ICAP Manual Changes

Business Issues Committee Meeting
Agenda #10
May 7, 2003

Manual Changes Fall in following General Areas

- > Demand Curve Rules
- > SCR/EDRP Changes
- > Import Rights Updates
- > Miscellaneous

Demand Curve Rules

- Change terminology
 - Minimum requirements
 - LSE obligations
- Replace Deficiency Auction with Spot Market Auction
- > Spot Market Auction sets LSE obligations and a market clearing price
- > Demand Curves (3) are phased in over 3 years
- Independent Review every three years to adjust curves
 - First review complete by December 2004
- > Supplemental Supply Fee (1.5x) replaces Deficiency Charge (3.5x)
- In-City mitigated units will have price caps "shaped"

SCR/EDRP Changes

- ➤ Minimum Payment Nomination (\$0-\$500)
 - Prioritize SCRs when not calling all
 - Can set LBMP
 - Paid for Energy under EDRP baseline method
- > SCRs called before EDRP
- Provides for small customer aggregations, total not to exceed 100 MW

Miscellaneous

- Versioning (Version 4 of the ICAP Manual)
- Numerous ministerial changes to correct references to new defined terms; i.e.
 - NYCA Minimum Installed Capacity Requirement
 - LSE Minimum Unforced Capacity Obligations
 - Minimum Payment Nomination, etc.
- > More material referenced and/or moved to the NYISO website (i. e. Timeline, UCAP requirements
- ➤ Load switching based on Spot Market Clearing Price rather than most recent Monthly Clearing Price.
- > Attachment B updated (Locational requirements and Import limits)
- Minor changes to Attachment K (GADS data and SCR registration
- To be continued...

Motion...

➤ ICAP Manual changes addressing the Demand Curve are subject to FERC approval of the Demand Curve tariff filing.

All other changes must be implemented immediately.