648 46% 5% 46% 2% 1% 0% 509,212 40% 50%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals	14,281,481 48% 3% 47% 1% 1% 1% 414,096 77% 43% -13%	12,510,148 49% 1% 48% 1% 1% 0% 112,878 -52% 176% -10%	13,410,579 52% 1% 45% 1% 1% 1% 29,063 22% 77% 7%	12,215,628 52% 1% 44% 0% 1% 0% 43,729 -480% 616% -36%	12,773,478 45% 3% 50% 0% 2% 0% -101,266 -307% 208% 5%	14,981,363 50% 3% 44% 1% 1% 589,757 47% 44% 5%	16,344,465 53% 3% 42% 1% 0% 798,279 73% 23% 6%	16,587,663 52% 4% 42% 1% 0% 1,108,556 73% 21% 6%	14,706,243 49% 6% 43% 2% 1% 0% 554,021 34% 50% 13%	13,309,658 46% 47% 27% 17% 09% 378,592 27% 94% 4%	12,893,992 45% 4% 48% 2% 1% 0% 359,195 -18% 102% 13%	14,418,648 46% 5% 46% 2% 1% 0% 509,212 40% 50% 11%
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Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals Import Bilaterals Export Bilaterals Export Bilaterals Wheels Through Market Share of Total Load Day Ahead Market	14,281,481 48% 3% 47% 1% 1% 1% 414,096 77% 43% -13% 0% 1% -8% 53% 45% 1% 1% 0%	12,510,148	13,410,579 52% 1% 45% 1% 1% 1% 1% 329,063 22% 77% 7% 0% -5% 54% 44% 1% 1% 0%	12,215,628 52% 1% 44% 0% 1% 0% 43,729 -480% 616% -36% 0% 3% -2% 54% 44% 0% 1% 0% 199.6%	12,773,478 45% 3% 50% 0% 2% -101,266 -307% 208% 5% 0% 2% -8%	14,981,363 50% 3% 44% 1% 1% 1% 589,757 47% 44% 5% 0% 3% 54% 43% 43% 1% 1%	16,344,465 53% 3% 42% 1% 0% 798,279 73% 6% 0% 1% -2% 58% 40% 1% 0%	16,587,663 52% 4% 42% 1% 0% 0% 1,108,556 73% 21% 6% 0% 0% 1% 58% 39% 1% 0%	14,706,243 49% 6% 43% 2% 1% 0% 554,021 34% 50% 13% 0% 3% 42% 1% 1% 0%	13,309,658 46% 47% 2% 1% 0% 378,592 2% 94% 4% 0% -1% 52% 45% 0% 1% 0%	12,893,992 45% 48% 28 1% 0% 359,195 -18% 102% 13% 0% 2% 50% 47% 2% 1% 0%	14,418,648 46% 5% 46% 2% 1% 0% 509,212 40% 50% 11% 0% -1% 52% 45% 2% 1% 0%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - ImportI/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - ImportI/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals Import Bilaterals Export Bilaterals Export Bilaterals Wheels Through Market Share of Total Load Day Ahead Market Balancing Energy +	14,281,481 48% 3% 47% 1% 1% 1% 414,096 77% 43% -13% 0% 1% -8% 53% 45% 1% 0% 1% 28%	12,510,148 49% 1% 48% 1% 60% 112,878 -52% 176% -10% 0% -14% 51% 47% 1% 0% 0% 99.1% 0.9%	13,410,579 52% 1% 45% 1% 1% 1% 1% 329,063 22% 77% 0% 0% -5% 54% 44% 1% 1% 0% 97.6% 2.4%	12,215,628 52% 1% 44% 0% 1% 0% 43,729 -480% 616% -36% 0% 3% -2% 54% 44% 0% 1% 0% 99.6% 0.4%	12,773,478 45% 3% 50% 0% 2% -101,266 -307% 208% 5% 0% 2% -8% 47% 50% 0% 2% -0%	14,981,363 50% 3% 444% 1% 1% 589,757 47% 444% 5% 0% 1% 3% 544% 43% 1% 1% 1% 1% 96.2% 3.8%	16,344,465 53% 3% 42% 1% 0% 798,279 73% 23% 6% 0% 1% -2% 58% 40% 1% 0%	16,587,663 52% 4% 42% 1% 0% 1,108,556 73% 21% 6% 0% 0% 1% 58% 39% 1% 0% 0%	14,706,243 49% 6% 43% 2% 1% 0% 554,021 34% 50% 13% 0% 0% 3% 42% 1% 0% 0% 3%	13,309,658 46% 47% 2% 1% 0% 378,592 2% 94% 4% 0% -1% 52% 45% 0% 0% 97.2% 2.8%	12,893,992 45% 48% 28 1% 0% 359,195 -18% 102% 13% 0% 14% 2% 50% 47% 2% 1% 0% 97.3% 2.7%	14,418,648 46% 5% 46% 2% 1% 0% 509,212 40% 50% 11% 0% -1% 52% 45% 2% 1% 0% 1% 34%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals Import Bilaterals Export Bilaterals Export Bilaterals Wheels Through Market Share of Total Load Day Ahead Market	14,281,481 48% 3% 47% 1% 1% 1% 414,096 77% 43% -13% 0% 1% -8% 53% 45% 1% 0% 1% 28%	12,510,148	13,410,579 52% 1% 45% 1% 1% 1% 1% 329,063 22% 77% 7% 0% -5% 54% 44% 1% 1% 0%	12,215,628 52% 1% 44% 0% 1% 0% 43,729 -480% 616% -36% 0% 3% -2% 54% 44% 0% 1% 0% 199.6%	12,773,478 45% 3% 50% 0% 2% -101,266 -307% 208% 5% 0% 2% -8%	14,981,363 50% 3% 444% 1% 1% 589,757 47% 444% 5% 0% 1% 3% 544% 43% 1% 1% 1% 1% 96.2% 3.8%	16,344,465 53% 3% 42% 1% 0% 798,279 73% 23% 6% 0% 1% -2% 58% 40% 1% 0%	16,587,663 52% 4% 42% 1% 0% 1,108,556 73% 21% 6% 0% 0% 1% 58% 39% 1% 0% 0%	14,706,243 49% 6% 43% 2% 1% 0% 554,021 34% 50% 13% 0% 0% 3% 42% 1% 0% 0% 3%	13,309,658 46% 47% 2% 1% 0% 378,592 2% 94% 4% 0% -1% 52% 45% 0% 1% 0%	12,893,992 45% 48% 28 1% 0% 359,195 -18% 102% 13% 0% 14% 2% 50% 47% 2% 1% 0% 97.3% 2.7%	14,418,648 46% 5% 46% 2% 1% 0% 509,212 40% 50% 11% 0% -1% 52% 45% 2% 1% 0%

⁺ Balancing Energy: Load(MW) purchased at Real Time LBMP.

Notes: Percent totals may not equal 100% due to rounding.

Virtual Transactions are not reflected in this chart.

^{*} The signs for the detail section intuitively reflect the direction of power flow eliminating the use of double negatives when Balancing Energy is negative.

NYISO Markets 2006 Energy Statistics

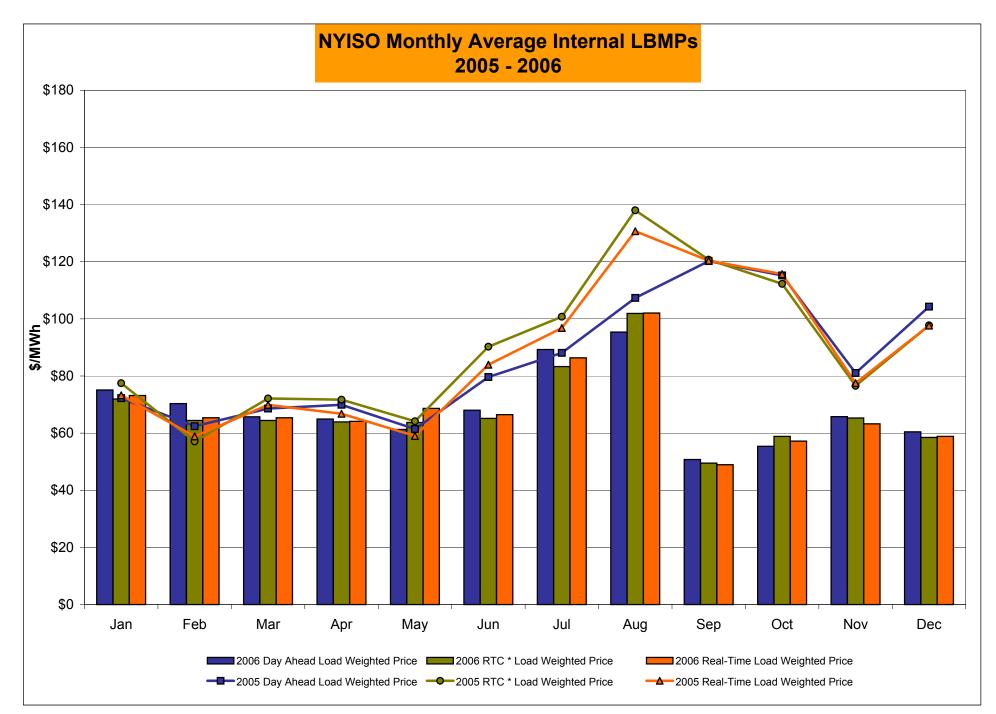
DAY ALIEAD I DMD	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	October	November	<u>December</u>
DAY AHEAD LBMP Price *	\$73.28	\$68.90	\$64.31	\$63.21	\$59.31	\$64.40	\$83.27	\$88.13	\$48.97	\$53.46	\$63.47	\$58.14
Standard Deviation	\$15.03	\$12.95	\$11.95	\$13.28	\$13.70	\$22.66	\$40.24	\$50.58	\$12.19	\$16.54	\$18.80	\$19.65
Load Weighted Price **	\$75.09	\$70.34	\$65.74	\$64.93	\$61.29	\$68.02	\$89.27	\$95.39	\$50.76	\$55.39	\$65.78	\$60.45
RTC *** LBMP	#70.05	000 44	000.04	000.00	000.04	004.00	077.07	004.04	0.47.00	# 50.00	000.70	# 50.00
Price *	\$70.25	\$63.41	\$63.04	\$62.39	\$60.81	\$61.60	\$77.27	\$91.21	\$47.92	\$56.36	\$62.79	\$56.22
Standard Deviation	\$26.63	\$15.86	\$20.50	\$18.82	\$37.26	\$39.82	\$56.30	\$107.73	\$16.64	\$33.37	\$32.34	\$29.15
Load Weighted Price **	\$71.94	\$64.44	\$64.43	\$63.93	\$63.75	\$65.15	\$83.30	\$101.89	\$49.51	\$58.87	\$65.30	\$58.49
REAL TIME LBMP												
Price *	\$70.91	\$63.96	\$63.66	\$62.35	\$63.29	\$61.23	\$78.58	\$89.95	\$47.09	\$54.66	\$60.65	\$55.94
Standard Deviation	\$31.34	\$20.06	\$23.01	\$20.98	\$62.40	\$52.63	\$66.83	\$97.29	\$17.93	\$27.32	\$28.71	\$29.79
Load Weighted Price **	\$73.18	\$65.38	\$65.38	\$64.13	\$68.66	\$66.47	\$86.37	\$102.03	\$48.95	\$57.21	\$63.26	\$58.87
Average Daily Energy Sendout/Month GWh	439	444	428	395	407	471	528	518	430	409	416	435
							_					
				NYISO	Markets	<u>2005 En</u>	ergy Stati	<u>stics</u>				
	January	February	March						September	October	November	December
DAY AHEAD LBMP	January	February	<u>March</u>	<u>April</u>	Markets May	<u>June</u>	<u>July</u>	<u>August</u>	September	<u>October</u>	November	<u>December</u>
DAY AHEAD LBMP Price *	January \$69.55	February \$61.04	<u>March</u> \$67.17			<u>June</u>			September \$115.47	October \$110.99	November \$78.56	December \$101.24
		<u> </u>		<u>April</u>	<u>May</u>		<u>July</u>	August				
Price *	\$69.55	\$61.04	\$67.17	<u>April</u> \$68.14	<u>May</u> \$59.59	<u>June</u> \$75.49	<u>July</u> \$83.75	<u>August</u> \$102.33	\$115.47	\$110.99	\$78.56	\$101.24
Price * Standard Deviation Load Weighted Price **	\$69.55 \$23.42	\$61.04 \$12.00	\$67.17 \$12.49	<u>April</u> \$68.14 \$14.20	May \$59.59 \$13.39	June \$75.49 \$22.85	July \$83.75 \$24.32	August \$102.33 \$31.65	\$115.47 \$32.31	\$110.99 \$28.39	\$78.56 \$21.07	\$101.24 \$26.32
Price * Standard Deviation Load Weighted Price ** RTC *** LBMP	\$69.55 \$23.42 \$72.26	\$61.04 \$12.00 \$62.42	\$67.17 \$12.49 \$68.61	April \$68.14 \$14.20 \$69.92	May \$59.59 \$13.39 \$61.44	June \$75.49 \$22.85 \$79.64	July \$83.75 \$24.32 \$88.09	August \$102.33 \$31.65 \$107.34	\$115.47 \$32.31 \$120.22	\$110.99 \$28.39 \$115.20	\$78.56 \$21.07 \$81.05	\$101.24 \$26.32 \$104.27
Price * Standard Deviation Load Weighted Price ** RTC *** LBMP Price *	\$69.55 \$23.42 \$72.26	\$61.04 \$12.00 \$62.42 \$55.93	\$67.17 \$12.49 \$68.61 \$70.40	April \$68.14 \$14.20 \$69.92	May \$59.59 \$13.39 \$61.44 \$61.59	June \$75.49 \$22.85 \$79.64 \$85.42	July \$83.75 \$24.32 \$88.09 \$94.96	August \$102.33 \$31.65 \$107.34 \$129.60	\$115.47 \$32.31 \$120.22 \$116.00	\$110.99 \$28.39 \$115.20 \$108.53	\$78.56 \$21.07 \$81.05	\$101.24 \$26.32 \$104.27
Price * Standard Deviation Load Weighted Price ** RTC *** LBMP Price * Standard Deviation	\$69.55 \$23.42 \$72.26 \$74.47 \$44.64	\$61.04 \$12.00 \$62.42 \$55.93 \$16.80	\$67.17 \$12.49 \$68.61 \$70.40 \$26.13	April \$68.14 \$14.20 \$69.92 \$69.92 \$23.51	May \$59.59 \$13.39 \$61.44 \$61.59 \$59.20	\$75.49 \$22.85 \$79.64 \$85.42 \$62.91	July \$83.75 \$24.32 \$88.09 \$94.96 \$68.35	August \$102.33 \$31.65 \$107.34 \$129.60 \$116.09	\$115.47 \$32.31 \$120.22 \$116.00 \$44.35	\$110.99 \$28.39 \$115.20 \$108.53 \$42.95	\$78.56 \$21.07 \$81.05 \$74.02 \$33.43	\$101.24 \$26.32 \$104.27 \$94.86 \$40.18
Price * Standard Deviation Load Weighted Price ** RTC *** LBMP Price *	\$69.55 \$23.42 \$72.26	\$61.04 \$12.00 \$62.42 \$55.93	\$67.17 \$12.49 \$68.61 \$70.40	April \$68.14 \$14.20 \$69.92	May \$59.59 \$13.39 \$61.44 \$61.59	June \$75.49 \$22.85 \$79.64 \$85.42	July \$83.75 \$24.32 \$88.09 \$94.96	August \$102.33 \$31.65 \$107.34 \$129.60	\$115.47 \$32.31 \$120.22 \$116.00	\$110.99 \$28.39 \$115.20 \$108.53	\$78.56 \$21.07 \$81.05	\$101.24 \$26.32 \$104.27
Price * Standard Deviation Load Weighted Price ** RTC *** LBMP Price * Standard Deviation Load Weighted Price **	\$69.55 \$23.42 \$72.26 \$74.47 \$44.64	\$61.04 \$12.00 \$62.42 \$55.93 \$16.80	\$67.17 \$12.49 \$68.61 \$70.40 \$26.13	April \$68.14 \$14.20 \$69.92 \$69.92 \$23.51	May \$59.59 \$13.39 \$61.44 \$61.59 \$59.20	\$75.49 \$22.85 \$79.64 \$85.42 \$62.91	July \$83.75 \$24.32 \$88.09 \$94.96 \$68.35	August \$102.33 \$31.65 \$107.34 \$129.60 \$116.09	\$115.47 \$32.31 \$120.22 \$116.00 \$44.35	\$110.99 \$28.39 \$115.20 \$108.53 \$42.95	\$78.56 \$21.07 \$81.05 \$74.02 \$33.43	\$101.24 \$26.32 \$104.27 \$94.86 \$40.18
Price * Standard Deviation Load Weighted Price ** RTC *** LBMP Price * Standard Deviation Load Weighted Price ** REAL TIME LBMP	\$69.55 \$23.42 \$72.26 \$74.47 \$44.64 \$77.48	\$61.04 \$12.00 \$62.42 \$55.93 \$16.80 \$57.10	\$67.17 \$12.49 \$68.61 \$70.40 \$26.13 \$72.12	\$68.14 \$14.20 \$69.92 \$69.92 \$23.51 \$71.72	May \$59.59 \$13.39 \$61.44 \$61.59 \$59.20 \$64.16	\$75.49 \$22.85 \$79.64 \$85.42 \$62.91 \$90.25	\$83.75 \$24.32 \$88.09 \$94.96 \$68.35 \$100.76	August \$102.33 \$31.65 \$107.34 \$129.60 \$116.09 \$138.00	\$115.47 \$32.31 \$120.22 \$116.00 \$44.35 \$120.72	\$110.99 \$28.39 \$115.20 \$108.53 \$42.95 \$112.25	\$78.56 \$21.07 \$81.05 \$74.02 \$33.43 \$76.57	\$101.24 \$26.32 \$104.27 \$94.86 \$40.18 \$97.73
Price * Standard Deviation Load Weighted Price ** RTC *** LBMP Price * Standard Deviation Load Weighted Price **	\$69.55 \$23.42 \$72.26 \$74.47 \$44.64 \$77.48	\$61.04 \$12.00 \$62.42 \$55.93 \$16.80 \$57.10	\$67.17 \$12.49 \$68.61 \$70.40 \$26.13 \$72.12	April \$68.14 \$14.20 \$69.92 \$69.92 \$23.51 \$71.72	May \$59.59 \$13.39 \$61.44 \$61.59 \$59.20 \$64.16	\$75.49 \$22.85 \$79.64 \$85.42 \$62.91 \$90.25	\$83.75 \$24.32 \$88.09 \$94.96 \$68.35 \$100.76	August \$102.33 \$31.65 \$107.34 \$129.60 \$116.09	\$115.47 \$32.31 \$120.22 \$116.00 \$44.35 \$120.72	\$110.99 \$28.39 \$115.20 \$108.53 \$42.95 \$112.25	\$78.56 \$21.07 \$81.05 \$74.02 \$33.43 \$76.57	\$101.24 \$26.32 \$104.27 \$94.86 \$40.18 \$97.73
Price * Standard Deviation Load Weighted Price ** RTC *** LBMP Price * Standard Deviation Load Weighted Price ** REAL TIME LBMP Price * Standard Deviation	\$69.55 \$23.42 \$72.26 \$74.47 \$44.64 \$77.48 \$70.25 \$31.79	\$61.04 \$12.00 \$62.42 \$55.93 \$16.80 \$57.10 \$57.57 \$20.48	\$67.17 \$12.49 \$68.61 \$70.40 \$26.13 \$72.12 \$68.04 \$32.50	\$68.14 \$14.20 \$69.92 \$69.92 \$23.51 \$71.72 \$64.95 \$26.06	\$59.59 \$13.39 \$61.44 \$61.59 \$59.20 \$64.16 \$57.20 \$42.34	\$75.49 \$22.85 \$79.64 \$85.42 \$62.91 \$90.25 \$77.75 \$55.70	\$83.75 \$24.32 \$88.09 \$94.96 \$68.35 \$100.76 \$90.48 \$72.95	August \$102.33 \$31.65 \$107.34 \$129.60 \$116.09 \$138.00 \$122.21 \$103.00	\$115.47 \$32.31 \$120.22 \$116.00 \$44.35 \$120.72 \$114.94 \$42.92	\$110.99 \$28.39 \$115.20 \$108.53 \$42.95 \$112.25 \$110.90 \$55.35	\$78.56 \$21.07 \$81.05 \$74.02 \$33.43 \$76.57 \$74.62 \$36.61	\$101.24 \$26.32 \$104.27 \$94.86 \$40.18 \$97.73 \$94.16 \$40.67
Price * Standard Deviation Load Weighted Price ** RTC *** LBMP Price * Standard Deviation Load Weighted Price ** REAL TIME LBMP Price *	\$69.55 \$23.42 \$72.26 \$74.47 \$44.64 \$77.48	\$61.04 \$12.00 \$62.42 \$55.93 \$16.80 \$57.10	\$67.17 \$12.49 \$68.61 \$70.40 \$26.13 \$72.12	April \$68.14 \$14.20 \$69.92 \$69.92 \$23.51 \$71.72	May \$59.59 \$13.39 \$61.44 \$61.59 \$59.20 \$64.16	\$75.49 \$22.85 \$79.64 \$85.42 \$62.91 \$90.25	\$83.75 \$24.32 \$88.09 \$94.96 \$68.35 \$100.76	August \$102.33 \$31.65 \$107.34 \$129.60 \$116.09 \$138.00	\$115.47 \$32.31 \$120.22 \$116.00 \$44.35 \$120.72	\$110.99 \$28.39 \$115.20 \$108.53 \$42.95 \$112.25	\$78.56 \$21.07 \$81.05 \$74.02 \$33.43 \$76.57	\$101.24 \$26.32 \$104.27 \$94.86 \$40.18 \$97.73

^{*} Average zonal load weighted prices.

Market Monitoring Prepared: 1/9/2007 9:15

^{**} Average zonal load weighted prices, load weighted in each hour.

*** Referred to as RTC beginning February 2005. Prior to February 2005 known as BME or Hour Ahead Market (HAM).



^{*} Referred to as RTC beginning February 2005.
Prior to February 2005 known as BME or Hour Ahead Market (HAM).

December 2006 Zonal LBMP Statistics for NYISO (\$/MWh)

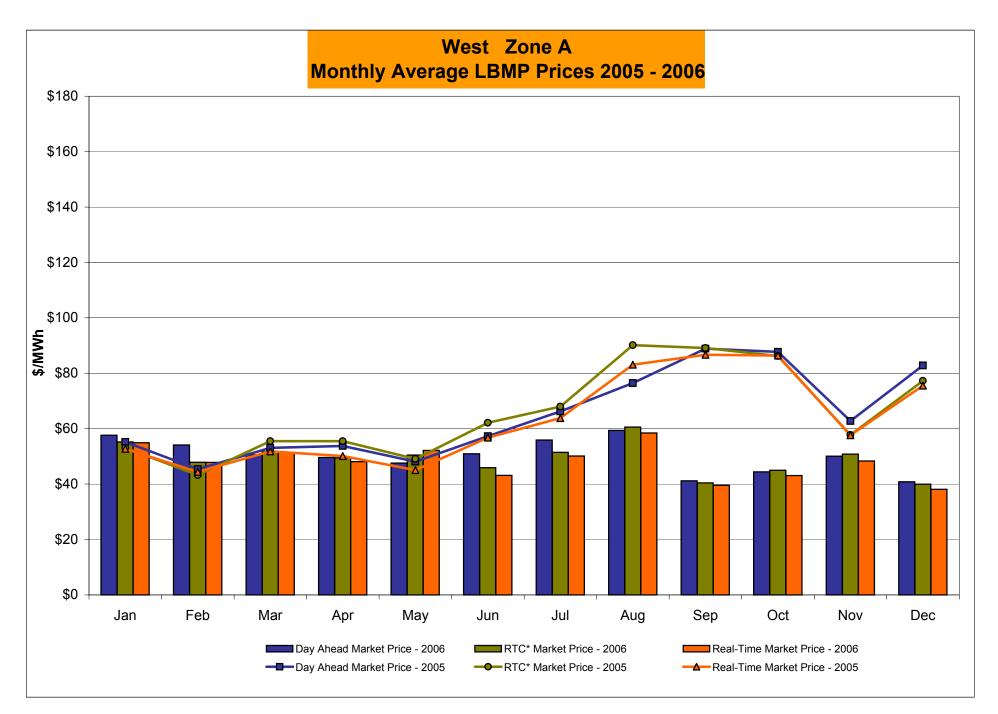
DAY AHEAD LBMP	WEST Zone A	GENESEE Zone B	NORTH Zone D	CENTRAL Zone C	MOHAWK VALLEY Zone E	CAPITAL Zone F	HUDSON VALLEY Zone G	MILLWOOD Zone H	DUNWOODIE Zone I	NEW YORK CITY Zone J	LONG ISLAND <u>Zone K</u>
Unweighted Price *	40.84	42.56	43.57	44.64	45.73	60.00	58.29	58.75	59.01	65.17	78.02
Standard Deviation	16.55	17.23	17.69	17.65	18.34	17.64	18.60	18.77	18.81	22.15	26.98
RTC** LBMP											
Unweighted Price *	39.96	41.20	40.14	42.78	42.97	60.68	58.12	58.59	58.63	62.96	73.85
Standard Deviation	27.32	28.48	28.79	28.70	29.45	31.44	30.65	30.89	30.89	32.40	33.55
REAL TIME LBMP											
Unweighted Price *	38.09	39.22	38.00	40.71	40.81	59.53	57.03	57.53	57.59	65.18	75.17
Standard Deviation	25.88	27.04	27.65	27.20	28.00	34.82	32.78	33.04	33.09	37.57	38.14
	ONTARIO IESO	HYDRO QUEBEC	РЈМ	NEW ENGLAND	CROSS SOUND CABLE Controllable						
	Zone O	Zone M	Zone P	Zone N	Line						

	ONTARIO IESO	HYDRO QUEBEC	PJM	NEW ENGLAND	SOUND CABLE Controllable
	Zone O	Zone M	Zone P	Zone N	Line
DAY AHEAD LBMP					
Unweighted Price *	39.92	43.52	43.13	58.94	77.48
Standard Deviation	16.22	17.85	17.31	17.74	26.78
RTC** LBMP					
Unweighted Price *	37.04	36.28	40.23	54.33	70.44
Standard Deviation	17.55	41.97	17.72	17.78	25.57
REAL TIME LBMP					
Unweighted Price *	37.45	37.50	40.35	56.64	74.42
Standard Deviation	25.01	25.47	24.57	31.55	37.38

^{*} Straight zonal LBMP averages

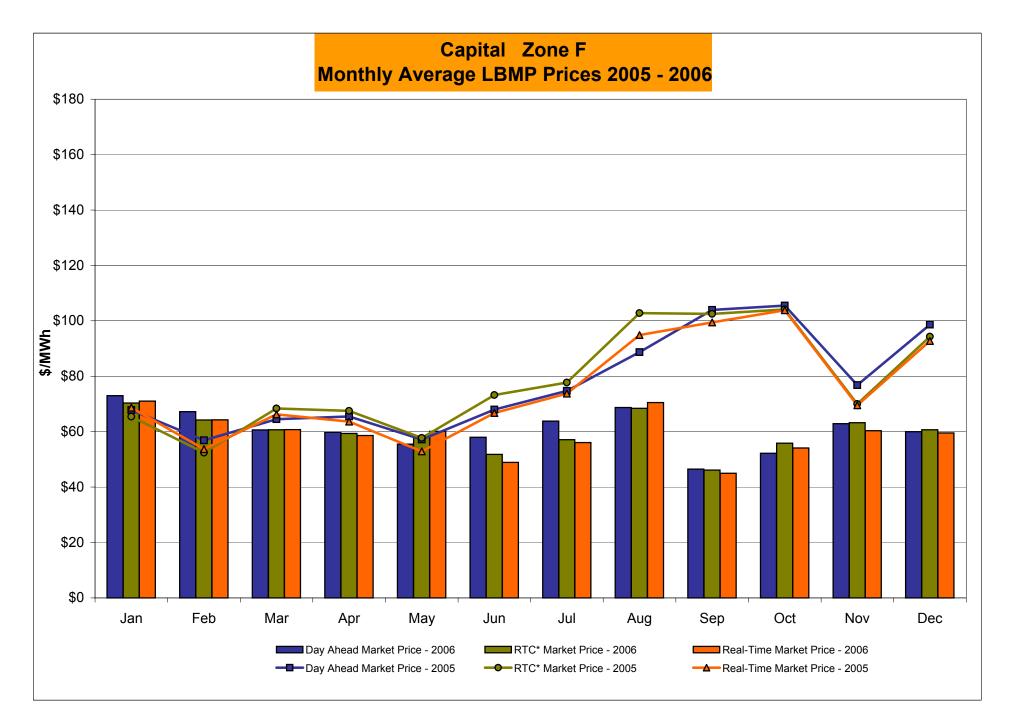
** Referred to as RTC beginning February 2005

Prior to February 2005 known as BME or Hour Ahead Market (HAM)



^{*} Referred to as RTC beginning February 2005.
Prior to February 2005 known as BME or Hour Ahead Market (HAM).

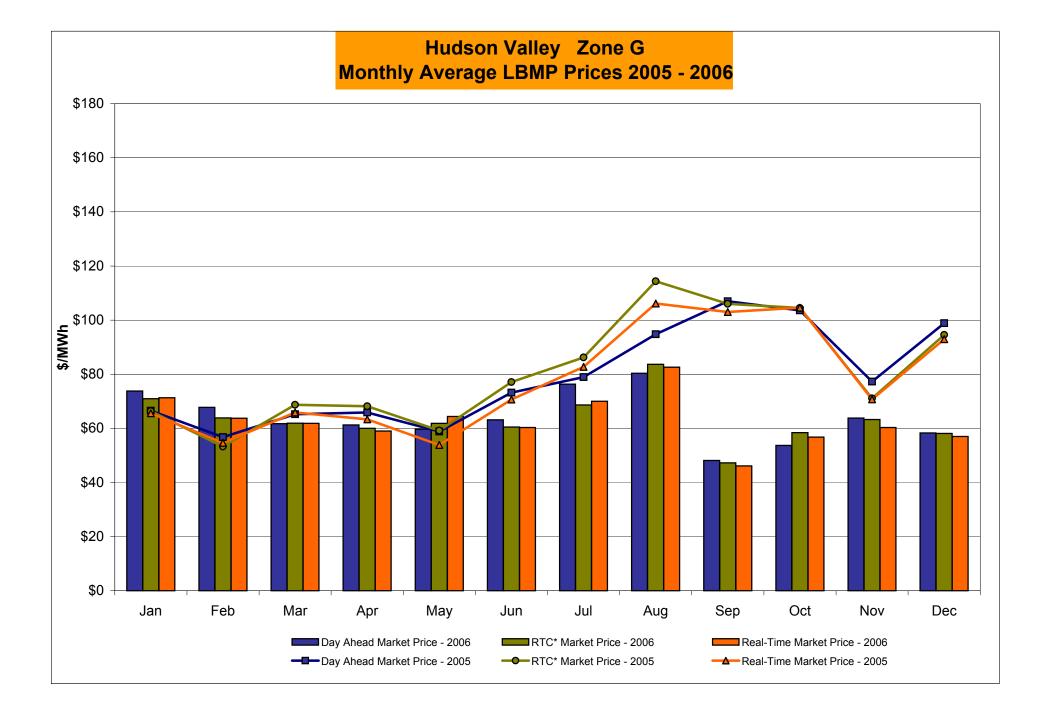
Market Monitoring
Prepared: 1/9/2007 10:00



^{*} Referred to as RTC beginning February 2005.

Prior to February 2005 known as BME or Hour Ahead Market (HAM).

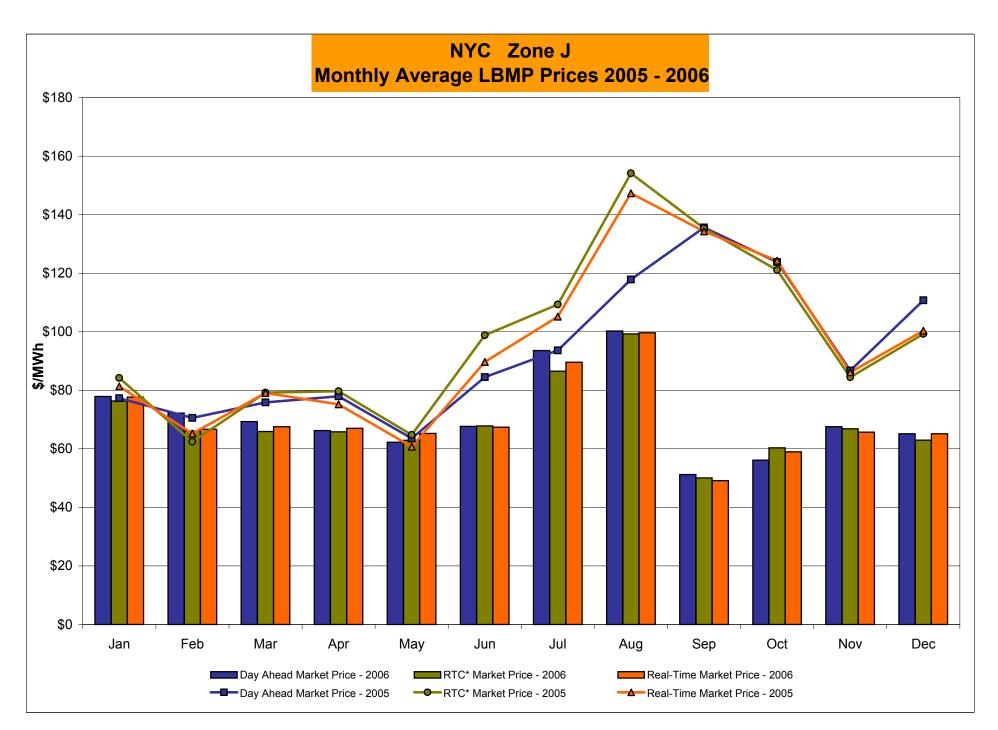
Market Monitoring
Prepared: 1/9/2007 10:00



^{*} Referred to as RTC beginning February 2005.
Prior to February 2005 known as BME or Hour Ahead Market (HAM).

Market Monitoring

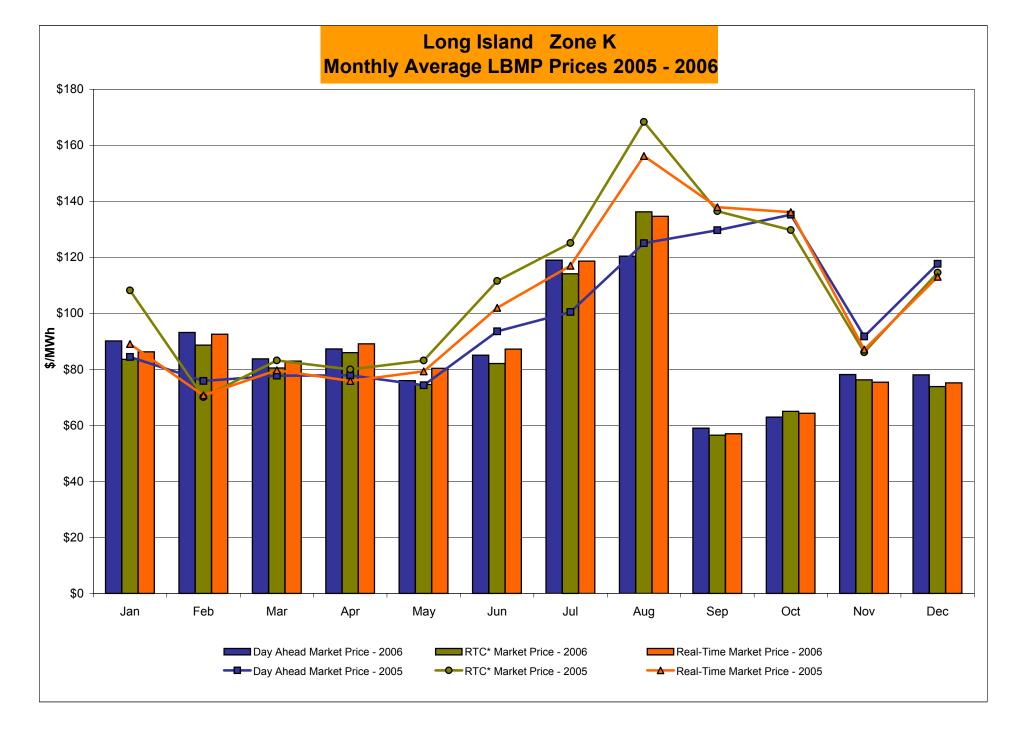
Prepared: 1/9/2007 10:00 4-J



^{*} Referred to as RTC beginning February 2005.

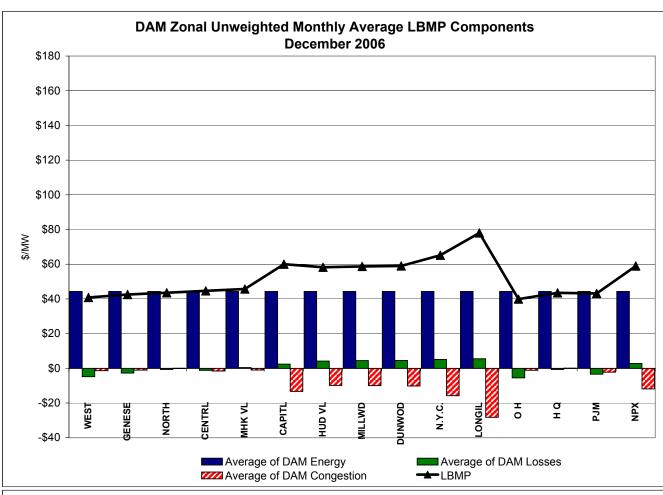
Prior to February 2005 known as BME or Hour Ahead Market (HAM).

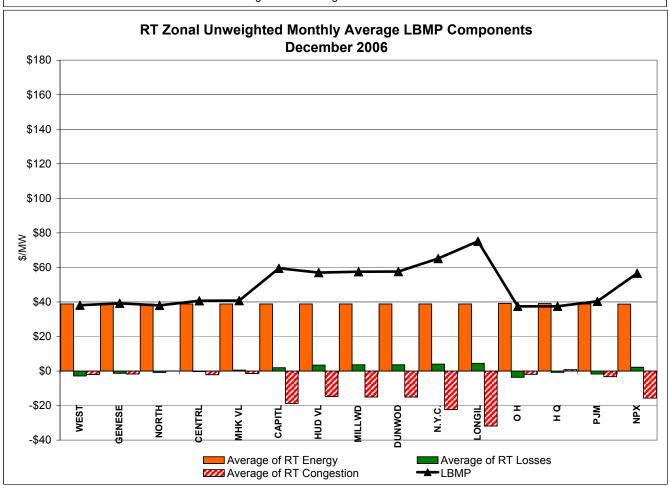
Market Monitoring Prepared: 1/9/2007 10:00



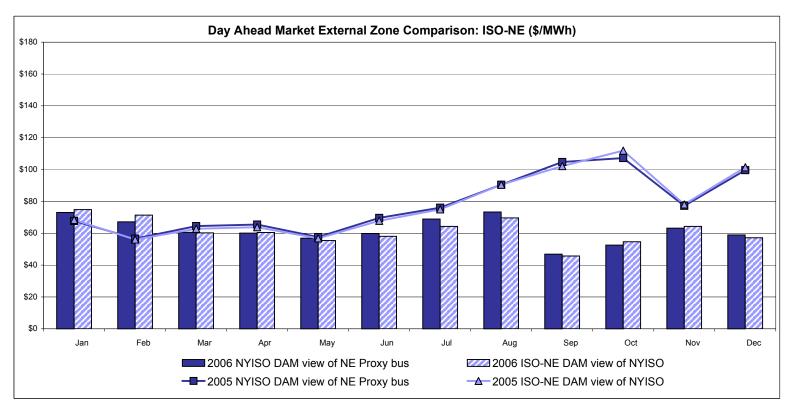
^{*} Referred to as RTC beginning February 2005.

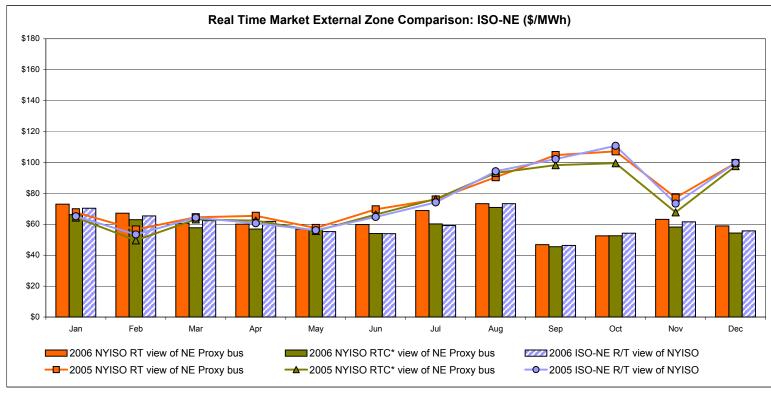
Prior to February 2005 known as BME or Hour Ahead Market (HAM).





External Comparison ISO-New England





Note:

ISO-NE Forecast is an advisory posting @ 18:00 day before.

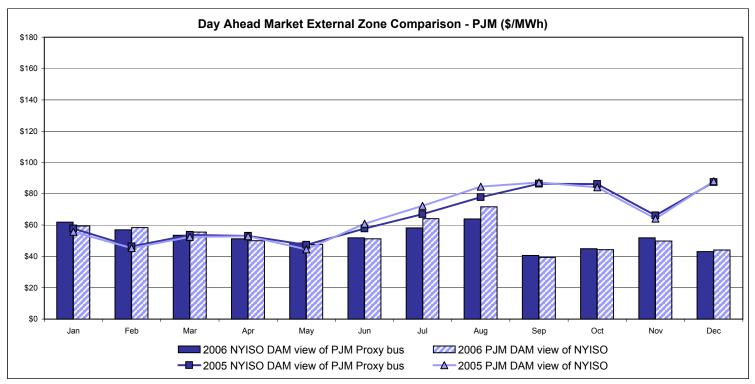
The DAM and R/T prices at the Roseton interface are used for ISO-NE.

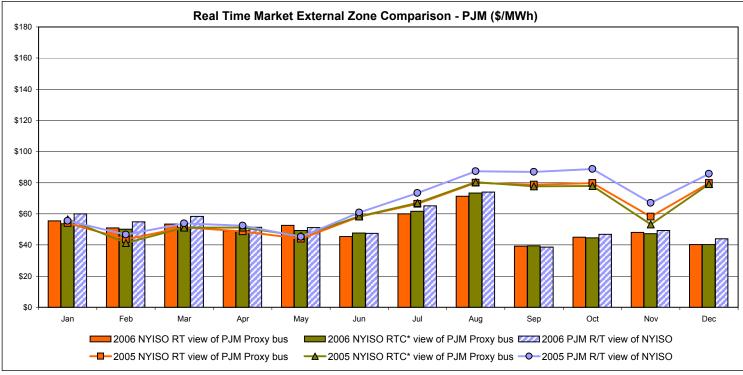
The DAM and R/T prices at the SandyPond interface are used for NYISO.

* Referred to as RTC beginning February 2005.

Prior to February 2005 known as BME or Hour Ahead Market (HAM).

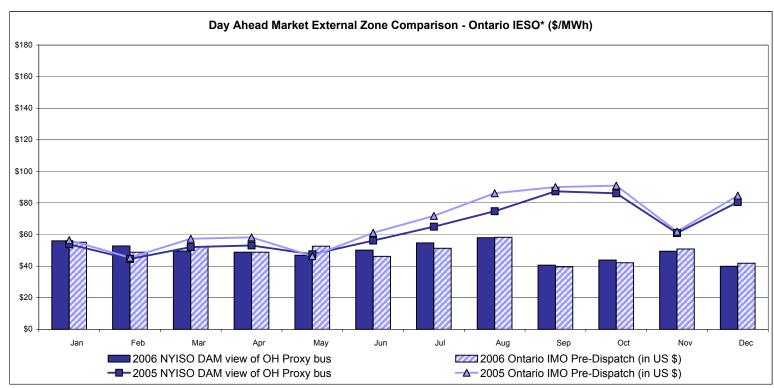
External Comparison PJM

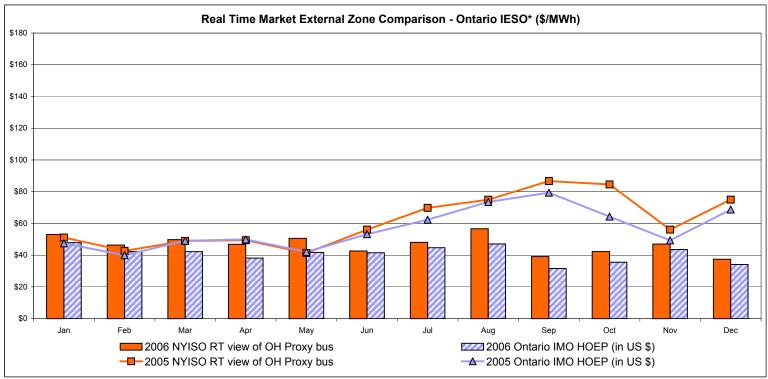




^{*} Referred to as RTC beginning February 2005.
Prior to February 2005 known as BME or Hour Ahead Market (HAM).

External Comparison Ontario IESO*



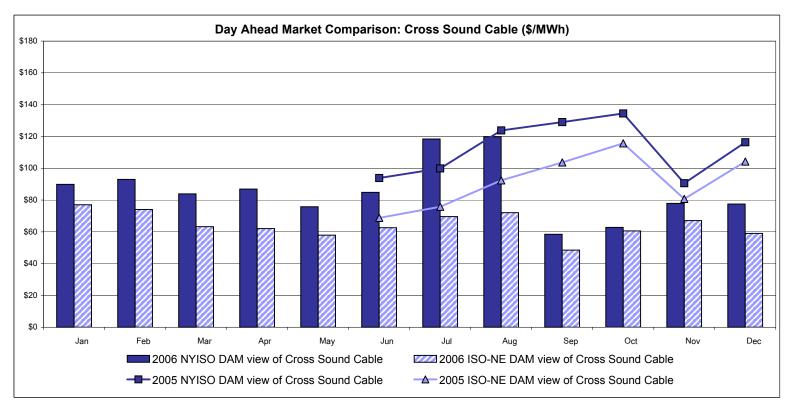


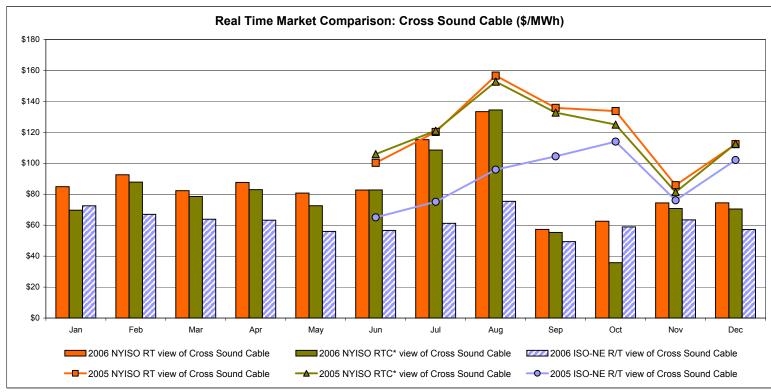
Notes: Exchange factor used for December 2006 was .87 to US \$

HOEP: Hourly Ontario Energy Price Pre-Dispatch: Projected Energy Price

^{*} Independent Electricity System Operator formerly known as the Independent Electricity Market Operator (IMO).

External Controllable Line: Cross Sound Cable (New England)





Note:

ISO-NE Forecast is an advisory posting @ 18:00 day before.

The DAM and R/T prices at the Shorham138 99 interface are used for ISO-NE.

The DAM and R/T prices at the CSC interface are used for NYISO.

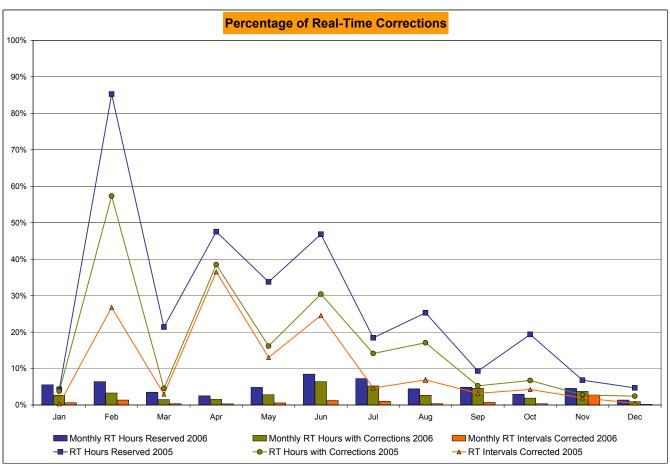
* Referred to as RTC beginning February 2005.

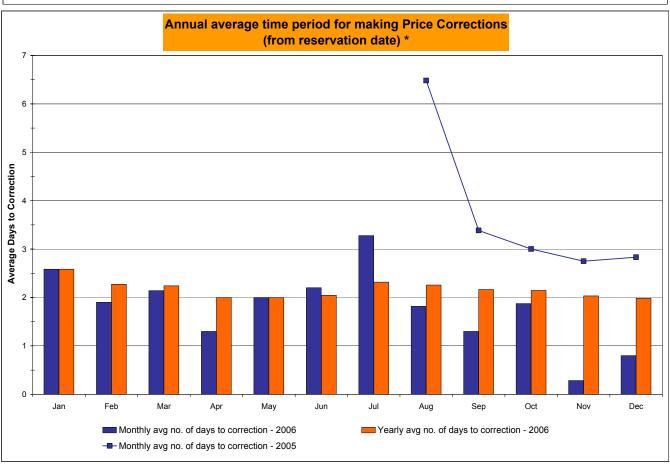
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NYISO Real Time Price Correction Statistics

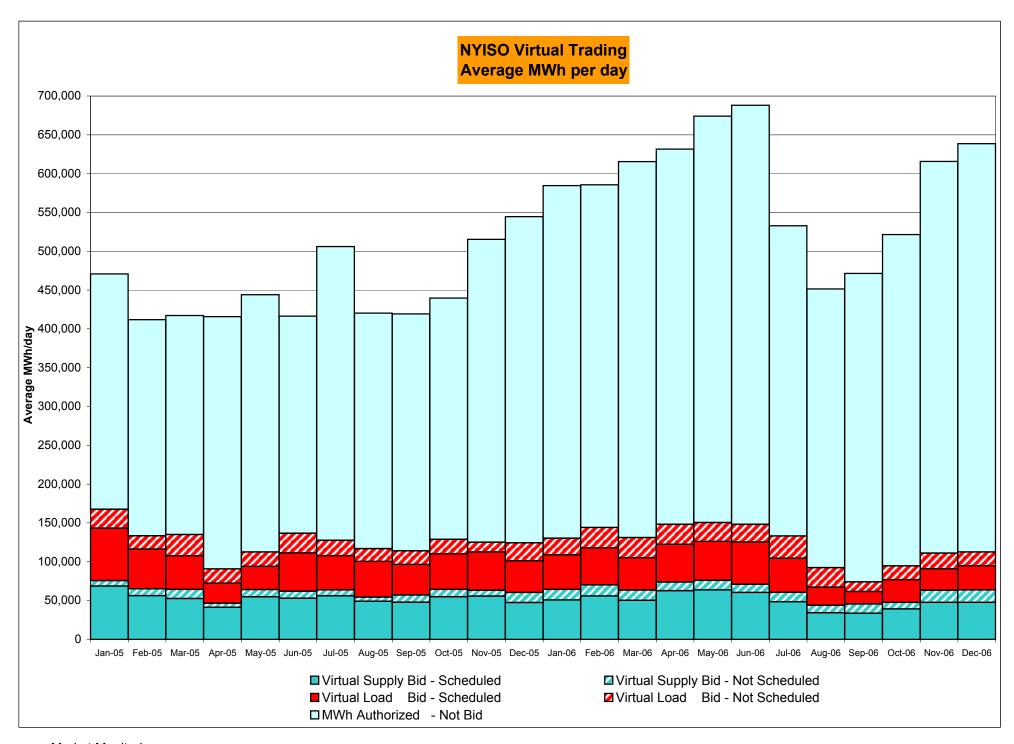
2006 Hour Corrections		<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	May	<u>June</u>	<u>July</u>	August	September	<u>October</u>	November	December
Number of hours with corrections	in the month	20	22	11	11	21	46	39	20	33	14	27	7
Number of hours	in the month	744	672	744	720	744	720	744	744	720	744	720	744
% of hours with corrections	in the month	2.69%	3.27%	1.48%	1.53%	2.82%	6.39%	5.24%	2.69%	4.58%	1.88%	3.75%	0.94%
	in the month												
% of hours with corrections	year-to-date	2.69%	2.97%	2.45%	2.22%	2.35%	3.02%	3.34%	3.26%	3.40%	3.25%	3.29%	3.09%
Interval Corrections		- 4	440	00	07	-4	407	00	0.4	00	00	205	4.4
Number of intervals corrected	in the month	54	112	33	27	51	107	92	31	63	30	235	14
Number of intervals	in the month	9,004	8,129	9,035	8,779	9,037	8,742	9,083	9,088	8,776	9,021	8,700	8,916
% of intervals corrected	in the month	0.60%	1.38%	0.37%	0.31%	0.56%	1.22%	1.01%	0.34%	0.72%	0.33%	2.70%	0.16%
% of intervals corrected	year-to-date	0.60%	0.97%	0.76%	0.65%	0.63%	0.73%	0.77%	0.72%	0.72%	0.68%	0.86%	0.80%
Hours Reserved													
Number of hours reserved	in the month	41	43	26	18	36	61	54	33	35	22	33	10
Number of hours	in the month	744	672	744	720	744	720	744	744	720	744	720	744
% of hours reserved	in the month	5.51%	6.40%	3.49%	2.50%	4.84%	8.47%	7.26%	4.44%	4.86%	2.96%	4.58%	1.34%
% of hours reserved	vear-to-date	5.51%	5.93%	5.09%	4.44%	4.53%	5.18%	5.48%	5.35%	5.30%	5.06%	5.01%	4.70%
Days to Correction *	•												
Avg. number of days to correction	in the month	2.58	1.90	2.14	1.30	2.00	2.20	3.28	1.82	1.30	1.88	0.29	0.80
Avg. number of days to correction	year-to-date	2.58	2.27	2.24	2.00	2.00	2.05	2.32	2.26	2.17	2.14	2.03	1.98
Days Without Corrections	•												
Days without corrections	in the month	19	18	24	20	21	15	13	20	20	23	23	26
Days without corrections	year-to-date	19	37	61	81	102	117	130	150	170	193	216	242
2005		lanuani	Fabruari.	Marah	انسسا	Mari	luma	le de c	A.,	Cantanahan	Ostobor	Navanaban	Dagambar
2005		<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	September	<u>October</u>	November	<u>December</u>
Hour Corrections	in the month				· · · · · · · · · · · · · · · · · · ·	<u> </u>	<u> </u>	· <u></u> -	<u> </u>				
Hour Corrections Number of hours with corrections	in the month	28	385	34	277	120	219	105	127	38	50	20	18
Hour Corrections Number of hours with corrections Number of hours	in the month	28 744	385 672	34 744	277 720	120 744	219 720	105 744	127 744	38 720	50 744	20 720	18 744
Hour Corrections Number of hours with corrections		28	385	34	277	120	219	105	127	38	50	20	18
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections	in the month	28 744	385 672	34 744	277 720	120 744	219 720	105 744	127 744	38 720	50 744	20 720	18 744
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections	in the month in the month year-to-date	28 744 3.76% 3.76%	385 672 57.29% 29.17%	34 744 4.57% 20.69%	277 720 38.47% 25.14%	120 744 16.13% 23.29%	219 720 30.42% 24.47%	105 744 14.11% 22.96%	127 744 17.07% 22.21%	38 720 5.28% 20.34%	50 744 6.72% 18.96%	20 720 2.78% 17.50%	18 744 2.42% 16.22%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections	in the month in the month	28 744 3.76% 3.76%	385 672 57.29% 29.17%	34 744 4.57% 20.69%	277 720 38.47% 25.14%	120 744 16.13% 23.29%	219 720 30.42% 24.47%	105 744 14.11% 22.96%	127 744 17.07% 22.21%	38 720 5.28% 20.34%	50 744 6.72% 18.96%	20 720 2.78% 17.50%	18 744 2.42% 16.22%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals	in the month in the month year-to-date	28 744 3.76% 3.76% 37 11,811	385 672 57.29% 29.17% 2,177 8,131	34 744 4.57% 20.69% 266 8,961	277 720 38.47% 25.14% 3,182 8,711	120 744 16.13% 23.29% 1,170 8,972	219 720 30.42% 24.47% 2,145 8,729	105 744 14.11% 22.96% 421 9,024	127 744 17.07% 22.21% 625 9,065	38 720 5.28% 20.34% 281 8,741	50 744 6.72% 18.96% 386 9,029	20 720 2.78% 17.50%	18 744 2.42% 16.22% 43 9,115
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected	in the month in the month year-to-date in the month	28 744 3.76% 3.76%	385 672 57.29% 29.17%	34 744 4.57% 20.69%	277 720 38.47% 25.14%	120 744 16.13% 23.29%	219 720 30.42% 24.47%	105 744 14.11% 22.96%	127 744 17.07% 22.21%	38 720 5.28% 20.34%	50 744 6.72% 18.96%	20 720 2.78% 17.50%	18 744 2.42% 16.22%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals	in the month in the month year-to-date in the month in the month in the month	28 744 3.76% 3.76% 37 11,811	385 672 57.29% 29.17% 2,177 8,131	34 744 4.57% 20.69% 266 8,961	277 720 38.47% 25.14% 3,182 8,711	120 744 16.13% 23.29% 1,170 8,972	219 720 30.42% 24.47% 2,145 8,729	105 744 14.11% 22.96% 421 9,024	127 744 17.07% 22.21% 625 9,065	38 720 5.28% 20.34% 281 8,741	50 744 6.72% 18.96% 386 9,029	20 720 2.78% 17.50%	18 744 2.42% 16.22% 43 9,115
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Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected	in the month in the month year-to-date in the month in the month in the month	28 744 3.76% 3.76% 37 11,811 0.31%	385 672 57.29% 29.17% 2,177 8,131 26.77%	34 744 4.57% 20.69% 266 8,961 2.97%	277 720 38.47% 25.14% 3,182 8,711 36.53%	120 744 16.13% 23.29% 1,170 8,972 13.04%	219 720 30.42% 24.47% 2,145 8,729 24.57%	105 744 14.11% 22.96% 421 9,024 4.67%	127 744 17.07% 22.21% 625 9,065 6.89%	38 720 5.28% 20.34% 281 8,741 3.21%	50 744 6.72% 18.96% 386 9,029 4.28%	20 720 2.78% 17.50% 167 8,721 1.91%	18 744 2.42% 16.22% 43 9,115 0.47%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved	in the month in the month year-to-date in the month in the month in the month year-to-date	28 744 3.76% 3.76% 37 11,811 0.31% 0.31%	385 672 57.29% 29.17% 2,177 8,131 26.77% 11.10%	34 744 4.57% 20.69% 266 8,961 2.97% 8.58%	277 720 38.47% 25.14% 3,182 8,711 36.53% 15.05%	120 744 16.13% 23.29% 1,170 8,972 13.04% 14.67%	219 720 30.42% 24.47% 2,145 8,729 24.57% 16.23%	105 744 14.11% 22.96% 421 9,024 4.67% 14.61%	127 744 17.07% 22.21% 625 9,065 6.89% 13.65%	38 720 5.28% 20.34% 281 8,741 3.21% 12.54%	50 744 6.72% 18.96% 386 9,029 4.28% 11.72%	20 720 2.78% 17.50% 167 8,721 1.91% 10.87%	18 744 2.42% 16.22% 43 9,115 0.47% 10.00%
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^{*} Calendar days from reservation date. Data available from August 2005.

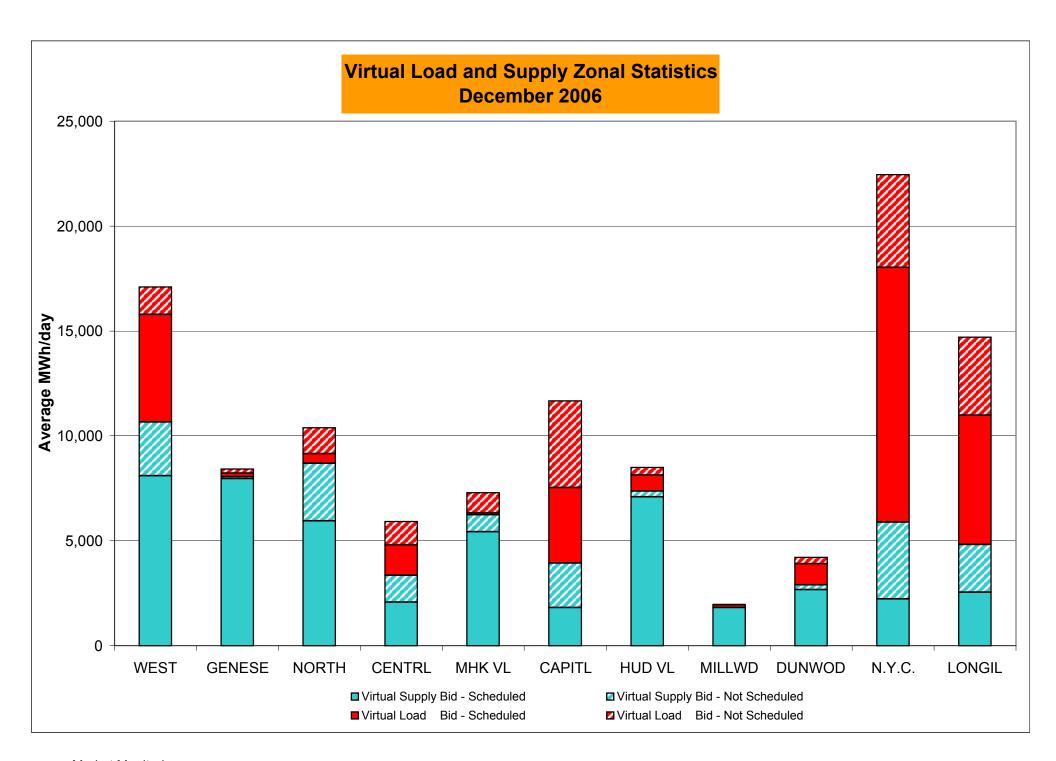




^{*} Calendar days from reservation date. Data available from August 2005.



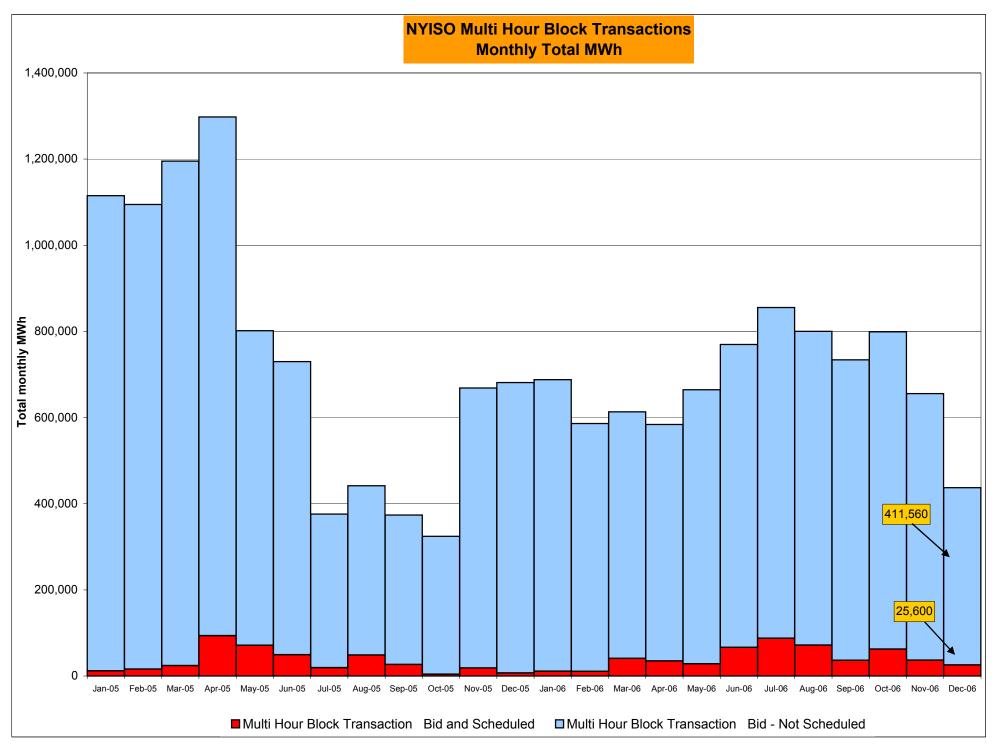
Market Monitoring Prepared: 1/9/2007 13:30



Market Monitoring

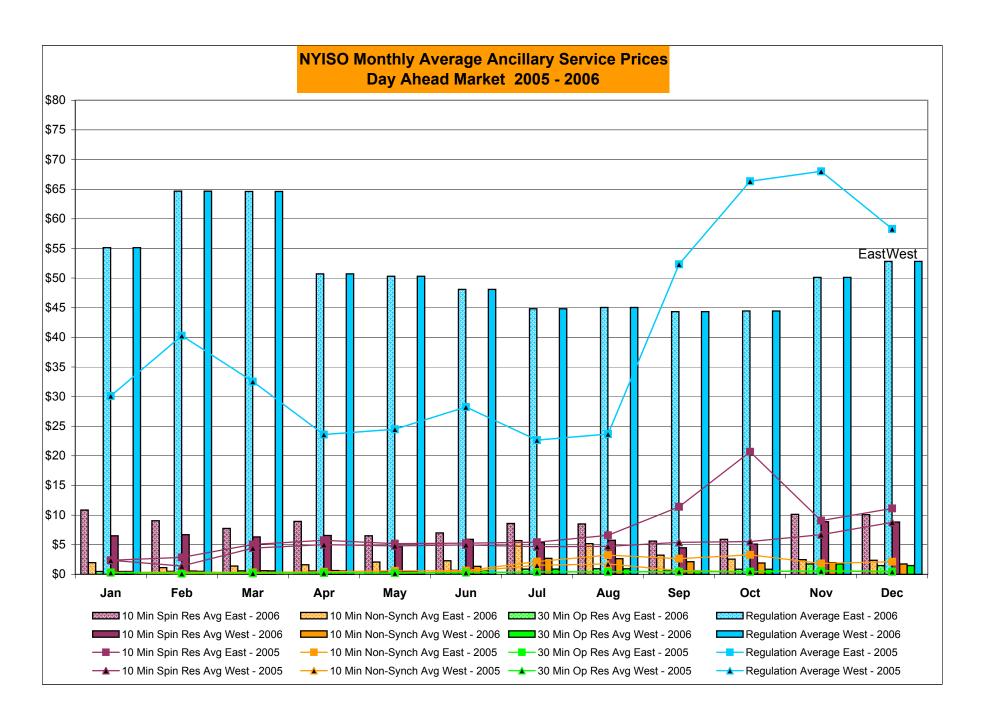
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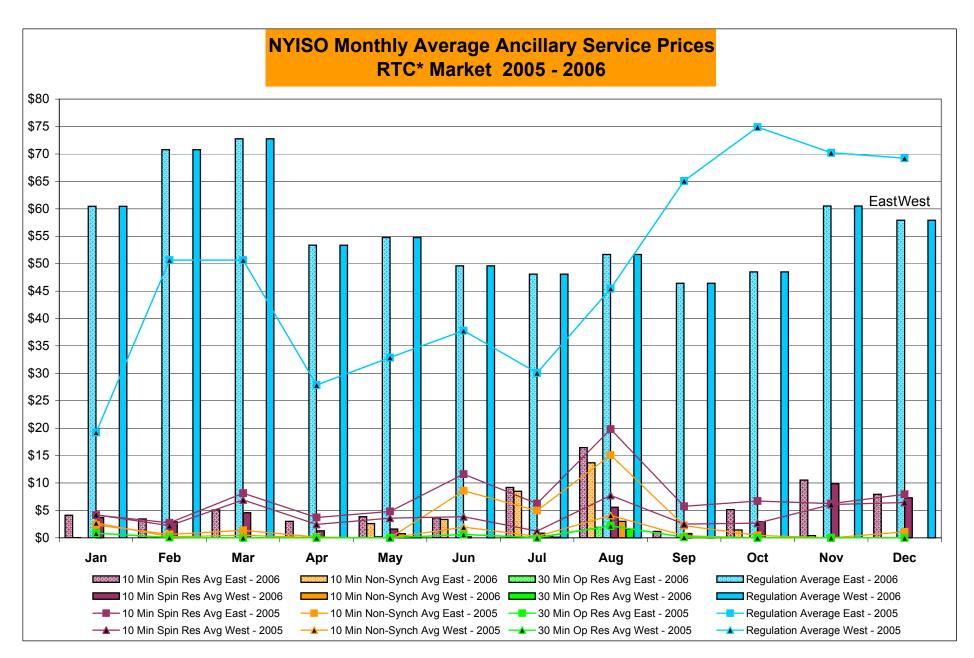
					<u>Virtu</u>	al Load a	and Su	pply Zona	I Statistic	s (Averag	e MWh/day) - <u>2006</u>					
		Virtual L	oad Bid	Virtual Su	upply Bid			Virtual I	oad Bid	Virtual Su	upply Bid			Virtual I	oad Bid	Virtual Su	innly Bid
		VII LUUI L	Not	VII tuui Ot	Not			VII COULT	Not	VIII CO	Not			<u>viituui t</u>	Not	vii tuui Ot	Not
Zone	Date	Scheduled	Scheduled	Scheduled	Scheduled	Zone	Date	Scheduled	Scheduled	Scheduled		Zone	Date	Scheduled	Scheduled	Scheduled	Scheduled
WEST	Jan-06		2,304	11,610	3,141	MHK VL	Jan-06	46	902	5,884		DUNWOD			644	3,267	26
VVLOT	Feb-06		3,356	10,907	3,042	WII II V L	Feb-06	17	930	6,935		DONWOD	Feb-06		399	2,441	42
	Mar-06		1,807	13,710	2,979		Mar-06	42	932	4,940			Mar-06		47	2,163	27
	Apr-06		1,676	16,016	2,317		Apr-06	3	841	8,714			Apr-06		722	3,403	60
	May-06		1,641	13,210	1,806		May-06	40	1,021	8,610			May-06		546	3,949	670
	Jun-06		2,185	11,018	1,685		Jun-06	407	892	7,818			Jun-06		748	2,761	45
	Jul-06		1,960	8,348	1,405		Jul-06	226	932	6,813			Jul-06		1,314	1,137	538
	Aug-06		820	6,754	935		Aug-06	35	892	4,793			Aug-06		333	742	223
	Sep-06		1,491	4,679	1,637		Sep-06	25	891	3,675			Sep-06		730	1,453	218
	Oct-06		1,491		1,810		Oct-06	146	800	3,560			Oct-06		757	1,099	101
	Nov-06		3,075	13,820	5,125		Nov-06	177	915	3,903			Nov-06		402	2,074	60
	Dec-06		1,304		2,568		Dec-06	93	970		807		Dec-06		306	2,668	234
	Dec-06	5,120	1,304	6,093	2,300		Dec-06	93	970	5,420	007		Dec-06	1,003	300	2,000	234
CENTOF	Jan-06	1,831	708	6,806	70	CAPITL	Jan-06	3,624	1,646	1,192	48	N.Y.C.	Jan-06	19,500	4,668	1,330	3,334
GENESE					73	CAPITL						N.Y.C.					
	Feb-06		208	6,652	55		Feb-06	5,155	2,682	1,584			Feb-06		7,228	2,463	2,793
	Mar-06		838	6,734	53 205		Mar-06	2,850	3,171	643			Mar-06		7,131	4,092	2,202
	Apr-06		92				Apr-06	2,915	3,767	1,584			Apr-06		6,820	1,189	1,699
	May-06		18		24		May-06	3,690	3,159	877	2,082		May-06		6,539	402	1,064
	Jun-06		44		118		Jun-06	2,750	2,967	2,076			Jun-06		5,844	437	598
	Jul-06		155		163		Jul-06	1,883	3,011	2,044			Jul-06		9,037	729	1,946
	Aug-06		75		69		Aug-06	1,076	2,869	2,078			Aug-06		9,252	972	1,463
	Sep-06		189	7,470	167		Sep-06	563	2,914	1,832			Sep-06		1,687	1,599	818
	Oct-06		612		187		Oct-06	2,186	3,260	2,544			Oct-06		3,412	1,940	201
	Nov-06		602		205		Nov-06	2,712	3,217	2,195			Nov-06		4,889	3,204	1,682
	Dec-06	163	195	7,955	101		Dec-06	3,596	4,145	1,809	2,124		Dec-06	12,150	4,415	2,229	3,652
NORTH	Jan-06	262	22	5,961	1,658	HUD VL	Jan-06	2,086	2,026	8,595	1,717	LONGIL	Jan-06	8,207	6,064	1,091	1,891
	Feb-06	139	101	6,749	2,570		Feb-06	3,722	1,834	8,989			Feb-06	9,345	8,197	1,088	2,511
	Mar-06	264	21	7,069	2,838		Mar-06	8,898	1,851	5,128	1,716		Mar-06	8,449	10,059	991	2,357
	Apr-06		695	8,243	1,926		Apr-06	9,888	1,640	10,242			Apr-06	7,291	8,424	930	1,750
	May-06		921	7,895	1,596		May-06	8,934	1,330	12,005			May-06		7,792	1,125	1,939
	Jun-06		910	9,925	1,660		Jun-06	7,728	964	10,828			Jun-06		7,000	1,573	1,663
	Jul-06		896	8,332	1,340		Jul-06	1,881	1,058	8,272			Jul-06	8,917	8,823	1,657	1,693
	Aug-06		888	5,238	1,971		Aug-06	632	871	4,617			Aug-06	6,003	7,838	887	1,407
	Sep-06	169	889	3,403	1,744		Sep-06	420	430	3,938	709		Sep-06		2,062	972	2,107
	Oct-06		951	3,432	1,109		Oct-06	2,263	561	6,599	398		Oct-06		3,616	2,078	1,471
	Nov-06		1,058	3,515	2,470		Nov-06	1,565	127	4,323			Nov-06		4,731	2,890	1,995
	Dec-06		1,231	5,949	2,750		Dec-06	774	362				Dec-06		3,723	2,543	2,283
CENTRL	Jan-06	713	28	3,870	103	MILLWD	Jan-06	1,531	2,596	1,065	11	NYISO	Jan-06	44,436	21,609	50,671	13,639
CENTRL	Feb-06		28 27		165	IVIILLVVD	Feb-06	2,540	2,596 1,560	1,065		NTIOU	Feb-06		26,523	55,956	
	Mar-06		28		31		Mar-06	1,799	1,560	1,067			Mar-06		26,523	55,956	14,122 13,205
								943	97	904							
	Apr-06	673 674	882	4,838	522 945		Apr-06	943 453	210	2,346			Apr-06		25,655	62,755	10,967
	May-06	6/4	1,101	4,694			May-06						May-06		24,279	63,624	12,364
	Jun-06		1,098	6,115	900		Jun-06	2,543	95				Jun-06		22,746	60,303	10,597
	Jul-06		1,377	4,672	687		Jul-06	2,935	61	804			Jul-06		28,624	48,419	12,117
	Aug-06	189	1,083	2,770	638		Aug-06	607	91	393			Aug-06		25,012	34,301	9,533
	Sep-06		1,206	3,815	1,103		Sep-06	102	3				Sep-06		12,492	33,512	12,032
	Oct-06		1,755	2,358	881		Oct-06	285	16		16		Oct-06		17,612	39,088	8,512
	Nov-06		1,245	2,898	801		Nov-06	260	47	1,302			Nov-06		20,310	47,590	15,658
	Dec-06	1,443	1,114	2,073	1,290		Dec-06	138	21	1,809	1		Dec-06	31,096	17,787	47,647	16,078



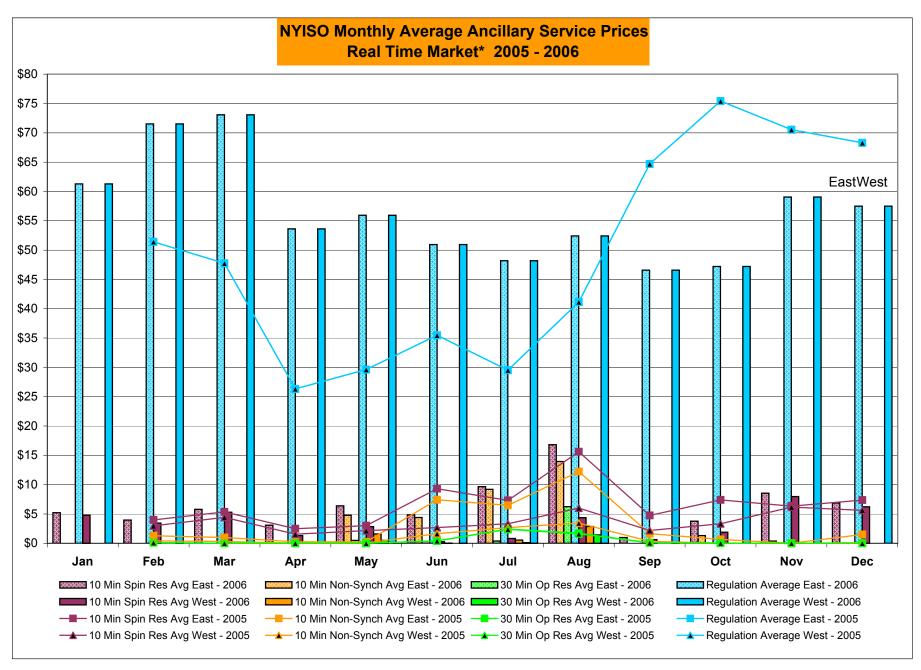
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^{*} Referred to as RTC beginning February 2005 Prior to February 2005 known as BME or Hour Ahead Market (HAM)



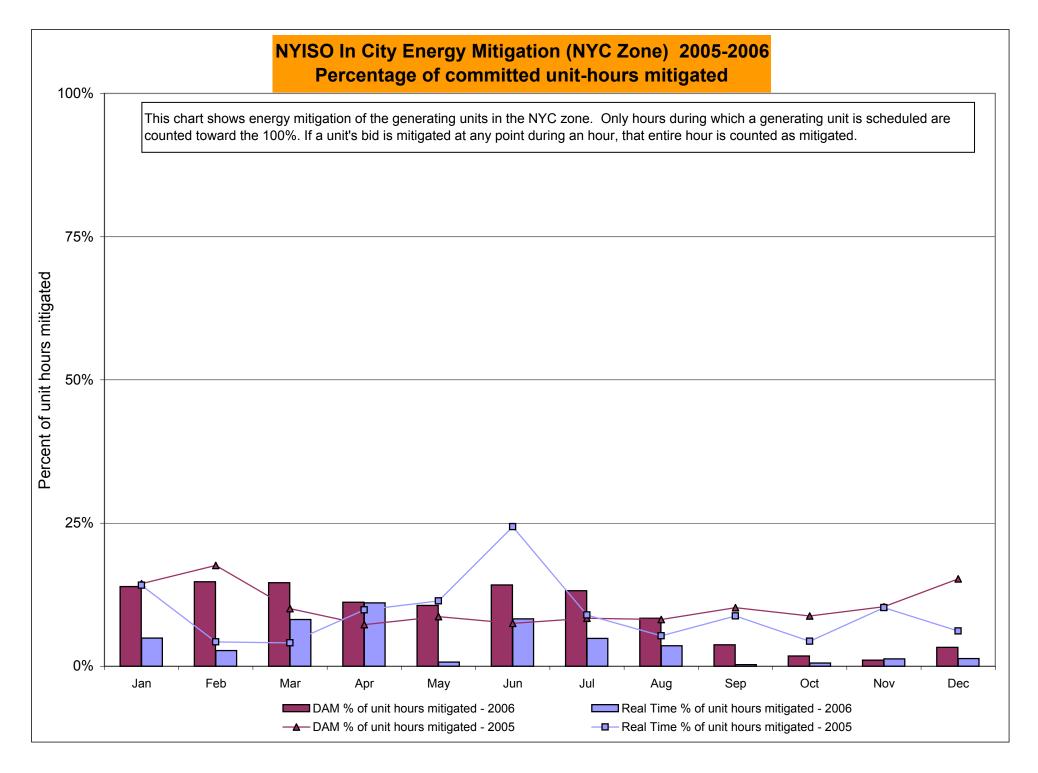
^{*} The Real Time Ancillary Market began in February 2005

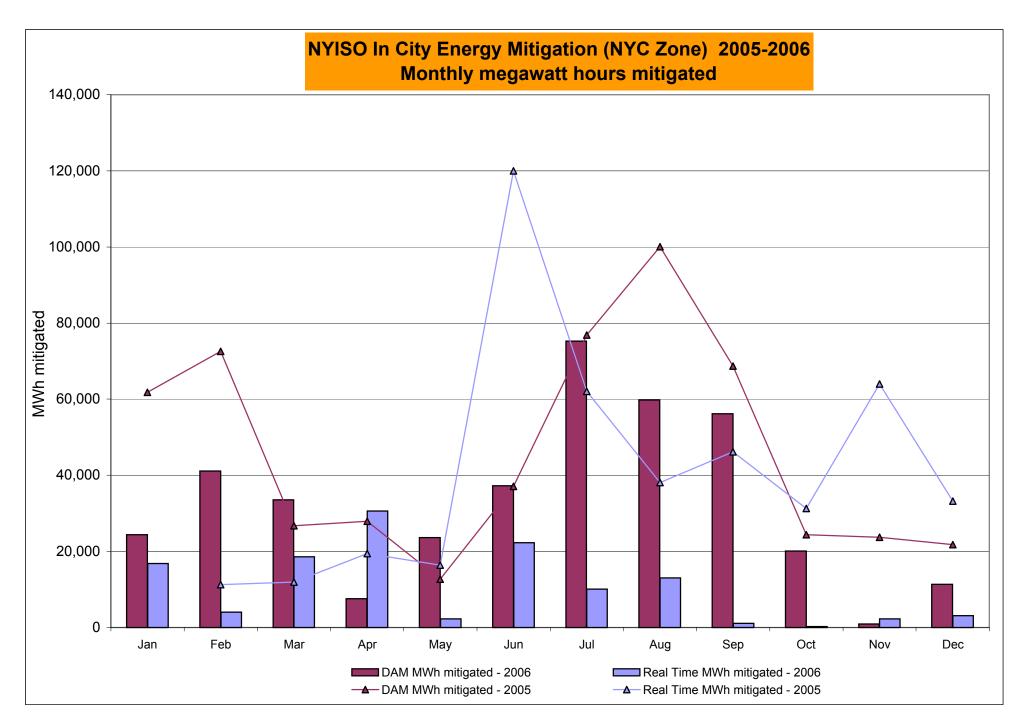
NYISO Markets Ancillary Services Statistics - Unweighted Price (\$/MWH)

						Stics - Oliv						
2006	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	November	<u>December</u>
Day Ahead Market												
10 Min Spin East	10.86	9.06	7.76	8.94	6.52	6.98	8.60	8.50	5.62	5.90	10.14	10.07
10 Min Spin West	6.50	6.70	6.32	6.56	4.71	5.92	5.37	5.76	4.49	5.11	8.89	8.82
10 Min Non Synch East	1.97	1.15	1.39	1.63	2.07	2.31	5.71	5.19	3.25	2.55	2.48	2.38
10 Min Non Synch West	0.50	0.56	0.62	0.66	0.40	1.34	2.69	2.64	2.13	1.90	1.97	1.76
30 Min East	0.48	0.52	0.59	0.58	0.38	0.66	0.89	0.95	0.56	0.87	1.74	1.49
30 Min West	0.48	0.52	0.59	0.58	0.38	0.66	0.89	0.95	0.56	0.87	1.74	1.49
	55.13	64.65	64.62	50.71	50.30	48.10	44.83	45.04	44.34	44.43	50.11	52.81
Regulation East				50.71	50.30		44.83	45.04	44.34			52.81
Regulation West	55.13	64.65	64.62	50.71	50.50	48.10	44.03	45.04	44.34	44.43	50.11	32.01
RTC* Market												
10 Min Spin East	4.10	3.44	5.07	3.00	3.86	3.65	9.19	16.44	1.17	5.12	10.52	7.93
10 Min Spin West	3.71	2.93	4.59	1.28	1.60	0.18	0.85	5.56	0.79	2.96	9.87	7.30
10 Min Non Synch East	0.02	0.01	0.00	0.01	2.60	3.36	8.48	13.68	0.00	1.43	0.40	0.01
10 Min Non Synch West	0.00	0.00	0.00	0.00	0.77	0.00	0.32	3.01	0.00	0.01	0.00	0.00
30 Min East	0.00	0.00	0.00	0.00	0.19	0.00	0.11	1.90	0.00	0.00	0.00	0.00
30 Min West	0.00	0.00	0.00	0.00	0.19	0.00	0.11	1.57	0.00	0.00	0.00	0.00
Regulation East	60.46	70.79	72.76	53.37	54.76	49.60	48.08	51.68	46.42	48.49	60.52	57.91
Regulation West	60.46	70.79	72.76	53.37	54.76	49.60	48.08	51.68	46.42	48.49	60.52	57.91
Real Time Market**												
10 Min Spin East	5.20	3.96	5.78	3.07	6.38	4.84	9.66	16.81	0.98	3.76	8.55	6.86
10 Min Spin West	4.78	3.43	5.30	1.32	2.82	0.28	0.81	4.37	0.63	1.89	7.98	6.21
10 Min Non Synch East	0.01	0.00	0.00	0.01	4.79	4.40	9.20	13.94	0.00	1.30	0.39	0.02
10 Min Non Synch West	0.00	0.00	0.00	0.00	1.58	0.02	0.54	2.86	0.00	0.01	0.00	0.00
30 Min East	0.00	0.00	0.00	0.00		0.02	0.37		0.00	0.01	0.00	0.00
					0.49			6.24				
30 Min West	0.00	0.00	0.00	0.00	0.49	0.01	0.12	1.41	0.00	0.00	0.00	0.00
Regulation East	61.28	71.52	73.06	53.62	55.93	50.95	48.17	52.42	46.56	47.21	59.03	57.50
Regulation West	61.28	71.52	73.06	53.62	55.93	50.95	48.17	52.42	46.56	47.21	59.03	57.50
· ·												
•												December
<u>2005</u>	January	<u>February</u>	March	<u>April</u>	May	<u>June</u>	July	<u>August</u>	September	<u>October</u>	November	<u>December</u>
2005 Day Ahead Market	<u>January</u>	<u>February</u>	March	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	September	<u>October</u>	November	<u> </u>
2005 Day Ahead Market 10 Min Spin East	January 2.38	February 2.87	<u>March</u> 5.06	<u>April</u> 5.76	<u>May</u> 5.19	<u>June</u> 5.26	<u>July</u> 5.44	August 6.59	September 11.38	<u>October</u> 20.70	November 9.08	11.12
2005 Day Ahead Market 10 Min Spin East 10 Min Spin West	<u>January</u> 2.38 2.37	<u>February</u> 2.87 1.39	<u>March</u> 5.06 4.43	<u>April</u> 5.76 5.03	<u>May</u> 5.19 4.80	<u>June</u> 5.26 4.96	<u>July</u> 5.44 4.68	<u>August</u> 6.59 4.73	<u>September</u> 11.38 5.41	October 20.70 5.54	<u>November</u> 9.08 6.68	11.12 8.77
2005 Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East	<u>January</u> 2.38 2.37 0.31	<u>February</u> 2.87 1.39 0.37	5.06 4.43 0.31	<u>April</u> 5.76 5.03 0.44	<u>May</u> 5.19 4.80 0.60	<u>June</u> 5.26 4.96 0.61	July 5.44 4.68 2.16	August 6.59 4.73 3.25	<u>September</u> 11.38 5.41 2.65	October 20.70 5.54 3.31	9.08 6.68 1.82	11.12 8.77 2.14
2005 Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West	<u>January</u> 2.38 2.37 0.31 0.31	2.87 1.39 0.37 0.13	5.06 4.43 0.31 0.20	<u>April</u> 5.76 5.03 0.44 0.24	May 5.19 4.80 0.60 0.23	June 5.26 4.96 0.61 0.43	July 5.44 4.68 2.16 1.54	August 6.59 4.73 3.25 1.75	11.38 5.41 2.65 0.63	October 20.70 5.54 3.31 0.47	9.08 6.68 1.82 0.59	11.12 8.77 2.14 0.52
2005 Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East	<u>January</u> 2.38 2.37 0.31 0.31 0.31	2.87 1.39 0.37 0.13 0.13	March 5.06 4.43 0.31 0.20 0.19	<u>April</u> 5.76 5.03 0.44 0.24 0.24	May 5.19 4.80 0.60 0.23 0.22	June 5.26 4.96 0.61 0.43 0.29	July 5.44 4.68 2.16 1.54 0.41	6.59 4.73 3.25 1.75 0.44	11.38 5.41 2.65 0.63 0.47	20.70 5.54 3.31 0.47 0.46	9.08 6.68 1.82 0.59 0.57	11.12 8.77 2.14 0.52 0.47
2005 Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West	2.38 2.37 0.31 0.31 0.31 0.31	2.87 1.39 0.37 0.13 0.13 0.13	5.06 4.43 0.31 0.20 0.19 0.19	5.76 5.03 0.44 0.24 0.24 0.24	May 5.19 4.80 0.60 0.23 0.22 0.22	5.26 4.96 0.61 0.43 0.29 0.29	July 5.44 4.68 2.16 1.54 0.41 0.41	August 6.59 4.73 3.25 1.75 0.44 0.44	11.38 5.41 2.65 0.63 0.47 0.47	October 20.70 5.54 3.31 0.47 0.46 0.46	9.08 6.68 1.82 0.59 0.57 0.57	11.12 8.77 2.14 0.52 0.47 0.47
2005 Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East	2.38 2.37 0.31 0.31 0.31 0.31 30.10	2.87 1.39 0.37 0.13 0.13 0.13 40.28	5.06 4.43 0.31 0.20 0.19 0.19 32.53	5.76 5.03 0.44 0.24 0.24 0.24 23.61	May 5.19 4.80 0.60 0.23 0.22 0.22 24.49	5.26 4.96 0.61 0.43 0.29 0.29 28.23	July 5.44 4.68 2.16 1.54 0.41 0.41 22.66	August 6.59 4.73 3.25 1.75 0.44 0.44 23.67	11.38 5.41 2.65 0.63 0.47 0.47 52.33	October 20.70 5.54 3.31 0.47 0.46 0.46 66.33	9.08 6.68 1.82 0.59 0.57 0.57 68.02	11.12 8.77 2.14 0.52 0.47 0.47 58.28
2005 Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West	2.38 2.37 0.31 0.31 0.31 0.31	2.87 1.39 0.37 0.13 0.13 0.13	5.06 4.43 0.31 0.20 0.19 0.19	5.76 5.03 0.44 0.24 0.24 0.24	May 5.19 4.80 0.60 0.23 0.22 0.22	5.26 4.96 0.61 0.43 0.29 0.29	July 5.44 4.68 2.16 1.54 0.41 0.41	August 6.59 4.73 3.25 1.75 0.44 0.44	11.38 5.41 2.65 0.63 0.47 0.47	October 20.70 5.54 3.31 0.47 0.46 0.46	9.08 6.68 1.82 0.59 0.57 0.57	11.12 8.77 2.14 0.52 0.47 0.47
2005 Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West	2.38 2.37 0.31 0.31 0.31 0.31 30.10	2.87 1.39 0.37 0.13 0.13 0.13 40.28	5.06 4.43 0.31 0.20 0.19 0.19 32.53	5.76 5.03 0.44 0.24 0.24 0.24 23.61	May 5.19 4.80 0.60 0.23 0.22 0.22 24.49	5.26 4.96 0.61 0.43 0.29 0.29 28.23	July 5.44 4.68 2.16 1.54 0.41 0.41 22.66	August 6.59 4.73 3.25 1.75 0.44 0.44 23.67	11.38 5.41 2.65 0.63 0.47 0.47 52.33	October 20.70 5.54 3.31 0.47 0.46 0.46 66.33	9.08 6.68 1.82 0.59 0.57 0.57 68.02	11.12 8.77 2.14 0.52 0.47 0.47 58.28
2005 Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC* Market	2.38 2.37 0.31 0.31 0.31 0.31 30.10 30.10	2.87 1.39 0.37 0.13 0.13 0.13 40.28 40.28	March 5.06 4.43 0.31 0.20 0.19 0.19 32.53 32.53	5.76 5.03 0.44 0.24 0.24 0.24 23.61 23.61	May 5.19 4.80 0.60 0.23 0.22 0.22 24.49 24.49	5.26 4.96 0.61 0.43 0.29 0.29 28.23 28.23	July 5.44 4.68 2.16 1.54 0.41 0.41 22.66 22.66	August 6.59 4.73 3.25 1.75 0.44 0.44 23.67 23.67	11.38 5.41 2.65 0.63 0.47 0.47 52.33 52.33	October 20.70 5.54 3.31 0.47 0.46 0.46 66.33 66.33	9.08 6.68 1.82 0.59 0.57 0.57 68.02 68.02	11.12 8.77 2.14 0.52 0.47 0.47 58.28 58.28
2005 Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC* Market 10 Min Spin East	2.38 2.37 0.31 0.31 0.31 0.31 30.10 30.10	2.87 1.39 0.37 0.13 0.13 40.28 40.28	March 5.06 4.43 0.31 0.20 0.19 0.19 32.53 32.53	April 5.76 5.03 0.44 0.24 0.24 0.24 23.61 23.61	May 5.19 4.80 0.60 0.23 0.22 0.22 24.49 24.49	5.26 4.96 0.61 0.43 0.29 0.29 28.23 28.23	July 5.44 4.68 2.16 1.54 0.41 0.41 22.66 22.66	August 6.59 4.73 3.25 1.75 0.44 0.44 23.67 23.67	11.38 5.41 2.65 0.63 0.47 0.47 52.33 52.33	October 20.70 5.54 3.31 0.47 0.46 0.46 66.33 66.33	9.08 6.68 1.82 0.59 0.57 0.57 68.02 68.02	11.12 8.77 2.14 0.52 0.47 0.47 58.28 58.28
2005 Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC* Market 10 Min Spin East 10 Min Spin West	2.38 2.37 0.31 0.31 0.31 0.31 30.10 30.10	2.87 1.39 0.37 0.13 0.13 40.28 40.28	March 5.06 4.43 0.31 0.20 0.19 0.19 32.53 32.53 8.13 6.90	April 5.76 5.03 0.44 0.24 0.24 0.24 23.61 23.61 3.71 2.46	May 5.19 4.80 0.60 0.23 0.22 0.22 24.49 24.49 4.80 3.58	5.26 4.96 0.61 0.43 0.29 0.29 28.23 28.23	July 5.44 4.68 2.16 1.54 0.41 0.41 22.66 22.66 6.23 1.24	August 6.59 4.73 3.25 1.75 0.44 0.44 23.67 23.67	September 11.38 5.41 2.65 0.63 0.47 0.47 52.33 52.33 5.75 2.50	October 20.70 5.54 3.31 0.47 0.46 0.46 66.33 66.33 66.72 2.69	9.08 6.68 1.82 0.59 0.57 0.57 68.02 68.02	11.12 8.77 2.14 0.52 0.47 0.47 58.28 58.28
2005 Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC* Market 10 Min Spin East 10 Min Spin West 10 Min Spin West	2.38 2.37 0.31 0.31 0.31 0.31 30.10 30.10 4.15 4.20 2.35	2.87 1.39 0.37 0.13 0.13 0.13 40.28 40.28	March 5.06 4.43 0.31 0.20 0.19 0.19 32.53 32.53 8.13 6.90 1.38	April 5.76 5.03 0.44 0.24 0.24 0.24 23.61 23.61 3.71 2.46 0.14	May 5.19 4.80 0.60 0.23 0.22 0.22 24.49 24.49 4.80 3.58 0.00	5.26 4.96 0.61 0.43 0.29 0.29 28.23 28.23 11.61 3.84 8.58	July 5.44 4.68 2.16 1.54 0.41 0.41 22.66 22.66 6.23 1.24 4.96	August 6.59 4.73 3.25 1.75 0.44 0.44 23.67 23.67 19.80 7.72 15.08	September 11.38 5.41 2.65 0.63 0.47 0.47 52.33 52.33 5.75 2.50 2.22	October 20.70 5.54 3.31 0.47 0.46 0.46 66.33 66.33 66.72 2.69 0.44	9.08 6.68 1.82 0.59 0.57 0.57 68.02 68.02 6.25 6.06 0.01	11.12 8.77 2.14 0.52 0.47 0.47 58.28 58.28 7.94 6.45 1.07
2005 Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC* Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch East 10 Min Non Synch West	2.38 2.37 0.31 0.31 0.31 0.31 30.10 30.10 4.15 4.20 2.35 2.72	2.87 1.39 0.37 0.13 0.13 0.13 40.28 40.28 2.75 2.23 0.62 0.21	March 5.06 4.43 0.31 0.20 0.19 0.19 32.53 32.53 8.13 6.90 1.38 0.47	April 5.76 5.03 0.44 0.24 0.24 23.61 23.61 3.71 2.46 0.14 0.03	May 5.19 4.80 0.60 0.23 0.22 0.22 24.49 24.49 4.80 3.58 0.00 0.00	5.26 4.96 0.61 0.43 0.29 0.29 28.23 28.23 11.61 3.84 8.58 1.96	July 5.44 4.68 2.16 1.54 0.41 0.41 22.66 22.66 6.23 1.24 4.96 0.25	August 6.59 4.73 3.25 1.75 0.44 0.44 23.67 23.67 19.80 7.72 15.08 4.09	September 11.38 5.41 2.65 0.63 0.47 0.47 52.33 52.33 5.75 2.50 2.22 0.37	October 20.70 5.54 3.31 0.47 0.46 0.46 66.33 66.33 6.72 2.69 0.44 0.00	9.08 6.68 1.82 0.59 0.57 68.02 68.02 6.25 6.06 0.01 0.00	11.12 8.77 2.14 0.52 0.47 0.47 58.28 58.28 7.94 6.45 1.07 0.06
2005 Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West Regulation West RTC* Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch East 10 Min Non Synch West 30 Min East	2.38 2.37 0.31 0.31 0.31 0.31 30.10 30.10 4.15 4.20 2.35 2.72 0.83	2.87 1.39 0.37 0.13 0.13 0.13 40.28 40.28 2.75 2.23 0.62 0.21 0.05	March 5.06 4.43 0.31 0.20 0.19 0.19 32.53 32.53 8.13 6.90 1.38 0.47 0.00	5.76 5.03 0.44 0.24 0.24 0.24 23.61 23.61 3.71 2.46 0.14 0.03 0.00	May 5.19 4.80 0.60 0.23 0.22 0.22 24.49 24.49 4.80 3.58 0.00 0.00 0.00	5.26 4.96 0.61 0.43 0.29 0.29 28.23 28.23 11.61 3.84 8.58 1.96 0.62	July 5.44 4.68 2.16 1.54 0.41 0.41 22.66 22.66 6.23 1.24 4.96 0.25 0.08	August 6.59 4.73 3.25 1.75 0.44 0.44 23.67 23.67 19.80 7.72 15.08 4.09 2.22	September 11.38 5.41 2.65 0.63 0.47 0.47 52.33 52.33 5.75 2.50 2.22 0.37 0.12	October 20.70 5.54 3.31 0.47 0.46 6.33 66.33 6.72 2.69 0.44 0.00 0.00	9.08 6.68 1.82 0.59 0.57 0.57 68.02 68.02 6.25 6.06 0.01 0.00 0.00	11.12 8.77 2.14 0.52 0.47 0.47 58.28 58.28 7.94 6.45 1.07 0.06 0.00
2005 Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC* Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East	2.38 2.37 0.31 0.31 0.31 0.31 30.10 30.10 4.15 4.20 2.35 2.72 0.83 0.83	2.87 1.39 0.37 0.13 0.13 0.13 40.28 40.28 2.75 2.23 0.62 0.21 0.05 0.05	March 5.06 4.43 0.31 0.20 0.19 0.19 32.53 32.53 8.13 6.90 1.38 0.47 0.00 0.00	5.76 5.03 0.44 0.24 0.24 0.24 23.61 23.61 3.71 2.46 0.14 0.03 0.00 0.00	May 5.19 4.80 0.60 0.23 0.22 0.22 24.49 24.49 4.80 3.58 0.00 0.00 0.00 0.00	5.26 4.96 0.61 0.43 0.29 0.29 28.23 28.23 11.61 3.84 8.58 1.96 0.62 0.61	July 5.44 4.68 2.16 1.54 0.41 0.41 22.66 22.66 6.23 1.24 4.96 0.25 0.08 0.00	August 6.59 4.73 3.25 1.75 0.44 0.44 23.67 23.67 19.80 7.72 15.08 4.09 2.22 2.15	\$\frac{\text{September}}{11.38}\$ 5.41 2.65 0.63 0.47 0.47 52.33 52.33 5.75 2.50 2.22 0.37 0.12 0.12	October 20.70 5.54 3.31 0.47 0.46 0.46 66.33 66.33 6.72 2.69 0.44 0.00 0.00 0.00	9.08 6.68 1.82 0.59 0.57 0.57 68.02 68.02 6.25 6.06 0.01 0.00 0.00 0.00	11.12 8.77 2.14 0.52 0.47 0.47 58.28 58.28 7.94 6.45 1.07 0.06 0.00
2005 Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East Regulation East Regulation West RTC* Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch East 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East	2.38 2.37 0.31 0.31 0.31 0.31 30.10 30.10 4.15 4.20 2.35 2.72 0.83 0.83 19.23	2.87 1.39 0.37 0.13 0.13 0.13 40.28 40.28 2.75 2.23 0.62 0.21 0.05 0.05 50.66	March 5.06 4.43 0.31 0.20 0.19 0.19 32.53 32.53 8.13 6.90 1.38 0.47 0.00 0.00 50.65	April 5.76 5.03 0.44 0.24 0.24 0.24 23.61 23.61 3.71 2.46 0.14 0.03 0.00 0.00 27.85	May 5.19 4.80 0.60 0.23 0.22 0.22 24.49 24.49 4.80 3.58 0.00 0.00 0.00 0.00 32.87	5.26 4.96 0.61 0.43 0.29 0.29 28.23 28.23 11.61 3.84 8.58 1.96 0.62 0.61 37.80	July 5.44 4.68 2.16 1.54 0.41 0.41 22.66 22.66 6.23 1.24 4.96 0.25 0.08 0.00 30.07	August 6.59 4.73 3.25 1.75 0.44 0.44 23.67 23.67 19.80 7.72 15.08 4.09 2.22 2.15 45.47	\$\frac{\text{September}}{11.38}\$ \$5.41\$ \$2.65\$ \$0.63\$ \$0.47\$ \$0.47\$ \$52.33\$ \$52.33\$ \$5.75\$ \$2.50\$ \$2.22\$ \$0.37\$ \$0.12\$ \$0.12\$ \$65.10	October 20.70 5.54 3.31 0.47 0.46 0.46 66.33 66.33 6.72 2.69 0.44 0.00 0.00 0.00 74.90	9.08 6.68 1.82 0.59 0.57 0.57 68.02 68.02 6.25 6.06 0.01 0.00 0.00 70.23	11.12 8.77 2.14 0.52 0.47 0.47 58.28 58.28 7.94 6.45 1.07 0.06 0.00 0.00 69.23
2005 Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC* Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East	2.38 2.37 0.31 0.31 0.31 0.31 30.10 30.10 4.15 4.20 2.35 2.72 0.83 0.83	2.87 1.39 0.37 0.13 0.13 0.13 40.28 40.28 2.75 2.23 0.62 0.21 0.05 0.05	March 5.06 4.43 0.31 0.20 0.19 0.19 32.53 32.53 8.13 6.90 1.38 0.47 0.00 0.00	5.76 5.03 0.44 0.24 0.24 0.24 23.61 23.61 3.71 2.46 0.14 0.03 0.00 0.00	May 5.19 4.80 0.60 0.23 0.22 0.22 24.49 24.49 4.80 3.58 0.00 0.00 0.00 0.00	5.26 4.96 0.61 0.43 0.29 0.29 28.23 28.23 11.61 3.84 8.58 1.96 0.62 0.61	July 5.44 4.68 2.16 1.54 0.41 0.41 22.66 22.66 6.23 1.24 4.96 0.25 0.08 0.00	August 6.59 4.73 3.25 1.75 0.44 0.44 23.67 23.67 19.80 7.72 15.08 4.09 2.22 2.15	\$\frac{\text{September}}{11.38}\$ 5.41 2.65 0.63 0.47 0.47 52.33 52.33 5.75 2.50 2.22 0.37 0.12 0.12	October 20.70 5.54 3.31 0.47 0.46 0.46 66.33 66.33 6.72 2.69 0.44 0.00 0.00 0.00	9.08 6.68 1.82 0.59 0.57 0.57 68.02 68.02 6.25 6.06 0.01 0.00 0.00 0.00	11.12 8.77 2.14 0.52 0.47 0.47 58.28 58.28 7.94 6.45 1.07 0.06 0.00
2005 Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC* Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East 30 Min West Regulation East Regulation East Regulation West	2.38 2.37 0.31 0.31 0.31 0.31 30.10 30.10 4.15 4.20 2.35 2.72 0.83 0.83 19.23	2.87 1.39 0.37 0.13 0.13 0.13 40.28 40.28 2.75 2.23 0.62 0.21 0.05 0.05 50.66	March 5.06 4.43 0.31 0.20 0.19 0.19 32.53 32.53 8.13 6.90 1.38 0.47 0.00 0.00 50.65	April 5.76 5.03 0.44 0.24 0.24 0.24 23.61 23.61 3.71 2.46 0.14 0.03 0.00 0.00 27.85	May 5.19 4.80 0.60 0.23 0.22 0.22 24.49 24.49 4.80 3.58 0.00 0.00 0.00 0.00 32.87	5.26 4.96 0.61 0.43 0.29 0.29 28.23 28.23 11.61 3.84 8.58 1.96 0.62 0.61 37.80	July 5.44 4.68 2.16 1.54 0.41 0.41 22.66 22.66 6.23 1.24 4.96 0.25 0.08 0.00 30.07	August 6.59 4.73 3.25 1.75 0.44 0.44 23.67 23.67 19.80 7.72 15.08 4.09 2.22 2.15 45.47	\$\frac{\text{September}}{11.38}\$ \$5.41\$ \$2.65\$ \$0.63\$ \$0.47\$ \$0.47\$ \$52.33\$ \$52.33\$ \$5.75\$ \$2.50\$ \$2.22\$ \$0.37\$ \$0.12\$ \$0.12\$ \$65.10	October 20.70 5.54 3.31 0.47 0.46 0.46 66.33 66.33 6.72 2.69 0.44 0.00 0.00 0.00 74.90	9.08 6.68 1.82 0.59 0.57 0.57 68.02 68.02 6.25 6.06 0.01 0.00 0.00 70.23	11.12 8.77 2.14 0.52 0.47 0.47 58.28 58.28 7.94 6.45 1.07 0.06 0.00 0.00 69.23
2005 Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC* Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East 30 Min West Regulation East Regulation East Regulation East Regulation West	2.38 2.37 0.31 0.31 0.31 0.31 30.10 30.10 4.15 4.20 2.35 2.72 0.83 0.83 19.23	2.87 1.39 0.37 0.13 0.13 0.13 40.28 40.28 2.75 2.23 0.62 0.21 0.05 0.05 50.66 50.66	March 5.06 4.43 0.31 0.20 0.19 0.19 32.53 32.53 8.13 6.90 1.38 0.47 0.00 0.00 50.65 50.65	April 5.76 5.03 0.44 0.24 0.24 0.24 23.61 23.61 3.71 2.46 0.14 0.03 0.00 0.00 27.85 27.85	May 5.19 4.80 0.60 0.23 0.22 0.22 24.49 24.49 4.80 3.58 0.00 0.00 0.00 0.00 32.87 32.87	5.26 4.96 0.61 0.43 0.29 0.29 28.23 28.23 11.61 3.84 8.58 1.96 0.62 0.61 37.80 37.80	July 5.44 4.68 2.16 1.54 0.41 2.66 22.66 6.23 1.24 4.96 0.25 0.08 0.00 30.07 30.07	August 6.59 4.73 3.25 1.75 0.44 0.44 23.67 23.67 19.80 7.72 15.08 4.09 2.22 2.15 45.47 45.47	\$\september\$ 11.38 5.41 2.65 0.63 0.47 0.47 52.33 52.33 5.75 2.50 2.22 0.37 0.12 0.12 65.10 65.10	October 20.70 5.54 3.31 0.47 0.46 0.46 66.33 66.33 6.72 2.69 0.44 0.00 0.00 0.00 74.90 74.90	9.08 6.68 1.82 0.59 0.57 0.57 68.02 68.02 6.25 6.06 0.01 0.00 0.00 70.23 70.23	11.12 8.77 2.14 0.52 0.47 0.47 58.28 58.28 7.94 6.45 1.07 0.06 0.00 0.00 69.23 69.23
2005 Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East Regulation East Regulation West RTC* Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch East 10 Min Non Synch East 30 Min East 30 Min West Regulation East Regulation East Regulation West Regulation West Regulation West	2.38 2.37 0.31 0.31 0.31 0.31 30.10 30.10 4.15 4.20 2.35 2.72 0.83 0.83 19.23	2.87 1.39 0.37 0.13 0.13 0.13 40.28 40.28 2.75 2.23 0.62 0.21 0.05 0.05 50.66 50.66	March 5.06 4.43 0.31 0.20 0.19 0.19 32.53 32.53 8.13 6.90 1.38 0.47 0.00 0.00 50.65 50.65	April 5.76 5.03 0.44 0.24 0.24 0.24 23.61 23.61 3.71 2.46 0.14 0.03 0.00 0.00 27.85 27.85	May 5.19 4.80 0.60 0.23 0.22 0.22 24.49 24.49 4.80 3.58 0.00 0.00 0.00 0.00 32.87 32.87	5.26 4.96 0.61 0.43 0.29 0.29 28.23 28.23 11.61 3.84 8.58 1.96 0.62 0.61 37.80 37.80	July 5.44 4.68 2.16 1.54 0.41 0.41 22.66 22.66 6.23 1.24 4.96 0.25 0.08 0.00 30.07 30.07	August 6.59 4.73 3.25 1.75 0.44 0.44 23.67 23.67 19.80 7.72 15.08 4.09 2.22 2.15 45.47 45.47	\$\frac{\text{September}}{11.38}\$ \$5.41\$ 2.65 0.63 0.47 0.47 52.33 52.33 5.75 2.50 2.22 0.37 0.12 0.12 65.10 65.10 4.75	October 20.70 5.54 3.31 0.47 0.46 0.46 66.33 66.33 6.72 2.69 0.44 0.00 0.00 74.90 74.90	9.08 6.68 1.82 0.59 0.57 0.57 68.02 68.02 6.25 6.06 0.01 0.00 0.00 70.23 70.23	11.12 8.77 2.14 0.52 0.47 0.47 58.28 58.28 7.94 6.45 1.07 0.06 0.00 0.00 69.23 69.23
2005 Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East Regulation East Regulation West RTC* Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch East 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation East Regulation West Regulation East Regulation West Real Time Market** 10 Min Spin East 10 Min Spin East	2.38 2.37 0.31 0.31 0.31 0.31 30.10 30.10 4.15 4.20 2.35 2.72 0.83 0.83 19.23 19.23	2.87 1.39 0.37 0.13 0.13 0.13 40.28 40.28 2.75 2.23 0.62 0.21 0.05 0.05 50.66 50.66 3.99 2.97	March 5.06 4.43 0.31 0.20 0.19 0.19 32.53 32.53 8.13 6.90 1.38 0.47 0.00 0.00 50.65 50.65	April 5.76 5.03 0.44 0.24 0.24 0.24 23.61 23.61 3.71 2.46 0.14 0.03 0.00 0.00 27.85 27.85	May 5.19 4.80 0.60 0.23 0.22 0.22 24.49 24.49 4.80 3.58 0.00 0.00 0.00 0.00 32.87 32.87	5.26 4.96 0.61 0.43 0.29 0.29 28.23 28.23 11.61 3.84 8.58 1.96 0.62 0.61 37.80 37.80 9.30 2.69	July 5.44 4.68 2.16 1.54 0.41 0.41 22.66 22.66 6.23 1.24 4.96 0.25 0.08 0.00 30.07 30.07 7.30 3.33	August 6.59 4.73 3.25 1.75 0.44 0.44 23.67 23.67 19.80 7.72 15.08 4.09 2.22 2.15 45.47 45.47	\$\frac{\text{September}}{\text{11.38}}\$ \$\frac{5.41}{2.65}\$ \$0.63} \$0.47 \$0.47 \$52.33 \$52.33 \$\frac{5.75}{2.50}\$ \$2.22 \$0.37 \$0.12 \$0.12 \$65.10 \$65.10 4.75 \$2.19	October 20.70 5.54 3.31 0.47 0.46 0.46 66.33 66.33 6.72 2.69 0.44 0.00 0.00 74.90 74.90 7.40 3.34	9.08 6.68 1.82 0.59 0.57 0.57 68.02 68.02 6.25 6.06 0.01 0.00 0.00 70.23 70.23 6.32 6.16	11.12 8.77 2.14 0.52 0.47 0.47 58.28 58.28 7.94 6.45 1.07 0.06 0.00 0.00 69.23 69.23
2005 Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC* Market 10 Min Spin East 10 Min Spin East 10 Min Non Synch East 10 Min Non Synch East 10 Min Non Synch East 30 Min East 30 Min West Regulation East Regulation East Regulation West Regulation East Regulation West Regulation West Real Time Market** 10 Min Spin West 10 Min Spin West 10 Min Spin West	2.38 2.37 0.31 0.31 0.31 0.31 30.10 30.10 4.15 4.20 2.35 2.72 0.83 0.83 19.23 19.23	2.87 1.39 0.37 0.13 0.13 0.13 40.28 40.28 2.75 2.23 0.62 0.21 0.05 0.05 50.66 50.66 3.99 2.97 1.27	March 5.06 4.43 0.31 0.20 0.19 0.19 32.53 32.53 8.13 6.90 1.38 0.47 0.00 0.00 50.65 50.65 5.34 4.42 0.98	April 5.76 5.03 0.44 0.24 0.24 0.24 23.61 23.61 3.71 2.46 0.14 0.03 0.00 0.00 27.85 27.85 2.47 1.56 0.25	May 5.19 4.80 0.60 0.23 0.22 0.22 24.49 24.49 4.80 3.58 0.00 0.00 0.00 0.00 32.87 32.87 3.00 2.16 0.24	5.26 4.96 0.61 0.43 0.29 0.29 28.23 28.23 11.61 3.84 8.58 1.96 0.62 0.61 37.80 37.80 9.30 2.69 7.43	July 5.44 4.68 2.16 1.54 0.41 0.41 22.66 22.66 6.23 1.24 4.96 0.25 0.08 0.00 30.07 30.07 7.30 3.33 6.46	August 6.59 4.73 3.25 1.75 0.44 0.44 23.67 23.67 19.80 7.72 15.08 4.09 2.22 2.15 45.47 45.47 15.60 5.99 12.22	\$\september\$ 11.38 5.41 2.65 0.63 0.47 0.47 52.33 52.33 5.75 2.50 2.22 0.37 0.12 0.12 65.10 65.10 4.75 2.19 1.63	October 20.70 5.54 3.31 0.47 0.46 0.46 66.33 66.33 6.72 2.69 0.44 0.00 0.00 74.90 74.90 7.40 3.34 0.65	9.08 6.68 1.82 0.59 0.57 0.57 68.02 68.02 6.25 6.06 0.01 0.00 0.00 70.23 70.23 6.32 6.16 0.00	11.12 8.77 2.14 0.52 0.47 0.47 58.28 58.28 7.94 6.45 1.07 0.06 0.00 0.00 69.23 69.23 7.36 5.62 1.49
2005 Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC* Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East 30 Min East 30 Min West Regulation East Regulation West Regulation East Regulation East Regulation West Regulation West Regulation West Redal Time Market** 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch East	2.38 2.37 0.31 0.31 0.31 0.31 30.10 30.10 4.15 4.20 2.35 2.72 0.83 0.83 19.23 19.23	2.87 1.39 0.37 0.13 0.13 0.13 40.28 40.28 2.75 2.23 0.62 0.21 0.05 0.05 50.66 50.66 3.99 2.97 1.27 0.41	March 5.06 4.43 0.31 0.20 0.19 0.19 32.53 32.53 8.13 6.90 1.38 0.47 0.00 0.00 50.65 50.65	April 5.76 5.03 0.44 0.24 0.24 0.24 23.61 23.61 3.71 2.46 0.14 0.03 0.00 27.85 27.85	May 5.19 4.80 0.60 0.23 0.22 0.22 24.49 24.49 4.80 3.58 0.00 0.00 0.00 0.00 32.87 32.87 3.00 2.16 0.24 0.07	5.26 4.96 0.61 0.43 0.29 0.29 28.23 28.23 11.61 3.84 8.58 1.96 0.62 0.61 37.80 37.80 9.30 2.69 7.43 1.63	5.44 4.68 2.16 1.54 0.41 0.41 22.66 22.66 6.23 1.24 4.96 0.25 0.08 0.00 30.07 30.07 7.30 3.33 6.46 2.68	August 6.59 4.73 3.25 1.75 0.44 0.44 23.67 23.67 19.80 7.72 15.08 4.09 2.22 2.15 45.47 45.47 15.60 5.99 12.22 3.44	\$\frac{\text{September}}{\text{11.38}}\$ \$\frac{\text{5.41}}{\text{2.65}}\$ \$0.63\$ \$0.47\$ \$0.47\$ \$52.33\$ \$52.33\$ \$\frac{\text{5.75}}{\text{2.50}}\$ \$2.22\$ \$0.37\$ \$0.12\$ \$0.12\$ \$65.10\$ \$65.10\$ \$4.75\$ \$2.19\$ \$1.63\$ \$0.33\$	October 20.70 5.54 3.31 0.47 0.46 0.46 66.33 66.33 67.2 2.69 0.44 0.00 0.00 74.90 74.90 7.40 3.34 0.65 0.01	9.08 6.68 1.82 0.59 0.57 68.02 68.02 6.25 6.06 0.01 0.00 70.23 70.23 6.32 6.16 0.00 0.00	11.12 8.77 2.14 0.52 0.47 0.47 58.28 58.28 7.94 6.45 1.07 0.06 0.00 0.00 69.23 69.23 7.36 5.62 1.49 0.12
2005 Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC* Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation West 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East	2.38 2.37 0.31 0.31 0.31 0.31 30.10 30.10 4.15 4.20 2.35 2.72 0.83 0.83 19.23 19.23	2.87 1.39 0.37 0.13 0.13 0.13 40.28 40.28 2.75 2.23 0.62 0.21 0.05 0.05 50.66 50.66 3.99 2.97 1.27 0.41 0.12	March 5.06 4.43 0.31 0.20 0.19 0.19 32.53 32.53 8.13 6.90 1.38 0.47 0.00 0.00 50.65 50.65 5.34 4.42 0.98 0.29 0.00	April 5.76 5.03 0.44 0.24 0.24 0.24 23.61 23.61 3.71 2.46 0.14 0.03 0.00 0.00 27.85 27.85 2.47 1.56 0.25 0.02 0.00	May 5.19 4.80 0.60 0.23 0.22 0.22 24.49 24.49 4.80 3.58 0.00 0.00 0.00 32.87 32.87 3.00 2.16 0.24 0.07 0.00	5.26 4.96 0.61 0.43 0.29 0.29 28.23 28.23 11.61 3.84 8.58 1.96 0.62 0.61 37.80 37.80 9.30 2.69 7.43 1.63 0.40	5.44 4.68 2.16 1.54 0.41 0.41 22.66 22.66 6.23 1.24 4.96 0.25 0.08 0.00 30.07 30.07 7.30 3.33 6.46 2.68 2.43	August 6.59 4.73 3.25 1.75 0.44 0.44 23.67 23.67 19.80 7.72 15.08 4.09 2.22 2.15 45.47 45.47 15.60 5.99 12.22 3.44 1.71	\$\frac{\text{September}}{11.38}\$ \$5.41 2.65 0.63 0.47 0.47 52.33 \$52.33 \$5.75 2.50 2.22 0.37 0.12 0.12 65.10 65.10 4.75 2.19 1.63 0.33 0.09	October 20.70 5.54 3.31 0.47 0.46 0.46 66.33 66.33 67.2 2.69 0.44 0.00 0.00 74.90 74.90 7.40 3.34 0.65 0.01 0.01	9.08 6.68 1.82 0.59 0.57 0.57 68.02 68.02 6.25 6.06 0.01 0.00 0.00 70.23 70.23 6.32 6.16 0.00 0.00 0.00 0.00	11.12 8.77 2.14 0.52 0.47 0.47 58.28 58.28 7.94 6.45 1.07 0.06 0.00 0.00 69.23 69.23 7.36 5.62 1.49 0.12
2005 Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC* Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East 30 Min East 30 Min West Regulation East Regulation West Regulation East Regulation East Regulation West Regulation West Regulation West Redal Time Market** 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch East	2.38 2.37 0.31 0.31 0.31 0.31 30.10 30.10 4.15 4.20 2.35 2.72 0.83 0.83 19.23 19.23	2.87 1.39 0.37 0.13 0.13 0.13 40.28 40.28 2.75 2.23 0.62 0.21 0.05 0.05 50.66 50.66 3.99 2.97 1.27 0.41 0.12 0.11	March 5.06 4.43 0.31 0.20 0.19 0.19 32.53 32.53 8.13 6.90 1.38 0.47 0.00 0.00 50.65 50.65 5.34 4.42 0.98 0.29 0.00 0.00	April 5.76 5.03 0.44 0.24 0.24 0.24 23.61 23.61 3.71 2.46 0.14 0.03 0.00 0.00 27.85 27.85 2.47 1.56 0.25 0.02 0.00 0.00 0.00	May 5.19 4.80 0.60 0.23 0.22 0.22 24.49 24.49 4.80 3.58 0.00 0.00 0.00 32.87 32.87 3.00 2.16 0.24 0.07 0.00 0.00	5.26 4.96 0.61 0.43 0.29 0.29 28.23 28.23 11.61 3.84 8.58 1.96 0.62 0.61 37.80 37.80 9.30 2.69 7.43 1.63 0.40 0.40	5.44 4.68 2.16 1.54 0.41 0.41 22.66 22.66 6.23 1.24 4.96 0.25 0.08 0.00 30.07 30.07 7.30 3.33 6.46 2.68 2.43 2.36	August 6.59 4.73 3.25 1.75 0.44 0.44 23.67 23.67 19.80 7.72 15.08 4.09 2.22 2.15 45.47 45.47 15.60 5.99 12.22 3.44 1.71 1.61	\$\frac{\text{September}}{11.38}\$ \$5.41 2.65 0.63 0.47 0.47 52.33 52.33 5.75 2.50 2.22 0.37 0.12 0.12 65.10 65.10 4.75 2.19 1.63 0.33 0.09 0.09	October 20.70 5.54 3.31 0.47 0.46 0.46 66.33 66.33 6.72 2.69 0.44 0.00 0.00 74.90 74.90 7.40 3.34 0.65 0.01 0.01	9.08 6.68 1.82 0.59 0.57 68.02 68.02 6.25 6.06 0.01 0.00 0.00 70.23 70.23 6.32 6.16 0.00 0.00 0.00 0.00 0.00 0.00 0.00	11.12 8.77 2.14 0.52 0.47 0.47 58.28 58.28 7.94 6.45 1.07 0.06 0.00 0.00 69.23 69.23 7.36 5.62 1.49 0.12 0.00 0.00
2005 Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West To Min Spin East 10 Min Spin East 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East 10 Min Non Synch West 30 Min East 30 Min West Regulation West Regulation West Regulation West 10 Min Spin East 10 Min Spin West 10 Min Spin West 10 Min Non Synch East 10 Min Spin West Regulation East 30 Min East 30 Min West Regulation East	2.38 2.37 0.31 0.31 0.31 0.31 30.10 30.10 4.15 4.20 2.35 2.72 0.83 0.83 19.23 19.23	2.87 1.39 0.37 0.13 0.13 0.13 40.28 40.28 2.75 2.23 0.62 0.21 0.05 0.05 50.66 50.66 3.99 2.97 1.27 0.41 0.12	March 5.06 4.43 0.31 0.20 0.19 0.19 32.53 32.53 8.13 6.90 1.38 0.47 0.00 0.00 50.65 50.65 5.34 4.42 0.98 0.29 0.00	April 5.76 5.03 0.44 0.24 0.24 0.24 23.61 23.61 3.71 2.46 0.14 0.03 0.00 0.00 27.85 27.85 2.47 1.56 0.25 0.02 0.00 0.00 26.33	May 5.19 4.80 0.60 0.23 0.22 0.22 24.49 24.49 4.80 3.58 0.00 0.00 0.00 32.87 32.87 3.00 2.16 0.24 0.07 0.00 0.00 29.62	5.26 4.96 0.61 0.43 0.29 0.29 28.23 28.23 11.61 3.84 8.58 1.96 0.62 0.61 37.80 37.80 9.30 2.69 7.43 1.63 0.40	July 5.44 4.68 2.16 1.54 0.41 0.41 22.66 22.66 6.23 1.24 4.96 0.25 0.08 0.00 30.07 30.07 7.30 3.33 6.46 2.68 2.43 2.36 29.52	August 6.59 4.73 3.25 1.75 0.44 0.44 23.67 23.67 19.80 7.72 15.08 4.09 2.22 2.15 45.47 45.47 15.60 5.99 12.22 3.44 1.71	\$\frac{\text{September}}{11.38}\$ \$5.41 2.65 0.63 0.47 0.47 52.33 \$52.33 \$5.75 2.50 2.22 0.37 0.12 0.12 65.10 65.10 4.75 2.19 1.63 0.33 0.09	October 20.70 5.54 3.31 0.47 0.46 0.46 66.33 66.33 67.2 2.69 0.44 0.00 0.00 74.90 74.90 7.40 3.34 0.65 0.01 0.01	9.08 6.68 1.82 0.59 0.57 0.57 68.02 68.02 6.25 6.06 0.01 0.00 0.00 70.23 70.23 6.32 6.16 0.00 0.00 0.00 0.00 0.00 0.00 0.00	11.12 8.77 2.14 0.52 0.47 0.47 58.28 58.28 7.94 6.45 1.07 0.06 0.00 0.00 69.23 69.23 7.36 5.62 1.49 0.12 0.00 0.00 68.30
2005 Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC* Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East 10 Min Spin East 10 Min Spin East 10 Min Spin West 10 Min Spin West 10 Min Synch East 10 Min Spin West	2.38 2.37 0.31 0.31 0.31 30.10 30.10 4.15 4.20 2.35 2.72 0.83 0.83 19.23	2.87 1.39 0.37 0.13 0.13 0.13 40.28 40.28 2.75 2.23 0.62 0.21 0.05 0.05 50.66 50.66 3.99 2.97 1.27 0.41 0.12 0.11	March 5.06 4.43 0.31 0.20 0.19 0.19 32.53 32.53 8.13 6.90 1.38 0.47 0.00 0.00 50.65 50.65 5.34 4.42 0.98 0.29 0.00 0.00	April 5.76 5.03 0.44 0.24 0.24 0.24 23.61 23.61 3.71 2.46 0.14 0.03 0.00 0.00 27.85 27.85 2.47 1.56 0.25 0.02 0.00 0.00 0.00	May 5.19 4.80 0.60 0.23 0.22 0.22 24.49 24.49 4.80 3.58 0.00 0.00 0.00 32.87 32.87 3.00 2.16 0.24 0.07 0.00 0.00	5.26 4.96 0.61 0.43 0.29 0.29 28.23 28.23 11.61 3.84 8.58 1.96 0.62 0.61 37.80 37.80 9.30 2.69 7.43 1.63 0.40 0.40	5.44 4.68 2.16 1.54 0.41 0.41 22.66 22.66 6.23 1.24 4.96 0.25 0.08 0.00 30.07 30.07 7.30 3.33 6.46 2.68 2.43 2.36	August 6.59 4.73 3.25 1.75 0.44 0.44 23.67 23.67 19.80 7.72 15.08 4.09 2.22 2.15 45.47 45.47 15.60 5.99 12.22 3.44 1.71 1.61	\$\frac{\text{September}}{11.38}\$ \$5.41 2.65 0.63 0.47 0.47 52.33 52.33 5.75 2.50 2.22 0.37 0.12 0.12 65.10 65.10 4.75 2.19 1.63 0.33 0.09 0.09	October 20.70 5.54 3.31 0.47 0.46 0.46 66.33 66.33 6.72 2.69 0.44 0.00 0.00 74.90 74.90 7.40 3.34 0.65 0.01 0.01	9.08 6.68 1.82 0.59 0.57 68.02 68.02 6.25 6.06 0.01 0.00 0.00 70.23 70.23 6.32 6.16 0.00 0.00 0.00 0.00 0.00 0.00 0.00	11.12 8.77 2.14 0.52 0.47 0.47 58.28 58.28 7.94 6.45 1.07 0.06 0.00 0.00 69.23 69.23 7.36 5.62 1.49 0.12 0.00 0.00

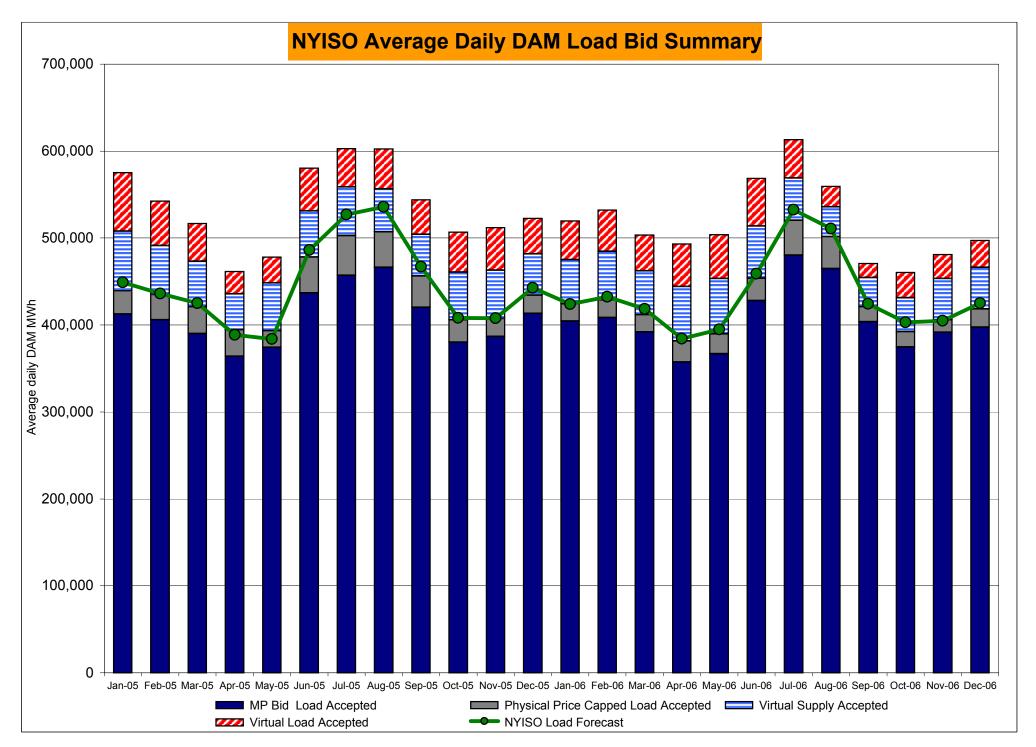
^{*} Referred to as RTC beginning February 2005. Prior to February 2005 known as BME or Hour Ahead Market (HAM).

^{**} The Real Time Ancillary Market began in February 2005.

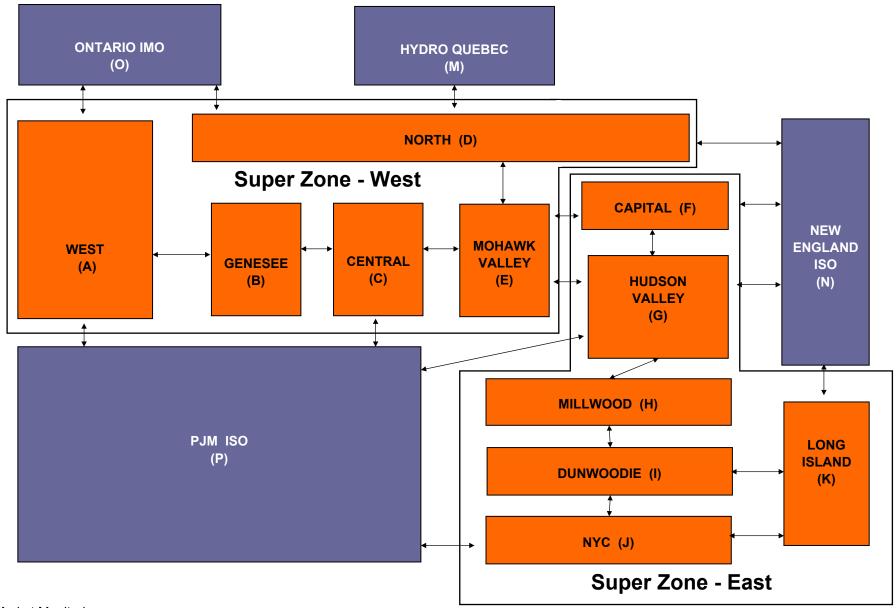




RT mitigation data available with SMD2 deployment in February 2005.



NYISO LBMP ZONES



Market Monitoring

Prepared: 12/19/2006 14:00

Billing Codes for Chart 4-C

<u>Chart 4-C Category Name</u> <u>Billing Code</u> <u>Billing Category Name</u>

Chart 4-C Category Name	Billing Code	Billing Category Name
Bid Production Cost Guarantee Balancing	81203	Balancing NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee Balancing	81204	Balancing NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee Balancing	81205	Balancing NYISO Bid Production Cost Guarantee Expenditure due to Curtailed Imports
Bid Production Cost Guarantee Balancing	81208	Balancing NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee Balancing	81209	Balancing NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee Balancing	81213	Balancing NYISO Bid Production Cost Guarantee Expenditure due to Curtailed Imports
Bid Production Cost Guarantee DAM	81201	DAM NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee DAM	81202	DAM NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee DAM	81206	DAM NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee DAM	81207	DAM NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee DAM Virtual	81501	DAM Virtual Bid Production Cost Guarantee
DAM Contract Balancing	81315	DAM Contract Balancing
DAM Contract Balancing	81317	DAM Contract Balancing
Local Reliability Balancing	81002	Balancing Local Reliability Bid Production Cost Guarantee
Local Reliability DAM	81001	DAM Local Reliability Bid Production Cost Guarantee
NYISO Cost of Operations	80901	NYISO Cost Of Operations
NYISO Cost of Operations	80902	NYISO Cost Of Operations
NYISO Cost of Operations	83501	NYISO Cost Of Operations
NYISO Cost of Operations	83502	NYISO Cost Of Operations
Residuals Balancing	81302	Balancing Market Energy Residual
Residuals Balancing	81304	Balancing Market Loss Residual
Residuals Balancing	81305	Balancing Market Congestion Balancing
Residuals Balancing	81306	Emergency Energy Purchases
Residuals Balancing	81307	Emergency Energy Sales
Residuals Balancing	81309	Balancing Market Energy Residual
Residuals Balancing	81311	Balancing Market Loss Residual
Residuals Balancing	81312	Balancing Market Congestion Balancing
Residuals Balancing	81313	Emergency Energy Purchases
Residuals Balancing	81314	Emergency Energy Sales
Residuals DAM	81301	Day Ahead Market Energy Residual
Residuals DAM	81303	Day Ahead Market Loss Residual
Residuals DAM	81308	Day Ahead Market Energy Residual
Residuals DAM	81310	Day Ahead Market Loss Residual



Meeting Schedule Sector Meetings

Joint Board of Directors and Management Committee Meeting

- Sector meetings will be scheduled for early May
 - Potential dates are:
 - Tuesday, May 1
 - Wednesday, May 2
 - Friday, May 4
 - Monday, May 14
 - Tuesday, May 15
 - Specific sector dates will be scheduled shortly
 - Please contact Committee Support with date conflicts/concerns
 - Email Deb Eckels (deckels@nyiso.com) by COB Friday, 1/26
- Joint Board/Management Committee Meeting and monthly MC Meeting will be held at the Sagamore Resort, Bolton Landing, NY.
 - June 11: Joint Board/MC meeting & Golf Outing
 - June 12: Monthly MC meeting